



Meeting Agenda

Date & Time: 1/8/2026 | 9:30 AM
Location: SLDMWA Boardroom

Board of Directors Regular Meeting

842 6th Street, Los Banos
(List of Member/Alternate Telephonic Locations Attached)

Public Participation Information

Join Zoom Webinar -

<https://us02web.zoom.us/j/84445838802?pwd=z1FEO1xmgGL6jUe9ly7Abw5d0jxiAf.1>

NOTE: Any member of the public may address the Board concerning any item on the agenda before or during consideration of that item.

NOTE FURTHER: Meeting materials have been made available to the public on the San Luis & Delta-Mendota Water Authority's website, <https://www.sldmwa.org>, and at the Los Banos Administrative Office, 842 6th Street, Los Banos, CA 93635.

Agenda

Item	Topic	Lead
1.	Call to Order/Roll Call	
2.	Board to Consider Additions or Corrections to the Agenda, as Authorized by Government Code Section 54950 <i>et seq.</i>	
3.	Opportunity for Public Comment – Any member of the public may address the Board concerning any matter not on the agenda, but within the Board's jurisdiction. Public comment is limited to no more than three minutes per person. For good cause, the Chair of the Board may waive this limitation.	
	<u>CONSENT CALENDAR</u>	
4.	Approval of December 11, 2025 Regular Meeting and December 18, 2025 Special Meeting Minutes	
5.	Acceptance of Financial & Expenditures Reports	
6.	Acceptance of Staff Reports:	
	a. O&M Budget to Actual	
	b. Operations & Maintenance	
	c. Science Program	
	d. Activity Agreements	
	e. Procurement Activity	

ACTION ITEMS

7. **Approval of Executive Compensation for Executive Director and General Counsel** Michael
8. **Finance & Administration Committee Recommendation Regarding Fiscal Year 2027 OM&R Budget, Water Resources Committee Recommendation Regarding Fiscal Year 2027 Activity Budget, and Resolution Adopting the Complete Fiscal Year 2027 Budget** Barajas, Arroyave
9. **Finance & Administration Committee Recommendation Regarding Fifth Amendment to DMC Subsidence Correction Project Task Order with Hallmark Group Capital Program Management and Related Increase in Expenditure of Up to \$198,580 Utilizing FY 2021, FY 2022, and/or FY 2023 EO&M Budget Funds** Arroyave, McNeil

REPORT ITEMS

10. Report on State and Federal Affairs Petersen, Cardoza, Olsen
11. Executive Director's Report (May also include reports on activities re: 1) CVP/SWP water operations; 2) California storage projects; 3) regulation of the CVP/SWP; 4) existing or possible new State and Federal policies; 5) Water Authority activities) Barajas
12. Chief Operating Officer's Report (May include reports on activities re: 1) OM&R; 2) Infrastructure Projects; 3) Water transfers, exchanges, and release program) Arroyave
13. Update on Water Operations and Forecasts Arroyave, USBR
14. Committee Reports
 - a. Water Resources Committee Activities, Bourdeau
 - b. Finance & Administration Committee Activities, Hansen
 - c. O & M Technical Committee Activities, White
 - d. Planning Committee Activities, Diener
15. Outside Agency/Organization Reports
 - a. Family Farm Alliance
 - b. Farm Water Coalition
 - c. Association of California Water Agencies
 - d. San Joaquin Valley Water Blueprint Effort
 - e. San Joaquin Valley Collaborative Action Program
 - f. Central Valley Project Water Association
 - g. Great Valley Farm Water Partnership
16. Board Member Reports
17. **CLOSED SESSION** Akroyd, Barajas

THREAT TO PUBLIC SERVICES OR FACILITY
Consultation with: Executive Director / General Counsel

CONFERENCE WITH LEGAL COUNSEL – ANTIPLICATED LITIGATION

Initiation of Litigation Pursuant to paragraph (4) of Subdivision (d) of Government Code Section
54956.9 – 3 potential cases

CONFERENCE WITH LEGAL COUNSEL – ANTIPLICATED LITIGATION

Significant Exposure to Litigation Pursuant to Paragraph (2) or (3) of Subdivision (d) of Government Code Section 54956.9 – 1 potential case

CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION

Existing Litigation Pursuant to paragraph (1) of Subdivision (d) of Section 54956.9

- a. Pacific Coast Federation of Fishermen's Associations (PCFFA), et al. v. Nickels, et al., U.S. District Court, E.D. Cal., Case No. 2:11-cv-02980; 9th Cir. Case No. 23-15599 (GBP Citizen Suit)
- b. California Sportfishing Protection Alliance (CSPA), et al. v. State Water Resources Control Board (SWRCB), et al., Sac. Co. Superior Court, Case No. 34-2021-80003761 (2021 TUCP Order)
- c. CSPA, et al. v. SWRCB, et al., Sac. Co. Superior Court, Case No. 34-2021-80003763 (2021 Temp. Mgmt. Plan)
- d. Walsh v. Martin, et al., E.D. Cal., Case No. 1:23-CV-01774; 9th Cir. Case No. 25-6697 (employment action)
- e. SWRCB, Administrative Hearings Office, Petitions for Change of California Department of Water Resources (DWR) Water Right Permits, Delta Conveyance Project (DWR Change Petition)
- f. Tehama-Colusa Canal Authority, et al. v. DWR, et al., Sacramento Co. Superior Court, Case No. 24WM000183 (SWP 2024 EIR Challenge)

- 18.** Return to Open Session
- 19.** Report from Closed Session, if any, Required by Government Code Section 54957.1
- 20.** Reports Pursuant to Government Code Section 54954.2(a)(3)
- 21.** ADJOURNMENT

Persons with a disability may request disability-related modification or accommodation by contacting Cheri Worthy or Sandi Ginda at the San Luis & Delta-Mendota Water Authority Office, 842 6th Street, P.O. Box 2157, Los Banos, California, via telephone at (209) 826-9696, or via email at cheri.worthy@sldmwa.org. Requests should be made as far in advance as possible before the meeting date, preferably 3 days in advance of regular meetings or 1 day in advance of special meetings/workshops.

This agenda has been prepared as required by the applicable laws of the State of California, including but not limited to, Government Code Section 54950 et seq. and has not been prepared with a view to informing an investment decision in any of the Authority's bonds, notes or other obligations. Any projections, plans or other forward-looking statements included in the information in this agenda are subject to a variety of uncertainties that could cause any actual plans or results to differ materially from any such statement. The information herein is not intended to be used by investors or potential investors in considering the purchase or sale of the Authority's bonds, notes or other obligations and investors and potential investors should rely only on information filed by the Authority on the Municipal Securities Rulemaking Board's Electronic Municipal Market Access System for municipal securities disclosures, maintained on the World Wide Web at <https://emma.msrb.org/>.

SLDMWA BOARD OF DIRECTORS REGULAR MEETING TELEPHONIC LOCATIONS**JANUARY 8, 2026**

7357 W. Tenaya Ave
Fresno, CA 93723

15671 W. Oakland Ave
Five Points, CA 93624

13076 E Mountain View Road
Scottsdale, AZ 85259



Meeting Minutes

Date & Time: 12/11/2025 | 9:30 AM
Location: SLDMWA Boardroom
842 6th Street, Los Banos

San Luis & Delta-Mendota Water Authority Board of Directors Regular Meeting Minutes

Board of Directors Present

Division 1: Dave Weisenberger, Director
 Vince Lucchesi, Alternate
 Anthea Hansen, Director
 Ed Pattison, Director
Division 2: Justin Diener, Director (ZOOM)
 Bill Diedrich, Director
Division 3: Cannon Michael, Chair/Director
 Michael Gardner, Alternate
Division 4: Aaron Baker, Alternate
 Richard Santos, Director
 Dana Jacobson, Director
Division 5: Bill Pucheu, Director
 Manny Amorelli, Director
Friant Representative:
 Johnny Amaral, Alternate

Pablo Arroyave, Chief Operating Officer
Rebecca Akroyd, General Counsel
Rebecca Harms, Deputy General Counsel
Ray Tarka, Director of Finance
Laures Stiles, Director of HR/Administration
Eddie Reyes, Information Systems Technician

Others Present

Kristin Olsen-Cate, California Strategies (ZOOM)
John Wiersma, Henry Miller Reclamation District
Mike Wade, Farm Water Coalition
Levi Johnson, Reclamation (ZOOM)
Wilson Orvis, Friant Water Authority
Palmer McCoy, Grassland Basin Authority
Cindy Kao, Valley Water
Richard Welsh, Hallmark Group
Beckie Zisser, Valley Water
Dennis Cardoza, Foley & Lardner, LLP (ZOOM)
Adam Scheuber, Del Puerto Water District

Authority Representatives Present

Federico Barajas, Executive Director

Agenda

Item	Topic	Lead
1.	Call to Order/Roll Call – The meeting was called to order at approximately 9:30 a.m. by Chair Cannon Michael and roll was called.	
2	Additions or Corrections to the Agenda of Items, as authorized by Government Code Section 54950 et seq. – General Counsel Rebecca Akroyd noted that Agenda Item 15 was being moved ahead of Agenda Item 13.	
3.	Opportunity for Public Comment – No public comment.	
4.	Agenda Items 4-6: Board to Consider: 4) November 6, 2025 Meeting Minutes, 5) Acceptance of the Financial & Expenditures Reports, and 6) Acceptance of Staff Reports - M/S - Motion by Director Richard Santos, seconded by Director Dave Weisenberger, the Board accepted the November 6, 2025 meeting minutes, financial & expenditure reports, and staff reports. Roll Call Vote: Ayes – Weisenberger, Lucchesi, Hansen,	

Pattison, Diener, Michael, Baker, Santos, Jacobson, Pucheu, Amorelli; Nays – 0; Abstentions – 0.

5. Agenda Item 7: Water Resources Committee Recommendation to Adopt Policy Framework and Policy Action Plan for Fiscal Year 2027- Executive Director Federico Barajas reviewed the documents included in the packet. Barajas noted that the Water Resources Committee recommended approval of the Policy Framework and Policy Action Plan. Barajas reviewed the scope of the Policy Framework and reported that staff will implement the Policy Action Plan as part of the Water Authority Policy Framework for FY2027. Barajas explained the rationale behind development of the Policy Framework and Policy Action Plan in connection to the Water Authority's Strategic Plan.

M/S - Motion by Director Richard Santos, seconded Director Dave Weisenberger, the Board adopted Policy Framework and Policy Action Plan for Fiscal Year 2027. Roll Call Vote: Ayes – Weisenberger, Lucchesi, Hansen, Pattison, Diener, Michael, Baker, Santos, Jacobson, Pucheu, Amorelli; Nays – 0; Abstentions – 0.

6. Agenda Item 8: Recommendation to the Board of Directors to Adopt Staff Recommendation on Positions on Legislation Barajas

- a. H.R. 6229 (Schrier), the Water Infrastructure finance and Innovation Act Amendments (Support)
- b. S. 2753 (Risch), Urban Canal Modernization Act (Support)
- c. H.R. 3171 (Harder), Golden Mussel Eradication and Control Act of 2025 (Support & Amend)

Executive Director Federico Barajas reviewed the staff recommendations for positions on legislation. Barajas answered questions from Board members throughout the presentation.

M/S - Motion by Director Richard Santos, seconded by Alternate Aaron Baker, the Board adopted the staff recommendations for positions on H.R. 6229 (Valadao), S. 2753 (Risch), and H.R. 3171 (Harder). Roll Call Vote: Ayes – Weisenberger, Lucchesi, Hansen, Pattison, Diener, Michael, Baker, Santos, Jacobson, Pucheu, Amorelli; Nays – 0; Abstentions – 0.

7. Agenda Item 9: Adoption of Resolution Authorizing Execution of Agreement for the Acquisition of Water by the United States, and San Luis & Delta-Mendota Water Authority from the San Joaquin River Exchange Contractors Water Authority 2026-2038 and Actions Related Thereto - Deputy General Counsel Rebecca Harms reported that the Exchange Contractors, Reclamation, and the Water Authority are in the process of finalizing a new 2026-2038 Transfer Agreement, which provides the terms and conditions for the sale and transfer by the Exchange Contractors, and for purchase by Reclamation for refuge supply and the Authority for irrigation and M&I uses, of up to 80,000 acre-feet. Harms reported that upon adoption of the resolution, and following execution of the Transfer Agreement by the Water Authority, it would become effective January 1, 2026.

Arroyave,
Harms

M/S - Motion by Director Richard Santos, seconded by Director Anthea Hansen, the Board adopted Resolution Authorizing Execution of Agreement for the Acquisition of Water by the United States, and San Luis & Delta-Mendota Water Authority from the San Joaquin River Exchange Contractors Water Authority 2026-2038 and Actions Related Thereto. Roll Call Vote: Ayes – Weisenberger, Lucchesi, Hansen, Pattison, Diener, Michael, Baker, Santos, Jacobson, Puche, Amorelli; Nays – 0; Abstentions – 0.

8. Agenda Item 10: Adoption of Resolution Authorizing Execution of the Exchange Contractors 2026-2038 Transfers Activity Agreement and Actions Related Thereto - Deputy General Counsel Rebecca Harms reported that the Water Authority is in the process of finalizing a new Activity Agreement for the 2026-2038 Transfer Agreement. Harms reported upon adoption of the resolution regarding the Activity Agreement, Water Authority members will have until January 30, 2026 to execute the Activity Agreement. Harms reported that following the execution by at least two member agencies, the Water Authority's Executive Director would execute the Activity Agreement and it would become effective February 1, 2026.

M/S - Motion by Director Richard Santos, seconded by Director Dana Jacobson, the Board adopted Resolution Authorizing Execution of the Exchange Contractors 2026-2038 Transfers Activity Agreement and Actions Related Thereto. Roll Call Vote: Ayes – Weisenberger, Lucchesi, Hansen, Pattison, Diener, Michael, Baker, Santos, Jacobson, Puche, Amorelli; Nays – 0; Abstentions – 0.

9. Agenda Item 11: Adoption of Resolution Authorizing Execution of Amendment No. 7 to the Agreement for the Supply and Conveyance of Water by the Department of Water Resources Under the Dry Year Water Purchase Program SWPAO No. 14-803 and Actions Related Thereto - Deputy General Counsel Rebecca Harms reported that the Yuba-DWR Agreement has been amended several times, the most recent of which is Amendment 7. Harms reported that the Water Authority and the State Water Contractors worked with DWR to negotiate an Amendment 8, which extends the term of the Yuba-DWR Agreement through 2050. Harms reported that Yuba Water Agency approved amendment 8 on November 18, 2025, and DWR is expected to execute the agreement by the end of December 2025. Harms reported the Water Authority worked with DWR to develop an Amendment 7 to the Dry Year Purchase Agreement. Harms reported that Amendment 7 is a restatement of the Dry Year Purchase Agreement, meaning it incorporates the original agreement and all amendments to date. Harms reported that under the Amendment 7, the term of the Dry Year Purchase Agreement is extended through 2050.

M/S - Motion by Member Richard Santos, seconded by Alternate Aaron Baker, the Board adopted Resolution Authorizing Execution of Amendment No. 7 to the Agreement for the Supply and Conveyance of

Water by the Department of Water Resources under the Dry Year Water Purchase Program SWPAO No. 14-803 and Actions Related Thereto. Roll Call Vote: Ayes – Weisenberger, Lucchesi, Hansen, Pattison, Diener, Michael, Baker, Santos, Jacobson, Pucheu, Amorelli; Nays – 0; Abstentions – 0.

10. **Agenda Item 12: Grassland Basin Drainage Steering Committee Recommendation Regarding Adoption of Resolution Authorizing Consent to Assignment of Operation and Maintenance Services Associated with the Grassland Bypass Project from Panoche Drainage District to Grassland Basin Authority** – Chief Operating Officer Pablo Arroyave reported that the Assignment of Operation and Maintenance (O&M) Services would result in Grassland Basin Authority (GBA) entering into two agreements with the Authority for the provision of the certain O&M activities described in the Agreements and Addendum. Arroyave reported that Panoche Drainage District's assignment of its obligations, rights, interests, duties, and obligations in and to the Agreements and Addendum to GBA will result in no change in the O&M activities performed pursuant to the Agreements and Addendum. Arroyave reported that staff feels confident that GBA can perform the O&M activities described in the Agreements and Addendum, and that this furthers the Water Authority's long-term goal of transitioning Grassland Basin Drainers Steering Committee to GBA.

M/S - Motion by Member Richard Santos, seconded by Director Dave Weisenberger, the Board adopted Resolution Authorizing Consent to Assignment of Operation and Maintenance Services Associated with the Grassland Bypass Project from Panoche Drainage District to Grassland Basin Authority. Roll Call Vote: Ayes – Weisenberger, Lucchesi, Hansen, Pattison, Diener, Michael, Baker, Santos, Jacobson, Pucheu, Amorelli; Nays – 0; Abstentions – 0.

11. **Agenda Item 15: Report on State & Federal Affairs** – Executive Director Federico Barajas reported that an updated State Water Resources Control Board Staff Report relating to the Bay-Delta Plan update is expected to be released for public review tomorrow. Dennis Cardoza provided the Federal Affairs update, and Kristin Olsen-Cate provided State Affairs update.

12. **Agenda Item 13: Report on Strategic Plan Implementation** – Executive Director Federico Barajas reviewed the memorandum included in the packet, which provided an end of Fiscal Year 2026 update on Strategic Plan implementation progress for the priority items. Barajas reported that staff reviews and tracks progress associated with core/high priority items throughout the year.

13. **Agenda Item 14: Update on Invasive Species Impacts and Responses: Golden Mussels** – Chief Operating Officer Pablo Arroyave provided an update on the status of Golden Mussels. Arroyave reported that they were first detected in the system in October 2024, and are now detected throughout the system, including in Mendota Pool. Arroyave reported that not many have been found at Jones Pumping/Generating Plant possibly

due to the velocity of the water. Arroyave reported that staff is most concerned with O'Neill Pumping Plant. Arroyave reported that staff is looking at various possible treatments, and will have more to share next spring. Arroyave answered questions throughout the presentation.

14. **Agenda Item 16: Executive Director's Report** Barajas

- a. **Rebranding Efforts** – Director of HR/Administration Laures Stiles reported that the company store is open until tomorrow, and that she will be available after the meeting for anyone wanting to place an order.
- b. **Action 5** – Executive Director Federico Barajas reported that last week Reclamation issued a record of decision on Action 5, which provides more flexibility for CVP Ops.
- c. **DMC Subsidence Correction Project** – Richard Welsh from the Hallmark Group provided a status update and reviewed the preliminary schedule for DMC Subsidence Correction Project Phase 1.
- d. **OPP Repayment Contract** - Executive Director Federico Barajas reported that Water Authority staff had a very successful repayment negotiation session with Reclamation. Barajas reported that staff is expecting to bring this to the Board for action soon.
- e. **Budget Workshop** - Executive Director Federico Barajas that there is a Budget Workshop scheduled for next week.
- f. **Consolidated Place of Use** - Executive Director Federico Barajas reported that Reclamation will convene a CVP meeting to discuss the Consolidated Place of Use.

15. **Agenda Item 17: Chief Operating Officer's Report** Arroyave

- a. **OPP Repayment** – Chief Operating Officer Pablo Arroyave reported that the Water Authority will have more clarity next week, but is more confident that with execution of the Repayment Contract, there will be no cash flow issues requiring substantial collection as part of the FY 2027 budget.
- b. **DCI** – Chief Operating Officer Pablo Arroyave reported that DCI work is complete.
- c. **OPP Spare Transformer** – Chief Operating Officer Pablo Arroyave reported that testing indicated that no foreign material was present, and staff can move forward in rescheduling the transformer rehabilitation work.

16. **Agenda Item 18: Update on Water Operations and Forecasts** – Levi Johnson from Reclamation provided updates regarding operations, CVP supply, and reservoir storage. Arroyave and Johnson answered Board member questions throughout the presentation. Arroyave, USBR

17. **Agenda Item 19: Committee Reports** – No reports.

18. **Agenda Item 20: Outside Agency/Organization Reports**

- a. **Family Farm Alliance (FFA)** – Report included in the packet.

- b. **Farm Water Coalition** – Mike Wade reviewed the report included in the packet, and provided additional information. Wade announced his retirement, and reported that Michelle Paul was selected as the new Executive Director. Chair Cannon Michael reported that Mike Wade received that Lifetime Achievement Award at ACWA.
- c. **Association of California Water Agencies** – Chair Cannon Michael reported that the Fall ACWA Conference was very successful.
- d. **San Joaquin Valley Water Blueprint Effort** – Water Policy Memo (included in the packet) from the Water Resources Committee meeting includes detailed information on Blueprint activities.
- e. **San Joaquin Collaborative Action Plan** – Water Policy Memo (included in the packet) from the Water Resources Committee meeting includes detailed information on SJV CAP.
- f. **Central Valley Project Water Association** – Director Anthea Hansen reported that the Executive Director is soliciting CPWA Board members to respond to a Doodle Pool for a Strategic Planning Session.
- g. **Great Valley Farm Water Partnership** – No report.

19. **Agenda Item 21: Board Member Reports** – Director Richard Santos gave thanks to the Board Chair, Executive Director, and General Counsel for all their hard work this year, and presented them with a Firefighters Prayer Coin.

Director Anthea Hansen reported that last week Del Puerto Water District and the Exchange Contractors published a draft Environmental Impact report for the Del Puerto Canyon Reservoir for a 30-day review. Hansen reported that the EPA will publish the EIS for the project.

Chair Cannon Michael thanked the Board for their service this year, and wished them happy holidays.

20. **Agenda Items 22-24: Closed Session** – Chair Cannon Michael adjourned the open session to address the items listed on the Closed Session Agenda at approximately 11:09 a.m. Upon return to open session at approximately 11:58 a.m., Chair Cannon Michael reported that no reportable actions were taken in closed session. Akroyd, Barajas

21. **Agenda Item 25: Reports Pursuant to Government Code Section 54954.2(a)(3)** – No reports.

22. **Agenda Item 26: Adjournment** – The meeting was adjourned at approximately 11:59 a.m.



Meeting Minutes

Date & Time: 12/18/2025 | 12:00 PM

Location: Hotel Mission de Oro
13070 S. Hwy 33, Santa Nella

San Luis & Delta-Mendota Water Authority Board of Directors Special Meeting – Joint Special Workshop of the Board, Water Resources Committee, and Finance & Administration Committee Meeting Minutes

Board of Directors Present

Division 1:	Anthea Hansen, Director Ed Pattison, Director Lea Emmons, Alternate	Division 3:	Stephen Farmer, Alternate Chris White, Member Jarrett Martin, Alternate
Division 2:	Justin Diener, Director William Bourdeau, Director Bill Diedrich, Director	Division 4:	Brett Miller, Member
Division 3:	Chris White, Alternate Jarrett Martin, Director Cannon Michael, Chair/Director Ric Ortega, Director (arr. item 5)	Division 5:	Manny Amorelli, Alternate
Division 4:	Aaron Baker, Alternate Richard Santos, Director Brett Miller, Alternate	FWA:	Wilson Orvis, Alternate
Division 5:	Allison Febbo, Director Manny Amorelli, Director		
FWA Rep:	Johnny Amaral, Alternate		

Water Resources Committee

Ex-Officio:	Cannon Michael William Bourdeau
Division 1:	Anthea Hansen, Member
Division 2:	Bill Diedrich, Member
Division 3:	Chris White, Member Ric Ortega, Alternate (arr. item 5)
Division 4:	Absent
Division 5:	Manny Amorelli, Alternate

Finance & Administration Committee

Ex-Officio:	Cannon Michael William Bourdeau
Division 1:	Anthea Hansen, Member Lea Emmons, Alternate
Division 2:	Justin Diener, Member

Stephen Farmer, Alternate
Chris White, Member
Jarrett Martin, Alternate

Brett Miller, Member
Manny Amorelli, Alternate
Wilson Orvis, Alternate

Authority Representatives Present

Federico Barajas, Executive Director
Pablo Arroyave, Chief Operating Officer
Rebecca Akroyd, General Counsel
Rebecca Harms, Deputy General Counsel
Ray Tarka, Director of Finance
Jaime McNeil, Engineering Manager
Laures Stiles, Director of HR/Administration
Stewart Davis, Information Technology Officer
Eddie Reyes, Information Systems Technician
Cheri Worthy, Executive Secretary
Cindy Meyer, Special Programs Manager
Megan Rogers, Accountant II
Logan Hoopes, Safety Officer
Chauncey Lee, O&M Manager
Darlene Neves, Supervisor of Operational Accounting

Others Present

Yvonne Petroni, Pacheco W.D.
Marlene Brazil, Panoche W.D.
Sandra Reyes, Panoche W.D.
Kiti Campbell, Westlands W.D.
Russ Freeman, Westlands W.D.
Patrick McGowan, Panoche W.D.

Agenda

Item	Topic	Lead
1.	Call to Order/Roll Call – The meeting was called to order at approximately 12:00 p.m. by Chair Cannon Michael and roll was called.	
2	Corrections to the Agenda of Items, as authorized by Government Code Section 54950 et seq. – No corrections.	
3.	Opportunity for Public Comment – No public comment.	
4.	Adoption of Resolution Authorizing Execution of Contract Between the United States Providing for the Repayment of Extraordinary Maintenance Costs for the O’Neil Pumping/Generating Plant Upgrades Project, and Authorizing Actions Related Thereto – Chief Operating Officer Pablo Arroyave reviewed the documents included in the packet. Arroyave noted key terms of the negotiated Repayment contract, including term, upfront funding, a single repayment schedule, and the ability to add funding. Arroyave also noted that repayment was not expected to start until approximately 2032. M/S – Motion by Director Richard Santos, seconded by Alternate Aaron Baker, the Board adopted Resolution Authorizing Execution of Contract Between the United States Providing for the Repayment of Extraordinary Maintenance Costs for the O’Neil Pumping/Generating Plant Upgrades Project, and Authorizing Actions Related Thereto. Vote: Ayes – Hansen, Pattison, Diener, Bourdeau, Diedrich, White, Jarrett Martin, Michael, Baker, Santos, Miller, Febbo, Amorelli, Amaral; Nays – 0; Abstentions – 0.	Arroyave
5.	Review of Proposed Fiscal Year 2027 Operation, Maintenance, and Replacement (OM&R) and Activity Budgets - Executive Director Federico Barajas provided a summary overview of budget development and committee recommendations for both the FY27 OM&R and Activity Agreement Budgets. Chief Operating Officer Pablo Arroyave reviewed a PowerPoint presentation regarding the proposed FY27 OM&R Budget. Arroyave reviewed the process, components of the budget, budget comparison summary, proposed FY27 budget summary, and the details regarding the routine OM&R and extraordinary OM&R components of the proposed budget. Director of Finance Ray Tarka also provided details regarding the status of excess EO&M Reserve funds. Director of Finance Ray Tarka reviewed the preliminary illustrative Water Year 2026 OM&R Rates based on 25% and 50% agricultural contractor allocation. Staff answered Board and committee member questions throughout the presentation. Executive Director Federico Barajas reviewed the proposed FY27 Activity Budget material included in the packet. Barajas reviewed the FY26 to FY27 Comparison, FY27 Budget Expenditure Summary, FY26 Projected Actual Summary, and the Activity Agreements Budget to Actual. General Counsel Rebecca Akroyd provided additional detail regarding the	Barajas

proposed legal budget, and Special Programs Manager Cindy Meyer provided additional detail regarding the proposed technical budget.

Barajas next reviewed the proposed Membership Assessment for Fund 3 and Fund 5. During that discussion, Director Chris White requested a revision to the Exchange Contractors' allocation for Fund 5; staff indicated that they would make that adjustment, and bring to the Board at budget adoption. Staff responded to questions from Board and committee members throughout the presentation.

6. Review of Preliminary Illustrative Water Year 2026 OM&R Water Rates Tarka
– Director of Finance Ray Tarka covered this item during Agenda Item 4.

7. Executive Directors Report – Barajas

- a. **Comment Opportunities** – General Counsel Rebecca Akroyd noted a December 22, 2025 deadline for comments on the Aquaterra Water Bank Project, and proposed revisions to ESA regulations.
- b. **OPP Transformer** – Chief Operating Officer Pablo Arroyave reported that recent testing of the OPP spare transformer determined that the spare transformer is in workable condition.
- c. **DCI Work** – Chief Operating Officer Pablo Arroyave reported that the DCI work is now complete.
- d. **Consolidated Place of Use** – Executive Director Federico Barajas noted the DWR request to Reclamation to consider CPOU. Barajas reported that Reclamation will convene a CVP water users meeting to discuss.
- e. **Sec. Order 3446** – Executive Director Federico Barajas reported that this Order is cutting the red tape, and reducing consumer costs on Reclamation's construction projects. Reclamation is convening a call to provide a summary overview of this Order.

8. Agenda Items 8-10: Closed Session – Chair Cannon Michael adjourned the open session to address the items listed on the Closed Session Agenda at approximately 1:07 p.m. Upon return to open session at approximately 2:17 p.m., Chair Cannon Michael reported that no reportable actions were taken in closed session.

9. Agenda Item 11: Adjournment – The meeting was adjourned at approximately 2:18 p.m.



Official Memorandum

TO: Pablo Arroyave, Chief Operating Officer
FROM: Raymond Tarka, Director of Finance

SUBJECT: December 2025 BOD Meeting Report – Finance
Fiscal Year - March 1, 2025 through February 28, 2026

DATES: January 8, 2026

Attached are the Financial & Expenditures Reports.

San Luis & Delta-Mendota Water Authority

Receivable Activity Report (Does Not Include Water Payment Transactions)

Month Ending November 30, 2025

	MEMBERS	USBR EMERGENCY	OTHER	TOTAL RECEIVABLE
RECEIVABLE BALANCE OCTOBER 31, 2025	\$ 729,741.27	\$ -	\$ 2,751,218.09	\$ 3,480,959.36
Billings:				
Cobra - Various Employees			4,698.31	4,698.31
Los Vasqueros Reservoir Expansion Project - Various Districts			41,133.00	41,133.00
SJRECWA Transfers - Various Districts			2,931,540.67	2,931,540.67
Yuba County Water Agency Transfer - Various Districts			10,000.00	10,000.00
SGMA Grant Implementation/Grant Admin - Various Districts			12,273.50	12,273.50
TOTAL BILLINGS	\$ -	\$ -	\$ 2,999,645.48	\$ 2,999,645.48
Collections:				
ACWA/JPIA - Claim reimbursement			15,944.29	15,944.29
BF Sisk Cash Call			1,128,695.00	1,128,695.00
Cobra - Various Employees			8,865.00	8,865.00
Miscellaneous - Reimbursed (vendor refund)			1,562.79	1,562.79
Membership - FY26 Installments	58,356.98			58,356.98
Los Vasqueros Reservoir Expansion Project - Various Districts			41,133.00	41,133.00
SJRECWA Transfers - Various Districts			2,920,219.16	2,920,219.16
SGMA Grant - Single GSP Development			12,273.50	12,273.50
State of CA Depart of Tax & Fee Admin - Diesel Fuel Refund			2,042.22	2,042.22
TOTAL COLLECTIONS	\$ 58,356.98	\$ -	\$ 4,130,734.96	\$ 4,189,091.94
RECEIVABLE BALANCE NOVEMBER 30, 2025	\$ 671,384.29	\$ -	\$ 1,620,128.61	\$ 2,291,512.90

San Luis & Delta-Mendota Water Authority
Cash Activity Detail Report - Operational
For Month Ending November 30, 2025

Daily Interest Rates: Type of Account: Account #:		0.00%	0.00%	0.65%	0.65%	4.06%	4.05%	3.98%	4.09%	4.096%	Petty Cash	Total	
		Cash on Hand	CWB Checking	CWB Payroll	Transactional	CWB Emergency Reserve 4858	CWB Money Mkt	Cal Trust 2510 Short Term 201	Cal Trust 2510 Medium Term 202	Cal Trust 2510 Liquidity 203			
		0471	0489	0463		8343							
	Cash Balance as of 10/31/2025	0.00	(3,896,463.98)	5,000.00	4,329,983.77	2,197,117.66	429,333.67	582,620.85	535,178.89	32,825,645.18	69,659.42	1,000.00	37,079,075.46
Date	Receipts - Remote Deposit												
11/03/25	Deposit	0.00	0.00	0.00	1,174,799.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,174,799.15
11/06/25	Deposit	0.00	0.00	0.00	55,957.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55,957.00
11/10/25	Deposit	0.00	0.00	0.00	29,780.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29,780.58
11/17/25	Deposit	0.00	0.00	0.00	6,642.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6,642.94
11/18/25	Deposit	0.00	0.00	0.00	57,031.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57,031.75
11/20/25	Deposit	0.00	0.00	0.00	27,318.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27,318.84
11/24/25	Deposit	0.00	0.00	0.00	338,920.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338,920.38
11/25/25	Deposit	0.00	0.00	0.00	1,685.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,685.97
11/26/25	Deposit	0.00	0.00	0.00	285,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	285,300.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	1,977,436.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,977,436.61
Date	Receipts - Wires & ACH												
11/10/25	San Benito County Water District	0.00	0.00	0.00	12,924.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12,924.09
11/13/25	Bureau of Reclamation	0.00	0.00	0.00	1,037,587.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,037,587.00
11/13/25	Los Vaqueros Reservoir JPA- Final Distributions	0.00	0.00	0.00	41,133.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41,133.00
11/14/25	Panoche Water District	0.00	0.00	0.00	30,677.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30,677.36
11/17/25	Westlands Water District	0.00	0.00	0.00	421,443.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	421,443.19
11/20/25	Bureau of Reclamation	0.00	0.00	0.00	743,871.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	743,871.00
11/20/25	Panoche Drainage District	0.00	0.00	0.00	52,243.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52,243.00
11/20/25	Westlands Water District	0.00	0.00	0.00	2,920,219.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,920,219.16
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	5,260,097.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,260,097.80
Date	To/From Operational / DHCCP												
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Date	To/From Grant Funds-Trans												
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Date	Checks Written												
11/04/25	Accounts Payable	0.00	(167,995.98)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(167,995.98)
11/05/25	Void Check #41729	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00
11/13/25	Accounts Payable	0.00	(221,355.09)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(221,355.09)
11/18/25	Void Check #041389	0.00	194.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	194.16
11/18/25	Accounts Payable	0.00	(355,844.13)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(355,844.13)
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	(744,911.04)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(744,911.04)
Date	ACH Payments												
11/12/25	EE Assoc 10/25-11/7	0.00	(445.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(445.00)
11/12/25	ICMA Retirement 10/25-11/7	0.00	(106,920.84)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(106,920.84)
11/18/25	Shepherd OU	0.00	(1,645.59)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1,645.59)
11/18/25	Management Concepts	0.00	(7,569.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(7,569.00)
11/21/25	Visa Payments	0.00	(13,897.75)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(13,897.75)
11/24/25	EE Assoc 11/8-11/21	0.00	(445.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(445.00)
11/24/25	ICMA Retirement 11/8/25-11/21/25	0.00	(106,814.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(106,814.00)
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	(237,737.18)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(237,737.18)
Date	Transfers												
11/21/25	Higher Interest Bearing Account	0.00	0.00	0.00	(5,000,000.00)	0.00	5,000,000.00	0.00	0.00	0.00	0.00	0.00	0.00
11/25/25	Funding for USBR Power Bill	0.00	0.00	0.00	2,200,000.00	0.00	(2,200,000.00)	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	(2,800,000.00)	0.00	2,800,000.00	0.00	0.00	0.00	0.00	0.00	0.00

San Luis & Delta-Mendota Water Authority
Cash Activity Detail Report - Operational
For Month Ending November 30, 2025

Daily Interest Rates: Type of Account: Account #:		0.00%	0.00%	0.65%	0.65%	4.06%	4.05%	3.98%	4.09%	4.096%	Petty Cash	Total	
		Cash on Hand	CWB Checking	CWB Payroll	Transactional	CWB Emergency Reserve 4858	CWB Money Mkt	Cal Trust 2510 Short Term 201	Cal Trust 2510 Medium Term 202	Cal Trust 2510 Liquidity 203			
		0471	0489	0463		8343							
	Cash Balance as of 10/31/2025	0.00	(3,896,463.98)	5,000.00	4,329,983.77	2,197,117.66	429,333.67	582,620.85	535,178.89	32,825,645.18	69,659.42	1,000.00	37,079,075.46
Date	Wire Payments												
11/12/25	Funding for 11/14/25 Payroll & Taxes	0.00	0.00	0.00	(446,546.39)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(446,546.39)
11/25/25	Funding for 11/26/25 Payroll & Taxes	0.00	0.00	0.00	(448,449.09)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(448,449.09)
11/25/25	USBR Power-Tracy, Intertie, O'Neil DA & Banks	0.00	0.00	0.00	(2,600,000.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2,600,000.00)
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(3,494,995.48)
Date	CWB Sweep Checking/Trans Muni												
11/03/25	Sweep from Transaction Account	0.00	38,798.82	0.00	(38,798.82)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/04/25	Sweep from Transaction Account	0.00	2,935,586.02	0.00	(2,935,586.02)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/05/25	Sweep from Transaction Account	0.00	365,369.24	0.00	(365,369.24)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/06/25	Sweep from Transaction Account	0.00	100,986.72	0.00	(100,986.72)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/07/25	Sweep from Transaction Account	0.00	6,825.96	0.00	(6,825.96)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/10/25	Sweep from Transaction Account	0.00	37,445.26	0.00	(37,445.26)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/12/25	Sweep from Transaction Account	0.00	508,995.23	0.00	(508,995.23)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/13/25	Sweep from Transaction Account	0.00	20,681.04	0.00	(20,681.04)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/14/25	Sweep from Transaction Account	0.00	109,477.67	0.00	(109,477.67)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/17/25	Sweep from Transaction Account	0.00	3,012.53	0.00	(3,012.53)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/18/25	Sweep from Transaction Account	0.00	30,280.27	0.00	(30,280.27)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/19/25	Sweep from Transaction Account	0.00	82,926.19	0.00	(82,926.19)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/20/25	Sweep from Transaction Account	0.00	103,294.96	0.00	(103,294.96)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/21/25	Sweep from Transaction Account	0.00	9,674.19	0.00	(9,674.19)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/24/25	Sweep from Transaction Account	0.00	25,098.74	0.00	(25,098.74)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/25/25	Sweep from Transaction Account	0.00	260,097.78	0.00	(260,097.78)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/26/25	Sweep from Transaction Account	0.00	150,023.30	0.00	(150,023.30)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11/28/25	Sweep from Transaction Account	0.00	18,613.80	0.00	(18,613.80)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	4,807,187.72	0.00	(4,807,187.72)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Date	Bank Fee/Bank Error/Adjustments												
11/28/25	Change in Share Price	0.00	0.00	0.00	0.00	0.00	0.00	1,080.08	0.00	0.00	0.00	0.00	1,080.08
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	1,080.08	0.00	0.00	0.00	0.00	1,080.08
Date	Interest Earned												
11/28/25	Interest Earned	0.00	0.00	0.00	1,092.81	1,095.55	4,724.74	1,814.20	1,636.67	110,377.45	0.00	0.00	120,741.42
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	1,092.81	1,095.55	4,724.74	1,814.20	1,636.67	110,377.45	0.00	0.00	120,741.42
	Cash Balance as of 11/28/2025	0.00	(71,924.48)	5,000.00	466,427.79	2,198,213.21	3,234,058.41	584,435.05	537,895.64	32,936,022.63	69,659.42	1,000.00	39,960,787.67

Note: Daily Interest Rates are through 11/30/2025

San Luis & Delta-Mendota Water Authority
Grant and USBR Funds Cash Activity Detail Report
For Month Ending November 30, 2025

		CWB Checking Grants *8778	CWB Checking DMC Subsidence Correction Funding *1787	CWB Checking USBR Rewind *8751	CWB Checking IRWM P1R1 *0659	CalTrust Solar Over Canal 0200	Total
Account #:							
Cash Balance as of 10/31/2025		0.00	0.00	0.00	0.00	22,133.74	0.00
Date	Receipts - Remote Deposit						
		0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
Date	Receipts - Wires & ACH						
		0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
Date	Checks Written						
		0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
Date	Wires In from						
		0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
Date	Wires Out						
		0.00	0.00	0.00	0.00	0.00	0.00
Date	Interest Earned						
11/28/25	Interest Earned	0.00	0.00	0.00	0.00	74.43	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	74.43	0.00
Date	Reversal of Annual Fee						
		0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
Date	Bank Fee/Bank Error/Adjustments						
		0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00
Cash Balance as of 11/28/2025		0.00	0.00	0.00	0.00	22,208.17	22,208.17

*Non-Interest Bearing Account

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12/12/25

San Luis & Delta-Mendota Water Authority
Cash Activity Detail Report - JPP Unit Rewinds Bond 2021A
For Month Ending November 30, 2025

		Account Information:	CWB Bond 2021A	US Bank Bond 2021A	Total
Cash Balance as of 10/31/2025			0.00	455,681.57	455,681.57
Date	Payment Receipts		0.00	0.00	0.00
			0.00	0.00	0.00
			0.00	0.00	0.00
Date	To/From CAR - Operational		0.00	0.00	0.00
			0.00	0.00	0.00
			0.00	0.00	0.00
Date	Reversal of Annual Fee		0.00	0.00	0.00
			0.00	0.00	0.00
			0.00	0.00	0.00
Date	Interest Earned / Adjustments		0.00	1,445.02	1,445.02
11/30/25	Interest Earned		0.00	0.00	0.00
			0.00	1,445.02	1,445.02
Cash Balance as of 11/28/2025			0.00	457,126.59	457,126.59

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San Luis & Delta-Mendota Water Authority
SLDMWA
A/P Register
November 1, 2025 - November 30, 2025

Account	Type	Date	Document #/Vendor	Billed	Paid
ACCOUNTS PAYABLE					
Vendor Bill Payment		11/4/2025	43841 25687 AAA WORKSPACE	\$321.20	
Vendor Bill Payment		11/4/2025	43842 25716 AMAZON CAPITAL SERVICES, INC.	\$1,353.98	
Vendor Bill Payment		11/4/2025	43843 25695 AT&T MOBILITY/SEI PROCESSING 060938356	\$63.87	
Vendor Bill Payment		11/4/2025	43844 25568 CALIFORNIA STRATEGIES & ADVOCACY, LLC	\$18,750.00	
Vendor Bill Payment		11/4/2025	43845 2407 CDM SMITH INC.	\$36,285.13	
Vendor Bill Payment		11/4/2025	43846 3610 FASTRAK	\$8.00	
Vendor Bill Payment		11/4/2025	43847 4531 HIXCO	\$978.44	
Vendor Bill Payment		11/4/2025	43848 4500 HOLT OF CALIFORNIA	\$4,009.60	
Vendor Bill Payment		11/4/2025	43849 7559-EMPLOYEE	\$306.00	
Vendor Bill Payment		11/4/2025	43850 6026 KRONICK, MOSKOVITZ, TIEDEMANN & GIRARD	\$83,564.25	
Vendor Bill Payment		11/4/2025	43851 25518 LOS BANOS PROPERTY MANAGEMENT SERVICES	\$9,009.95	
Vendor Bill Payment		11/4/2025	43852 7008 MARFAB INC.	\$407.27	
Vendor Bill Payment		11/4/2025	43853 6805 RELX INC. DBA LEXISNEXIS	\$242.00	
Vendor Bill Payment		11/4/2025	43854 10011 SAFEGUARD BUSINESS SYSTEMS INC.	\$2,111.83	
Vendor Bill Payment		11/4/2025	43855 10269 SHERWIN-WILLIAMS	\$150.29	
Vendor Bill Payment		11/4/2025	43856 10227 SONTEK, INC. / YSI INC., A XYLEM BRAND	\$628.60	
Vendor Bill Payment		11/4/2025	43857 25873 THE FERGUSON GROUP, LLC	\$5,000.00	
Vendor Bill Payment		11/4/2025	43858 25700-EMPLOYEE	\$306.00	
Vendor Bill Payment		11/4/2025	43859 10601 TURLOCK IRRIGATION DISTRICT	\$155.04	
Vendor Bill Payment		11/4/2025	43860 11501 VAN'S ACE HARDWARE INC.	\$12.97	
Vendor Bill Payment		11/4/2025	43861 12116 WALMART	\$148.90	
Vendor Bill Payment		11/4/2025	43862 13605 ZORO TOOLS, INC.	\$106.96	
Vendor Bill Payment		11/4/2025	43863 6026 KRONICK, MOSKOVITZ, TIEDEMANN & GIRARD	\$4,075.70	
		11/5/2025	41729 VOID	(\$90.00)	
ACH		11/12/2025	26202 25536 SLDMWA EE ASSOCIATION	\$445.00	
ACH		11/12/2025	26203 5004 ICMA RETIREMENT TRUST	\$106,920.84	
Vendor Bill Payment		11/13/2025	43864 1154 AIRGAS, INC.	\$2,295.41	
Vendor Bill Payment		11/13/2025	43865 25716 AMAZON CAPITAL SERVICES, INC.	\$2,332.61	
Vendor Bill Payment		11/13/2025	43866 25844 APEX POWER, ELECTRICAL SUPPLY AND SOLUTIONS	\$1,512.82	
Vendor Bill Payment		11/13/2025	43867 5503 ARCTIC GLACIER USA, INC. / LOS BANOS 96103091	\$340.00	
Vendor Bill Payment		11/13/2025	43868 25683 ASSOCIATED COMPRESSOR & EQUIPMENT, LLC	\$2,746.42	
Vendor Bill Payment		11/13/2025	43869 1269 AT&T 831-001-0448 912	\$995.00	
Vendor Bill Payment		11/13/2025	43870 1189 AUTOMATION PRODUCTS GROUP, INC.	\$2,809.20	
Vendor Bill Payment		11/13/2025	43871 25871 B&K VALVES & EQUIPMENT, INC.	\$10,683.69	
Vendor Bill Payment		11/13/2025	43872 1636 BAKER SUPPLIES & REPAIRS	\$2,440.30	
Vendor Bill Payment		11/13/2025	43873 25725 BARNES WELDING	\$399.12	
Vendor Bill Payment		11/13/2025	43874 2088 CAL-SIERRA PIPE, INC.	\$4,233.12	
Vendor Bill Payment		11/13/2025	43875 2250 CDW GOVERNMENT	\$250.81	
Vendor Bill Payment		11/13/2025	43876 9602 CORE & MAIN LP dba R&B COMPANY	\$5,201.35	
Vendor Bill Payment		11/13/2025	43877 25654-EMPLOYEE	\$292.60	
Vendor Bill Payment		11/13/2025	43878 25767 EAGLE GRAPHICS LLC	\$45.00	
Vendor Bill Payment		11/13/2025	43879 3086 EKI ENVIRONMENT & WATER, INC.	\$83,765.24	
Vendor Bill Payment		11/13/2025	43880 3075 EVOQUA WATER TECHNOLOGIES LLC, A Xylem Brand	\$1,483.30	
Vendor Bill Payment		11/13/2025	43881 25678 FRESNO TRUCK CENTER/DELTA TRUCK CENTER/KEYES TF	\$1,058.24	
Vendor Bill Payment		11/13/2025	43882 25550 GILTON SOLID WASTE MANAGEMENT INC. / LBFO	\$88.85	
Vendor Bill Payment		11/13/2025	43883 4004 GILTON SOLID WASTE MANAGEMENT INC. / O'Neill	\$117.90	
Vendor Bill Payment		11/13/2025	43884 12019 GRAINGER INC.	\$2,051.10	
Vendor Bill Payment		11/13/2025	43885 25862 GRANITE ROCK COMPANY	\$8,587.91	
Vendor Bill Payment		11/13/2025	43886 4531 HIXCO	\$450.68	
Vendor Bill Payment		11/13/2025	43887 5047 INDUSTRIAL SCIENTIFIC CORP.	\$971.19	
Vendor Bill Payment		11/13/2025	43888 5509 JIM MOORE ENTERPRISES	\$1,229.55	
Vendor Bill Payment		11/13/2025	43889 25723 JOE HASSAN'S INC.	\$264.49	
Vendor Bill Payment		11/13/2025	43890 6049 KAHN, SOARES & CONWAY, LLP	\$24.75	
Vendor Bill Payment		11/13/2025	43891 25883-EMPLOYEE	\$250.00	
Vendor Bill Payment		11/13/2025	43892 25863 MATARAZZO LAW, A PROFESSIONAL CORPORATION	\$1,813.00	
Vendor Bill Payment		11/13/2025	43893 7198 MELLO TRUCK REPAIR CO., INC.	\$798.50	
Vendor Bill Payment		11/13/2025	43894 7009 MERCED COUNTY REG. WASTE MGMT AUTHORITY	\$285.78	
Vendor Bill Payment		11/13/2025	43895 7027 MODESTO WELDING PRODUCTS INC.	\$318.00	
Vendor Bill Payment		11/13/2025	43896 25838 NLC ELECTRIC LLC	\$3,790.00	
Vendor Bill Payment		11/13/2025	43897 25547 O'REILLY / LOS BANOS 1068974	\$2,770.27	
Vendor Bill Payment		11/13/2025	43898 8055 O'REILLY / TRACY 2347935	\$635.50	
Vendor Bill Payment		11/13/2025	43899 7005 PACIFIC VALLEY COFFEE	\$110.80	
Vendor Bill Payment		11/13/2025	43900 15035 PAPE KENWORTH / 1051618	\$508.04	
Vendor Bill Payment		11/13/2025	43901 25855 PDM STEEL SERVICE CENTERS, INC.	\$1,686.48	

Vendor Bill Payment	11/13/2025	43902	8511 PG&E 7262165466-3	\$4,276.83
Vendor Bill Payment	11/13/2025	43903	15074 PLATT	\$568.15
Vendor Bill Payment	11/13/2025	43904	8581 PREMIER URGENT CARE/DBA PATEL, PULLIAM & HUBLI	\$68.00
Vendor Bill Payment	11/13/2025	43905	15003 PROVOST & PRITCHARD CONSULTING GROUP	\$6,258.53
Vendor Bill Payment	11/13/2025	43906	25794 RAMOS OIL COMPANY	\$8,063.25
Vendor Bill Payment	11/13/2025	43907	1610 RAPTOR BLASTING SOLUTIONS, INC.	\$255.32
Vendor Bill Payment	11/13/2025	43908	25638-EMPLOYEE	\$882.00
Vendor Bill Payment	11/13/2025	43909	25785 ROBERT HALF, INC.	\$6,481.50
Vendor Bill Payment	11/13/2025	43910	25837 RONALD MILLIGAN	\$8,820.00
Vendor Bill Payment	11/13/2025	43911	25759 SAN FRANCISCO CHRONICLE	\$309.00
Vendor Bill Payment	11/13/2025	43912	10204 SC INDUSTRIES INC. / DBA CONTEC HOIST & RIGGING	\$443.86
Vendor Bill Payment	11/13/2025	43913	10325 SHRED-IT, C/O STERICYCLE, INC.	\$333.40
Vendor Bill Payment	11/13/2025	43914	25703 SIGN SOLUTIONS	\$58.53
Vendor Bill Payment	11/13/2025	43915	10002 SORENSEN'S ACE HARDWARE	\$487.47
Vendor Bill Payment	11/13/2025	43916	25706 SOUTHERN TIRE MART, LLC	\$1,194.31
Vendor Bill Payment	11/13/2025	43917	10655 THE WILDLIFE PROJECT	\$1,424.50
Vendor Bill Payment	11/13/2025	43918	10623 TRI AIR TESTING, INC.	\$256.00
Vendor Bill Payment	11/13/2025	43919	11029 UNITED PARCEL SERVICE	\$289.22
Vendor Bill Payment	11/13/2025	43920	12111 WARDEN'S	\$1,479.36
Vendor Bill Payment	11/13/2025	43921	12057 WINDECKER. INC.	\$24,877.20
Vendor Bill Payment	11/13/2025	43922	10207-EMPLOYEE	\$250.00
Vendor Bill Payment	11/13/2025	43923	25656 ZOLEO USA INC.	\$200.00
Vendor Bill Payment	11/13/2025	43924	13605 ZORO TOOLS, INC.	\$4,441.64
	11/18/2025	41389	VOID	(\$194.16)
Vendor Bill Payment	11/18/2025	43925	1041 ACWA/JPIA - Insurance Premiums	\$230,671.66
Vendor Bill Payment	11/18/2025	43926	1141 AFLAC	\$1,110.93
Vendor Bill Payment	11/18/2025	43927	25844 APEX POWER, ELECTRICAL SUPPLY AND SOLUTIONS	\$66.15
Vendor Bill Payment	11/18/2025	43928	1671 BAKER MANOCK & JENSEN	\$13,425.00
Vendor Bill Payment	11/18/2025	43929	8516 BYRON-BETHANY IRRIGATION DISTRICT	\$8,226.60
Vendor Bill Payment	11/18/2025	43930	2362 CALTRONICS BUSINESS SYSTEMS	\$1,689.37
Vendor Bill Payment	11/18/2025	43931	2250 CDW GOVERNMENT	\$5,929.60
Vendor Bill Payment	11/18/2025	43932	25704 CITRIN COOPERMAN ADVISORS LLC	\$4,980.00
Vendor Bill Payment	11/18/2025	43933	2352 CITY OF TRACY	\$8,226.60
Vendor Bill Payment	11/18/2025	43934	2248 CPUTREND	\$660.00
Vendor Bill Payment	11/18/2025	43935	2368 CRAMER FISH SCIENCES	\$3,701.25
Vendor Bill Payment	11/18/2025	43936	2631 D8A COMMUNICATION TECHNOLOGIES	\$853.00
Vendor Bill Payment	11/18/2025	43937	2580 DEL PUERTO WATER DISTRICT	\$8,226.60
Vendor Bill Payment	11/18/2025	43938	2519 DELTA DISPOSAL SERVICE - 3354700	\$867.76
Vendor Bill Payment	11/18/2025	43939	25665 DELTA DISPOSAL SERVICE, INC - 3354600	\$1,508.00
Vendor Bill Payment	11/18/2025	43940	25689 EMERALD LANDSCAPE COMPANY, INC.	\$3,778.00
Vendor Bill Payment	11/18/2025	43941	25796 IIA LIFTING SERVICES, INC.	\$2,050.00
Vendor Bill Payment	11/18/2025	43942	25723 JOE HASSAN'S INC.	\$457.32
Vendor Bill Payment	11/18/2025	43943	25518 LOS BANOS PROPERTY MANAGEMENT SERVICES	\$501.13
Vendor Bill Payment	11/18/2025	43944	7009 MERCED COUNTY REG. WASTE MGMT AUTHORITY	\$129.00
Vendor Bill Payment	11/18/2025	43945	25636 MIZUNO CONSULTING, INC.	\$10,675.00
Vendor Bill Payment	11/18/2025	43946	8570 PACIFIC BAY EQUIPMENT	\$13,950.80
Vendor Bill Payment	11/18/2025	43947	8506 PANOCHE WATER DISTRICT	\$8,226.60
Vendor Bill Payment	11/18/2025	43948	8581 PREMIER URGENT CARE/DBA PATEL, PULLIAM & HUBLI	\$68.00
Vendor Bill Payment	11/18/2025	43949	25850 PRIMO BRANDS / LBAO	\$195.84
Vendor Bill Payment	11/18/2025	43950	25851 PRIMO BRANDS / LBFO	\$210.83
Vendor Bill Payment	11/18/2025	43951	25847 PRIMO BRANDS / OPP	\$133.89
Vendor Bill Payment	11/18/2025	43952	25859 PRIMO BRANDS / TFO	\$299.65
Vendor Bill Payment	11/18/2025	43953	15015 PRINCIPAL LIFE INSURANCE COMPANY	\$6,883.50
Vendor Bill Payment	11/18/2025	43954	25814 RAT INCORPORATED	\$220.00
Vendor Bill Payment	11/18/2025	43955	25858 THE REGENTS OF THE UNIVERSITY OF CALIFORNIA	\$3,632.50
Vendor Bill Payment	11/18/2025	43956	11060 UNWIRED BROADBAND INC. A00015979	\$799.97
Vendor Bill Payment	11/18/2025	43957	25521 UNWIRED BROADBAND INC. A00019063	\$249.98
Vendor Bill Payment	11/18/2025	43958	12003 WESTLANDS WATER DISTRICT	\$8,226.60
Vendor Bill Payment	11/18/2025	43959	12119 WIENHOFF DRUG TESTING	\$275.00
Vendor Bill Payment	11/18/2025	43960	4122 WILLIAM R. GRAY & CO./DBA Gray-Bowen-Scott	\$4,463.00
Vendor Bill Payment	11/18/2025	43961	13605 ZORO TOOLS, INC.	\$80.84
Vendor Bill Payment	11/18/2025	43962	LESLIE HUNT	\$194.16
ACH	11/18/2025	26204	10327 SHEPHERD OU	\$1,645.59
ACH	11/18/2025	26205	25887 MANAGEMENT CONCEPTS, INC.	\$7,569.00
ACH	11/21/2025		VISA PAYMENT	\$13,897.75
ACH	11/24/2025	26220	25536 SLDMWA EE ASSOCIATION	\$445.00
ACH	11/24/2025	26221	5004 ICMA RETIREMENT TRUST	\$106,814.00
WIRE	11/25/2025	26222	11045 BUREAU OF RECLAMATION - SL JOINT/USBR POWER	\$2,600,000.00
Total - ACCOUNTS PAYABLE				\$0.00
				\$3,582,648.22

San Luis & Delta-Mendota Water Authority

Activity Agreements Budget to Actual

Paid/Pending Comparison Summary

March 1, 2025 through November 30, 2025

FAC 1/8/25 & BOD 1/8/25

		FY Budget 3/1/25 - 2/28/26	Actual To Date Paid/Expense	% of Budget	Amount Remaining
03	General Membership	1,253,323	835,849	66.69%	417,474
05	Leg/CVP Operations	3,789,242	1,647,126	43.47%	2,142,116
35	Contract Renewal Coordinator	200	902	450.95%	(702)
28	Yuba County Water Transfers	23,000	27,249	118.47%	(4,249)
22	Grassland Basin Drainage #3A	1,793,749	754,400	42.06%	1,039,349
63	SGMA - Coordinated	1,320,895	565,639	42.82%	755,256
64	SGMA - Northern Delta-Mendota Region	451,451	150,818	33.41%	300,633
65	SGMA - Central Delta-Mendota Region	451,451	144,700	32.05%	306,751
67	Integrated Regional Water Management	110,977	10,003	9.01%	100,974
68	Los Vaqueros Reservoir Expansion Project	1,700	240	14.11%	1,460
44	Exchange Contractors - 5 Year Transfer	20,000	39,193	195.96%	(19,193)
56	Long-Term North to South Water Transfer	40,832	2,902	7.11%	37,930
57	North to South Water Transfer Program	88,448	41,265	46.65%	47,183
69	B.F. Sisk Dam Raise & Reservoir Exp	4,084,755	1,324,941	32.44%	2,759,814
16	DHCCP	166	70	42.34%	96
TOTAL		13,430,189	5,545,296	41.29%	7,884,893
9/12 X 13,430,189			\$ 10,072,642	75.00%	
Budget vs. Actual			<u>4,527,346</u>		



Official Memorandum

PO Box 2157
Los Baños, CA 93635
sldmwa.org

TO: Pablo Arroyave, Chief Operating Officer

FROM: Raymond Tarka, Director of Finance
Darlene Neves, Accounting Supervisor

DATES: 01.08.26 FAC and 01.08.26 BOD

RE: FY26 O&M Budget to Actual Report Through November 30, 2025

2025 Water Year (FY 3/1/24-2/28/25 attachment 1)

Self-Funding actual expenses (paid and pending) for SLDMWA Routine O&M through November 30, 2025 are under budget by \$528,192, or 3.1 %. This favorable variance is the result of timing differences for O&M expenses in all cost pools except for the DCI Conveyance Pool, which is \$832,466 over budget. DCI Conveyance Costs continue to trend over budget as a result of rate increases and is expected to continue to exceed budget throughout the remainder of the fiscal year.

2022 Water Year (FY 3/1/22-2/28/23)

With the completion of the FY23 Audit, staff has completed the final accounting for Water Year 2022. Final Accountings for this water year were completed and sent out on December 30, 2025.

Intertie Conveyance Cost Update

On April 23, 2025 Staff was advised by DWR that the FY26 conveyance charges for water movement from the DCI to O'Neill Forebay have been revised to include a capital component. The new conveyance rate for the current year is \$ 32.66 per acre-foot. This is an increase of \$3.93 (14%) over the previous rate used in WY25 rate setting. In addition to the current year rate change, DWR advised us in letters dated June and September, 2025 of revisions to their conveyance charges for Calendar year 2024 totaling an additional \$1.07 per Acre-Foot. The change increased conveyance costs for FY24 by \$114,415, and \$905,498 for FY25.

Outstanding

Audited Financial Statements FY2024 & FY2025

Staff is working toward completing the FY2024 and FY2025 as soon as possible and have begun providing the auditors with the necessary information.



San Luis & Delta Mendota-Water Authority
FY26 O&M Budget to Actual Report
01.08.26 FAC and 01.08.26 BOD

ANNUAL R, O&M BUDGET BY COST POOLS MARCH 1, 2025 - FEBRUARY 28, 2026

	Total	UPPER	Intertie	Volta Wells	LWR/POOL	O'NEILL O&M		
						DIRECT	STORAGE	SL DRAIN
DMC	\$ 9,181,247	\$ 5,539,964			\$ 3,641,283			
JPP	\$ 5,118,006	\$ 5,489,363			\$ 34,609			
WW	\$ 138,430	\$ 103,823						
Intertie O&M	\$ 571,255	\$ 571,255						
DCI DWR Conveyance	\$ 3,519,425		\$ 3,519,425					
Volta Wells	\$ 31,810			\$ 69,935				
Mendota Pool	\$ 226,779				\$ 226,779			
O'Neill	\$ 3,783,275					\$ 2,988,787	\$ 794,487.75	
SL Drain	\$ 180,904							\$ 245,213
	\$ 22,751,131	\$ 11,704,405	\$ 3,519,425	\$ 69,935	\$ 3,902,670	\$ 2,988,787	\$ 794,488	\$ 245,213
O&M	\$ 19,231,706							
DCI DWR Conveyance	\$ 3,519,425							

R, O&M BUDGET BY COST POOLS THROUGH: NOVEMBER 30, 2025

75.00%

	Total	UPPER	Intertie	Volta Wells	LWR	O'NEILL O&M		
						DIRECT	STORAGE	SL DRAIN
DMC	\$ 6,885,935	\$ 4,154,973			\$ 2,730,962			
JPP	\$ 3,838,505	\$ 3,838,505			\$ 25,956			
WW	\$ 103,823	\$ 77,867						
Intertie O&M	\$ 428,441		\$ 428,441					
DCI DWR Conveyance	\$ 2,639,569		\$ 2,639,569					
Volta Wells	\$ 23,858			\$ 23,858				
Mendota Pool	\$ 170,084				\$ 170,084			
O'Neill	\$ 2,837,456					\$ 2,589,623	\$ 247,833	
SL Drain	\$ 135,678							\$ 135,678
	\$ 17,063,348	\$ 8,071,345	\$ 3,068,010	\$ 23,858	\$ 2,927,002	\$ 2,589,623	\$ 247,833	\$ 135,678

R, O&M Actual COSTS BY COST POOLS THROUGH: NOVEMBER 30, 2025

75.00%

	Total	UPPER	Intertie	Volta Wells	LWR/POOL	O'NEILL O&M		
						DIRECT	STORAGE	SL DRAIN
DMC	\$ 5,698,957	\$ 3,438,751			\$ 2,260,206			
JPP	\$ 3,625,351	\$ 3,625,351			\$ 19,324			
WW	\$ 77,297	\$ 57,973						
Intertie O&M	\$ 325,778	\$ 325,778						
DCI DWR Conveyance	\$ 3,900,476		\$ 3,900,476					
Volta Wells	\$ 1,827			\$ 1,827				
Mendota Pool	\$ 219,646				\$ 219,646			
O'Neill	\$ 2,605,149					\$ 2,377,607	\$ 227,542	
SL Drain	\$ 80,675							\$ 80,675
	\$ 16,535,156	\$ 7,447,852	\$ 3,900,476	\$ 1,827	\$ 2,499,177	\$ 2,377,607	\$ 227,542	\$ 80,675

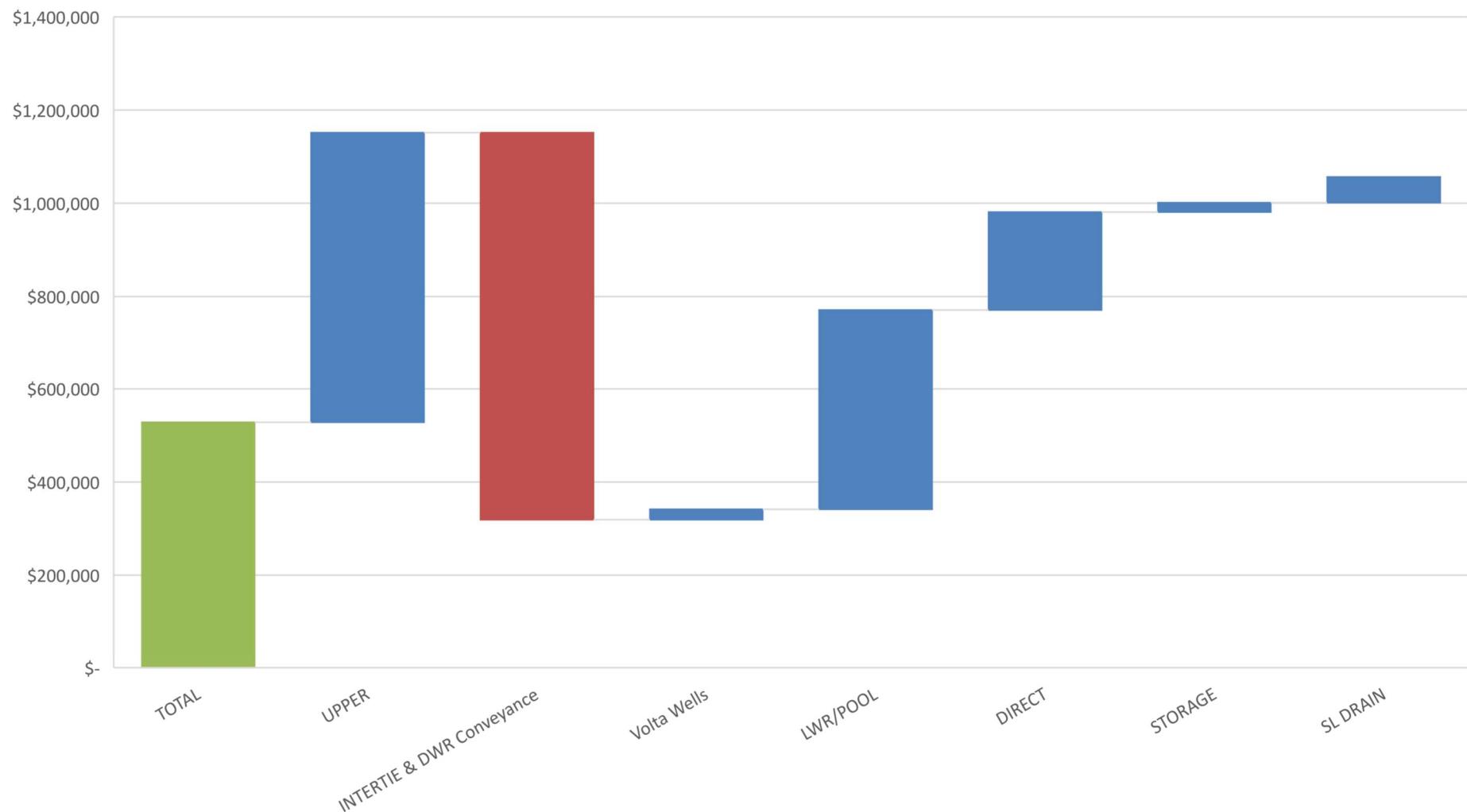
R, O&M BUDGET vs Actual COSTS THROUGH: NOVEMBER 30, 2025

	INTERTIE & DWR					O'NEILL O&M		
	TOTAL	UPPER	Conveyance	Volta Wells	LWR/POOL	DIRECT	STORAGE	SL DRAIN
R, O&M Budget	\$ 17,063,348	\$ 8,071,345	\$ 3,068,010	\$ 23,858	\$ 2,927,002	\$ 2,589,623	\$ 247,833	\$ 135,678
R, O&M Actual	\$ 16,535,156	\$ 7,447,852	\$ 3,900,476	\$ 1,827	\$ 2,499,177	\$ 2,377,607	\$ 227,542	\$ 80,675
Difference	\$ 528,192	\$ 623,492	\$ (832,466)	\$ 22,031	\$ 427,825	\$ 212,017	\$ 20,290	\$ 55,003
	UNDER	UNDER	OVER	UNDER	UNDER	UNDER	UNDER	UNDER
	3.095478% UNDER BUDGET							



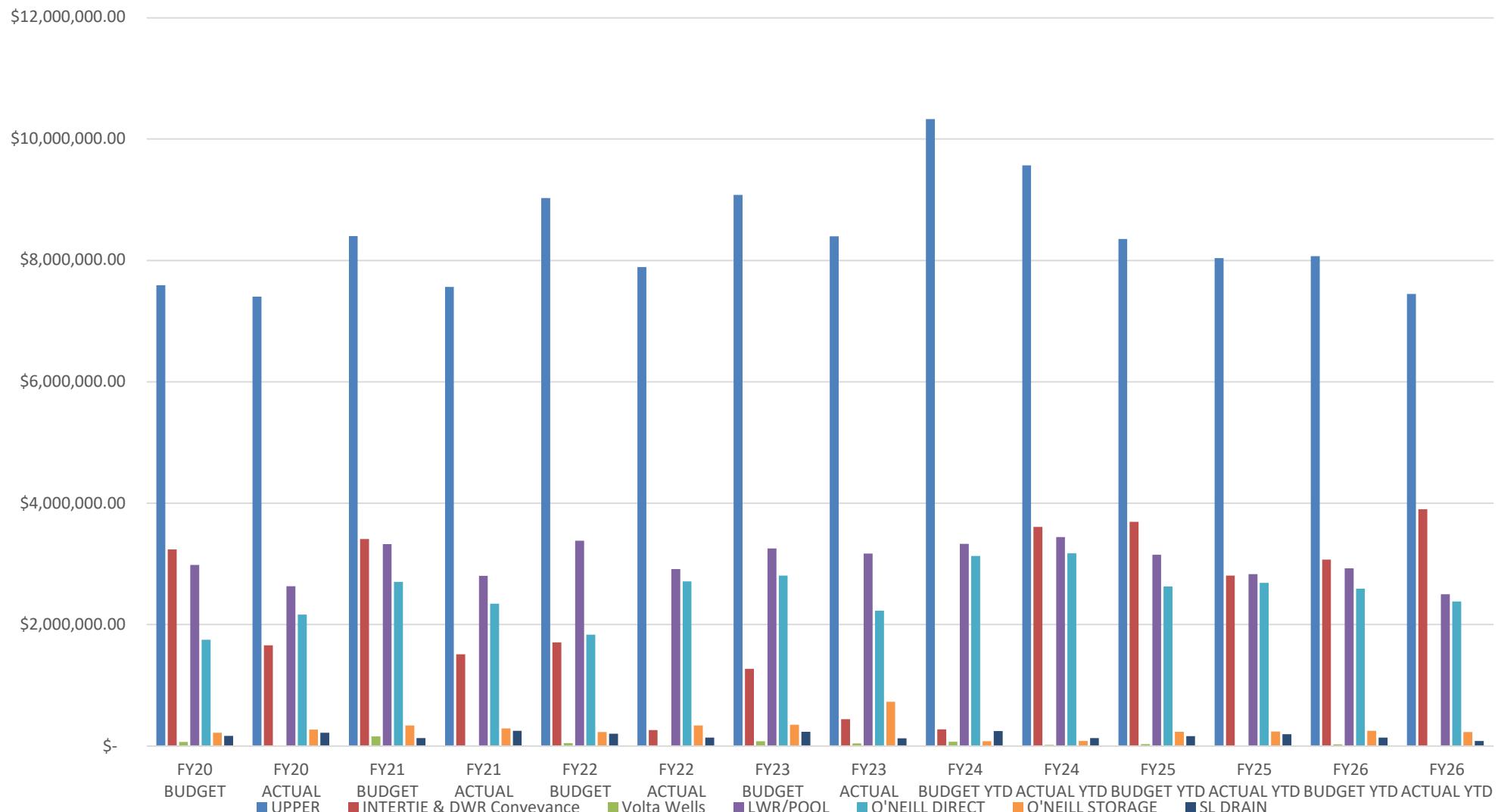
San Luis & Delta Mendota Water Authority
FY26 Budget to Actual Report through November 30, 2025
BUDGET VARIANCES
FAC 01/08/2026 BOD 01/08/2026

■ Increase ■ Decrease ■ Total





San Luis and Delta-Mendota Water Authority
O&M Budget to Actual-Side by Side
FY20-FY26 YTD (11/30/2025)
FAC 01/08/2026 BOD 01/08/2026





San Luis and Delta-Mendota Water Authority
O&M Budget to Actual -Stacked
FY20-F26 YTD (11/30/2025)
FAC 01/08/2026 BOD 01/08/2026

\$25,000,000.00

\$20,000,000.00

\$15,000,000.00

\$10,000,000.00

\$5,000,000.00

\$-

FY26 R,O&M BUDGET YTD FY26 R,O&M ACTUAL YTD FY25 R,O&M BUDGET YTD FY25 R,O&M ACTUAL YTD FY24 R,O&M BUDGET YTD FY24 R,O&M ACTUAL YTD FY23 R,O&M BUDGET FY23 R,O&M ACTUAL FY22 R,O&M BUDGET FY22 R,O&M ACTUAL FY21 R,O&M BUDGET FY21 R,O&M ACTUAL FY20 R,O&M BUDGET FY20 R,O&M ACTUAL

■ UPPER ■ INTERTIE & DWR Conveyance ■ Volta Wells ■ LWR/POOL ■ O'NEILL DIRECT ■ O'NEILL STORAGE ■ SL DRAIN



San Luis and Delta-Mendota Water Authority
HISTORICAL O&M BUDGET TO ACTUAL TOTAL
FY20-FY26 YTD (11/30/2025)
FAC 01/08/2026 BOD 01/08/2026
Total By Year

\$25,000,000.00

\$20,000,000.00

\$15,000,000.00

\$10,000,000.00

\$5,000,000.00

\$-

- FY20 BUDGET
- FY20 ACTUAL
- FY21 BUDGET
- FY21 ACTUAL
- FY22 BUDGET
- FY22 ACTUAL
- FY23 BUDGET
- FY23 ACTUAL
- FY24 BUDGET YTD
- FY24 ACTUAL YTD
- FY25 BUDGET YTD
- FY25 ACTUAL YTD
- FY26 BUDGET YTD
- FY26 ACTUAL YTD

TOTAL

San Luis & Delta-Mendota Water Authority
DMC WITH CIP / E O & M
Budget to Actual Paid/Pending Comparison Summary
March 1, 2025 through November 30, 2025

FAC 1/8/25 & BOD 1/8/25

		FY Budget 3/1/25 - 2/28/26	Actual To Date Paid/Pending	% of Budget	Notes	Budget Amount Remaining
Capital Improvement Projects	CIP 25	30,838,742	3,061,904	9.93%		27,776,838
Extra Ordinary O&M	EO&M 26	8,546,501	4,689,767	54.87%		3,856,734
Participatory Grants	PAT 45	-	-	0.00%		-
Operate & Maintain DMC	S/F 02	6,206,891	3,932,296	63.35%		2,274,596
Operate & Maintain Wasteways	S/F 04	90,136	51,070	56.66%		39,066
Mendota Pool	S/F 05	141,406	145,346	102.79%		(3,941)
Operate & Maintain JPP	S/F 11	3,287,271	2,449,455	74.51%		837,816
Intertie Maintenance	S/F 12	397,958	215,633	54.18%		182,325
Volta Wells Pumping	S/F 13	21,633	1,209	5.59%		20,423
Operate & Maintain O'Neill	S/F 19	2,391,665	1,769,528	73.99%		622,137
Maintain Tracy Fish Facility	USBR 30	389,372	12,431	3.19%		376,941
Operate & Maintain San Luis Drain	S/F 41	117,534	53,310	45.36%		64,223
Maintain Delta Cross Channel	USBR 44	10,187	11,938	117.19%		(1,751)
WAPA	USBR 45	-	412	0.00%		(407)
Safety Equipment Training	50	132,088	79,529	60.21%		52,559
IT Expense	51	1,158,337	679,028	58.62%		479,309
Warehousing	52	240,629	71,226	29.60%		169,402
SCADA	53	573,721	346,818	60.45%		226,904
Tracy Field Office Expense	54	592,116	429,339	72.51%		162,776
Direct Administrative/General Expense	56	2,116,312	859,050	40.59%		1,257,262
Indirect O & M LBAO Admin.	58	3,193,978	2,251,944	70.51%		942,034
TOTAL		60,446,476	21,111,233	34.93%		39,335,246
Total from Self-Funding - page 2		19,231,706	12,634,682			6,597,024
Total from USBR - page 3		626,251	37,853			588,403
Total from Special Projects - page 4		-	4,129			(4,129)
Total from EO&M		40,588,519	8,434,569			32,153,950
Totals		60,446,476	21,111,233			39,335,247
		YTD %		75.00%		

A Does NOT include DWR Wheeling

San Luis & Delta-Mendota Water Authority
Self-Funding Portion of DMC
Budget to Actual Paid/Pending Comparison Summary

March 1, 2025 through November 30, 2025

FAC 1/8/25 & BOD 1/8/25

		FY Budget 3/1/25 - 2/28/26	Actual To Date Paid/Pending	% of Budget	Budget Amount Remaining
Operate & Maintain DMC	02	6,206,891	3,932,296	63.35%	2,274,596
Operate & Maintain Wasteways	04	90,136	51,070	56.66%	39,066
Mendota Pool	05	141,406	145,346	102.79%	(3,941)
Operate & Maintain JPP	11	3,287,271	2,449,455	74.51%	837,816
Intertie Maintenance	12	397,958	215,633	54.18%	182,325
Volta Wells Pumping	13	21,633	1,209	5.59%	20,423
Operate & Maintain O'Neill	19	2,391,665	1,769,528	73.99%	622,137
Operate & Maintain San Luis Drain	41	117,534	53,310	45.36%	64,223
Total Direct O & M		12,654,494	8,617,847	68.10%	4,036,645
Safety Equipment Training	50	108,499	67,725	62.42%	40,773
IT Expense	51	951,475	578,245	60.77%	373,230
Warehousing	52	197,656	60,654	30.69%	137,002
SCADA	53	471,263	295,342	62.67%	175,921
Tracy Field Office Expense	54	486,372	365,616	75.17%	120,757
Direct Administrative/General Expense	56	1,738,369	731,548	42.08%	1,006,821
Indirect O & M LBAO Admin.	58	2,623,579	1,917,705	73.09%	705,874
Total Indirect Allocated to O & M		6,577,213	4,016,835	61.07%	2,560,378
Total SLDMWA O&M		19,231,707	12,634,682	65.70%	6,597,023

A. Does NOT include DWR Wheeling

San Luis & Delta-Mendota Water Authority

USBR Service Agreement portion of DMC

Budget to Actual Paid/Pending Comparison Summary

March 1, 2025 through November 30, 2025

FAC 1/8/25 & BOD 1/8/25

	FY Budget 3/1/25 - 2/28/26	Actual To Date Paid/Pending	% of Budget	Budget Amount Remaining
Maintain Tracy Fish Facility 30	389,372	12,431	3.19%	376,941
Maintain Fish Release Site 32	-	-	0.00%	-
Operate & Maintain Tracy USBR 33	-	-	0.00%	-
Maintain Delta Cross Channel 44	10,187	11,938	117.19%	(1,751)
WAPA 45	-	412	0.00%	(412)
Total Direct USBR Facilities	399,559	24,781	6.20%	374,778
Safety Equipment Training 50	3,740	220	5.89%	3,519
IT Expense 51	32,794	1,882	5.74%	30,912
Warehousing 52	6,812	197	2.90%	6,615
SCADA 53	16,243	961	5.92%	15,282
Tracy Field Office Expense 54	16,763	1,190	7.10%	15,574
Direct Administrative/General Expense 56	59,915	2,381	3.97%	57,535
Indirect O & M LBAO Admin. 58	90,425	6,241	6.90%	84,184
Total Indirect Allocated USBR Facilities	226,692	13,072	5.77%	213,621
		37,853		
TOTAL USBR FACILITIES	626,251	37,853	6.04%	588,399

San Luis & Delta-Mendota Water Authority

DMC Indirect Cost Allocated to Special Projects

March 1, 2025 through November 30, 2025

FAC 1/8/25 & BOD 1/8/25

		Allocated To Date		
Safety Equipment Training	50		70	
IT Expense	51		594	
Warehousing	52		62	
SCADA	53		304	
Tracy Field Office Expense	54		376	
Direct Administrative/General Expense	56		752	
Indirect O & M LBAO Admin.	58		1,971	
Total Indirect Allocated to SPECIAL PROJECTS			4,129	
TOTAL INDIRECT ALLOCATED TO SPECIAL PROJECTS			4,129	

San Luis & Delta-Mendota Water Authority

DMC without CIP / E O&M

Budget to Actual Paid/Pending Comparison Summary

March 1, 2025 through November 30, 2025

FAC 1/8/25 & BOD 1/8/25

		FY Budget 3/1/25 - 2/28/26	Actual To Date Paid/Pending	% of Budget	Budget Amount Remaining
Operate & Maintain DMC	S/F 02	6,206,891	3,932,296	63.35%	2,274,595
Operate & Maintain Wasteways	S/F 04	90,136	51,070	56.66%	39,066
Mendota Pool	S/F 05	141,406	145,346	102.79%	(3,941)
Operate & Maintain JPP	S/F 11	3,287,271	2,449,455	74.51%	837,816
Intertie Maintenance	S/F 12	397,958	A	215,633	182,325
Volta Wells Pumping	S/F 13	21,633		1,209	20,423
Operate & Maintain O'Neill	S/F 19	2,391,665	1,769,528	73.99%	622,137
Maintain Tracy Fish Facility	USBR 30	389,372	12,431	3.19%	376,941
Operate & Maintain San Luis Drain	S/F 41	117,534	53,310	45.36%	64,223
Maintain Delta Cross Channel	USBR 44	10,187	11,938	117.19%	(1,751)
WAPA	USBR 45	-	412	0.00%	(415)
Safety Equipment Training	50	112,238	68,015	60.60%	44,223
IT Expense	51	984,268	580,721	59.00%	403,548
Warehousing	52	204,468	60,914	29.79%	143,555
SCADA	53	487,506	296,607	60.84%	190,899
Tracy Field Office Expense	54	503,136	367,181	72.98%	135,954
Direct Administrative/General Expense	56	1,798,284	734,681	40.85%	1,063,603
Indirect O & M LBAO Admin.	58	2,714,004	1,925,916	70.96%	788,088
TOTAL		19,857,957	12,676,664	63.84%	7,181,288
Total from Self-Funding - page 2		19,231,706	12,634,682	65.70%	6,597,024
Total from USBR - page 3		626,251	37,853	6.04%	588,403
Total from Special Projects - page 4		-	4,129		(4,129)
Totals		19,857,957	12,676,664		7,181,298
		YTD %	75.00%		

A. Does NOT include DWR Wheeling

**San Luis & Delta-Mendota Water Authority
DMC WITH CIP / E O & M With Indirect Allocated
Budget to Actual Paid/Pending Comparison Summary
March 1, 2025 through November 30, 2025**

FAC 1/8/25 & BOD 1/8/25

		Actual Paid/Pending Expense	% Direct Labor to Total Labor	Allocated Indirect Based on Direct Labor %	Total Expense
					Direct & Indirect
Operate & Maintain DMC	S/F 02	3,932,296	37.45%	1,766,662	5,698,958 *
Operate & Maintain Wasteways	S/F 04	51,070	0.56%	26,227	77,297 *
Mendota Pool	S/F 05	145,346	1.58%	74,299	219,645 *
Operate & Maintain Jones Pumping Pl	S/F 11	2,449,455	24.93%	1,175,896	3,625,351 *
Intertie Maintenance	S/F 12	215,633	2.34%	110,145	325,779 *
Intertie DWR Conveyance	S/F 12	3,900,476	0.00%	-	3,900,476 *
Volta Wells Pumping	S/F 13	1,209	0.01%	618	1,827 *
Operate & Maintain O'Neill	S/F 19	1,769,528	17.72%	835,621	2,605,149 *
Maintain Tracy Fish Facility	USBR 30	12,431	0.15%	6,907	19,338
Operate & Maintain San Luis Drain	S/F 41	53,310	0.58%	27,365	80,675 *
Maintain Delta Cross Channel	USBR 44	11,938	0.13%	5,946	17,884
WAPA	45	412	0.00%	220	632
CIP	25	3,061,904	4.57%	215,367	3,277,272
EO&M & Scada Project	26	4,689,767	9.91%	467,531	5,157,297
SPECIAL PROJECTS	XX		0.09%	4,129	4,129
				4,716,932	25,011,708
Safety Equipment Training	50	79,529	100.0%		
IT Expense	51	679,028			
Warehousing	52	71,225			
Scada	53	346,818			
Tracy Field Office Expense	54	429,339			
Direct Administrative/General Expense	56	859,050			
Indirect O & M LBAO Admin.	58	2,251,943			
Total Indirect to be Allocated				4,716,932	
					(8,434,569) less CIP&EO&M
					(37,222) less USBR Facilities
					(4,129) less Special Projects
TOTAL		25,011,708			16,535,789 *SLDMWA O&M Costs
		includes intertie DWR conveyance			

Subject to Rounding

21,111,232

w/o intertie DWR conveyance

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San Luis & Delta-Mendota Water Authority

CIP / EO&M / PAT Grants

Budget to Actual Paid/Pending Comparison Summary

March 1, 2025 through November 30, 2025

FAC 1/8/25 & BOD 1/8/25

		FY Budget 3/1/25 - 2/28/26	Actual To Date Paid/Pending	% of Budget	Budget Amount Remaining	Notes
CIP-Unit Rewind	25 F4	-	3,000	0.00%	(3,000)	
CIP OPP Rotor & Stator Rewind Design (All Units)	25 F5	593,781	-	0.00%	593,781	
CIP JPP Exc System & Control Modernization Ph 3	25 F9	5,799,287	1,003,034	17.30%	4,796,253	
CIP-DMC Subsidence Correction Project	25 I3	11,686,645	1,017,207	8.70%	10,669,438	
CIP-Pump Bowl Replacement	25 J2	8,281,850	1,038,661	12.54%	7,243,189	
CIP Floating Solar Project - 5 Year Pilot Study	25 P3	4,477,179	-	0.00%	4,477,179	
Replacement Computer/Network Comm. Equip	D0	436,027	82,638	18.95%	353,389	
Replacement Vehicles	D1	550,950	410,706	74.54%	140,245	
Purchase New Heavy Equipment	D2	78,209	4,080	5.22%	74,130	
All Facility Infrastructure Replacement	D3	249,293	61,980	24.86%	187,313	
SCADA Replacement & Modernization Program	D4	272,625	69,978	25.67%	202,647	
DMC O&M Road Maintenance Program	E6	582,159	424,741	72.96%	157,418	
Main Transformer Rehabilitation	G3	1,800,000	1,097,146	60.95%	702,854	
DMC Subsidence Correction Project	I3 26		371,787	0.00%	(371,787)	
Unit Rewind	F4 26		172,175	0.00%	(172,175)	
DMC Turnout Flowmeter Upgrade-Phase 2	I6		15	0.00%	(15)	
JPP Purchase Wear Rings for Pumps	J1		168,204	0.00%	(168,204)	
OPP Pump Bowl Replacement	J2 26		3,847	0.00%	(3,847)	
JPP Concrete Slab by Trashrake Dumpster	K1		557,995	0.00%	(557,995)	
ONP Cooling Water System Rehabilitation Design	L0		133,168	0.00%	(133,168)	
Electric Vehicle Charging Station	L1		46,457	0.00%	(46,457)	
ONP Sand Filter System Rehabilitation Design	L2		7,626	0.00%	(7,626)	
DMC Underdrain Sediment Removal	L5		2,804	0.00%	(2,804)	
EO&M Program Management Services	L6	811,170	67,470	8.32%	743,700	
Warehouse Building Design & Construction	M0	779,523	3,874	0.50%	775,650	
Rehab Coating on Pump Casing	M1		27,304	0.00%	(27,304)	
Unit Valve Replacement	M10		3,609	0.00%	(3,609)	
O&M Road Repair (Full Depth Rehab)	M11		229,393	0.00%	(229,393)	
Sand Filter (JPP) System Rehab	M3		1,269	0.00%	(1,269)	
Machine Shop Crane Rehab	M5		149	0.00%	(149)	
Motor Protect Relay Replace	M6		6,964	0.00%	(6,964)	
Siphon Breaker Comm Upgrades	M7		30,041	0.00%	(30,041)	
Trashrake Controls Modern	M8	1,127,479	26,658	0.00%	(26,658)	
DCI U1 & U2 Restoration and Plant Electrical Upgrade	Q1		444,955	39.46%	682,524	
OPP U5 Unplanned Shaft and Pump Repairs	Q2		179,901	0.00%	(179,901)	
JPP U5 Leak Investigation & Repair	Q4	1,859,066	52,835	2.84%	1,806,231	
Total Direct CIP/EO&M/PAT		39,385,243	7,751,671	19.68%	31,633,574	
Safety Equipment Training	50	19,849	11,513	58.00%	8,336	
IT Expense	51	174,069	98,307	56.48%	75,762	
Warehousing	52	36,160	10,312	28.52%	25,848	
SCADA	53	86,216	50,211	58.24%	36,005	
Tracy Field Office Expense	54	88,980	62,158	69.86%	26,822	
Direct Administrative/General Expense	56	318,028	124,370	39.11%	193,658	
Indirect O & M LBAO Admin.	58	479,974	326,027	67.93%	153,947	
Total Indirect Allocated to CIP/EO&M/PAT		1,203,276	682,898	56.75%	520,378	
Total CIP / EO&M / PAT		40,588,519	8,434,569	20.78%	32,153,952	



January 08, 2026

To: Pablo Arroyave, Chief Operating Officer
From: Bob Martin, Facilities O&M Director
Subject: O&M Report for December 2025

OPERATIONS DEPARTMENT

The C.W. "Bill" Jones Pumping Plant (JPP) operated with 1-5 units for the month of December. The average rate of pumping for the JPP was 2,063 cfs during the month.

Total pumping at the JPP for the month of December was 126,875 acre-feet. The O'Neill Pump/Generating Plant (OPP) generated 0 acre-feet, and pumped 101,239 acre-feet for the month. 3,200 acre-feet were pumped at the Delta-Mendota Canal/California Aqueduct Intertie Plant (DCI) and 0 acre-feet was reversed from the DCI into the DMC for the month of December.

The Federal share in the San Luis Reservoir at the end of December was 437,678 acre-feet as compared to 520,033 acre-feet for the end of December 2024.

During the month of December, releases from Friant Dam ranged from 415 to 502 cfs with 10,778 acre-feet entering the Mendota Pool. Flows for the San Joaquin River Restoration Program (SJRRP) were 10,731 acre-feet for the month.

Canal Operations Department

The Canal Operations crews worked on the following activities this month:

- Open channel & pitot tube flow measurements at MP's

4.98	24.38 L	42.53 L NP	76.05 L
115.90	Westside Ag EW-1		

- Maintenance and serviced flow meters at MP's

13.00 L	13.25 R	17.77 R	18.05 L
19.18 L	19.39 L	19.40 R	21.25 L
27.80 R	33.71 L	34.08 L	34.55 L
39.78 L	40.39 R	46.02 L	46.19 R
46.83 L	64.85 L	69.99 SLC	70.69 SLC
78.56 RB	88.91 L	89.56 L	Freeman Volta

- Bi-weekly meter readings on all active 200 plus turnouts

- Inspected Wasteways
 - Westley
 - Newman
 - Volta
 - Firebaugh
- Water samples taken at MP sites: 10.62, 20.63, 29.95, 39.21, and 45.77
- Groundwater well soundings
 - USGS Monitoring Wells
- Routine patrols
 - DMC
 - Mendota Pool
 - San Luis Drain
- Additional operational activities
 - San Joaquin River flow measurement coordination (SJRRP)

Control Operations

The Control Operations crew performed the following switching/clearance orders this month:

- C-25-DCI-72 DCI Units 1 & 2 control panel installation
- C-25-JP-74 JPP Unit 6 annual maintenance
- C-25-JP-74A JPP Unit 6 annual maintenance
- C-25-JP-75 JPP Unit 6 suction elbow
- C-25-JP-76 JPP Unit 6 accumulator tank
- C-25-JP-77 DCI Unit 1 control panel troubleshoot
- C-25-DCI-78 DCI Units 1&2 recouple units
- C-25-JP-79 JPP Unit 3 brush inspection
- C-25-JP-80 JPP replace east bank C02 hoses
- C-25-JP-81 JPP replace west bank C02 hoses
- C-25-DCI-82 DCI fire suppression control panel installation
- C-25-JP-83 JPP Unit 6 suction elbow
- C-25-ON-84 OPP transformer testing
- C-25-DCI-85 DCI clean sensors and reflectors
- C-25-JP-86 JPP Unit 1 wiring inspections
- C-25-JP-87 JPP 5 units in manual for TFCF inspection dive

Jones Pumping Plant (JPP)

Electrical/C&I Maintenance Crews:

- JPP Unit 6 motor annual maintenance 12-month PM
- JPP Unit 5 5-year warranty inspection prep
- JPP Unit 6 wheel pit high water level alarm troubleshoot and repair
- JPP Unit 6 motor breaker PCB-622 test and inspection 12-month PM
- JPP Unit 3 wheel pit sump pump float switch troubleshoot and repair
- JPP Unit 3 worn commutator and slip ring brush replacement
- JPP Unit 3 field incomplete sequence and trip troubleshoot and repair
- JPP flooding alarm test and inspection 3-month PM
- JPP C&I test and inspection 1-month PM
- JPP station service battery bank 1-month PM
- TSY 13.8KV power distribution system C&I test and inspection 1-month PM
- Repaired indication lights on JPP unit control panels

Mechanical Maintenance Crews:

- JPP Unit 6 motor annual maintenance 12-month PM
- JPP Unit 6 pump annual maintenance 12-month PM
- JPP Unit 6 butterfly valve (BFV) annual maintenance 12-month PM
- JPP Unit 6 cooling water annual maintenance 12-month PM
- JPP Unit 6 wheel pit sump pump GFCI trip troubleshoot and repair
- JPP Unit 5 impeller removal and wear ring replacement job prep
- JPP Unit 6 wheel pit high water level float switch replacement
- JPP Unit 4 pump discharge pipe fitting leak troubleshoot and repair
- JPP Unit 3 worn commutator and slip ring brush replacement
- Repaired leaking drain on ceiling of BFG/BFV
- Fire Suppression System hose replacement on east and west banks
- JPP stop log rehabilitation

Civil Maintenance Crews:

- Hauled stop log from JPP to the Sandblast Building

O'Neill Pumping/Generating Plant (OPP)

Electrical/C&I Maintenance Crews:

- OPP main transformer rehabilitation
- OPP Battery Room fan motor modifications
- OPP 65/10-ton bridge crane test and inspection 3-month PM
- OPP Domestic water pumps/strainer test and inspection 3-month PM
- OPP sump pumps test and inspections 3-month PM
- OPP air, heat, and vent systems test and inspections 3-month PM
- OPP CO₂ cylinder inspections 3-month PM
- OPP machine and welding shop equipment test and inspection 3-month PM
- OPP facility lighting inspection 3-month PM
- Siphon House main compressor #1 and #2 test and inspection 3-month PM
- Siphon House primary vacuum pumps 1,2, & 3 test and inspection 3-month PM
- OPP 65/10-ton overhead crane test and inspection 1-month PM
- OPP trash rake crane test and inspection 1-month PM
- OPP station service dry transformer test and inspection 1-month PM
- OPP domestic water filter room equipment status and O/L development
- Tracy Warehouse office AC/HVAC system replacement
- OPP CCA panel alarm communication failure troubleshoot and repair

Mechanical Maintenance Crews:

- OPP Battery Room fan motor modifications
- OPP main transformer rehabilitation
- OPP building door maintenance and inspection 3-month PM
- OPP 5-ton stop log gantry crane test and inspection 3-month PM
- OPP 65/10-ton crane test and inspection 3-month PM
- OPP trash rake crane test and inspection 3-month PM
- OPP building inspection 3-month PM
- OPP HVAC systems test and inspection 3-month PM
- Siphon House inspection 3-month PM
- Siphon House bridge crane inspection 3-month PM
- OPP machine shop equipment test, clean, and inspection 1-month PM
- OPP 65/10-ton crane test and inspection 1-month PM

- OPP 65-ton bridge crane test and inspection 1-month PM
- OPP 5-ton stop log gantry crane test and inspection 1-month PM
- OPP 3-ton jib crane test and inspection 1-month PM
- OPP 1-ton chain hoist crane test and inspection 1-month PM
- OPP sewage system test and inspection 1-month PM
- OPP service air & siphon house low compressor test and inspection 1-month PM
- OPP cathodic protection system anode test and inspection 1-month PM
- LeBlond 10' Lathe taper attachment repairs

Civil Maintenance Crews:

- Assisted with trash rack cleaning

DMC/CA Intertie Pumping Plant (DCI)

Electrical/C&I Maintenance Crews:

- DCI Units 1 & 2 Restoration and Plant Electrical upgrades
- Clean beam smoke detectors

Mechanical Maintenance Crews:

- None to report

Civil Maintenance Crews:

- DCI generator fueling and maintenance
- Hauled Genie lift from OPP to DCI for PM's

Delta-Mendota Canal (DMC)

Electrical/C&I Maintenance Crews:

- LBBO facility lighting inspection 3-month PM
- LBFO facility lighting inspection 3-month PM
- Check 8 UPS battery failure troubleshoot and replacement
- Replaced the battery and master kill switch on the Clark forklift
- JPP HVAC heat pump troubleshoot and repair
- MP 115 flow meter battery replacement
- VWW Gate #2 Gear Box faulty coupling troubleshoot and repair

Mechanical Maintenance Crews:

- None to report

Civil Maintenance Crews:

- DMC trash collection at MP's 2.68, 17.22, 24.48, 34.49, 45.77, 46.48, and 78.02
- DMC chemical weed control from MP 3.00 to 18.05 and 64.30 to 75.84
- Fence repair at MP 2.68, 17.22, 24.48, 34.19, and 75.84 and SLD MP 127.05
- DMC sign repair at MP 17.22
- Graffiti removal at MP's 41.93, 48.13
- Culvert crossing cleaning at MP 8.49
- Install new roadway gate at MP 8.01
- Install new shoulder drains at MP's 52.85 and 53.15
- Fabricate and installed a new pipe guardrail at MP 8.01
- Fabricate and install new handrails at MP's 86.71, 87.35
- Fabricate covers for the meter at MP's 11.45, 12.37,
- Replace arms and flap gate at MP 34.76
- Replace and paint wood rails at MP 46.48, 48.13, 52.01, 57.95
- Float line repair at MP 36.81

- Grate fabrication to protect meters from theft at MP 24.39, 32.36,
- Clean drain inlets from MP 68.18 to 71.35, 81.69 to 88.13
- Paint DMC handrails from MP 86.19 to 88.91
- DMC erosion control at MP 65.89 to 68.03, 83.07 to 100.85 and Intake Channel
- WWW erosion control at MP 3.58
- LBFO wash water recycling system unit installation
- DMC overchute 12-month PM
- WWW gate 12-month PM
- NWW gate 12-month PM
- Storm prep of overchutes, shoulder drains, and drain inlets along the DMC
- Hyacinth removal from upstream and downstream of Ck 21
- MP115 meter maintenance and cleaning
- Remove office furniture and repair sheetrock in TAO Conference Room
- Numerous vehicle oil changes and minor repairs

Tracy Field Office

Electrical/C&I Maintenance Crews

- TFO/ESHOP ½ ton monorail hoist electrical test and inspection 3-month PM
- Control Building emergency lighting system test and inspection 3-month PM
- TFO Water Treatment plant C&I test and inspection 1-month PM
- Tiebreaker relay settings upgrade per USBR recommendation
- OPP CCA panel alarm communication failure troubleshooting and repair
- TAO Conference Room electrical outlets and fixture updating
- Replace lighting fixtures and lights throughout TFO compound

Mechanical Maintenance Crews:

- TAO Conference Room refresh
- Industrial water strainer seal replacement and inspection of the input shaft

Civil Maintenance Crews:

- None to report

Other Activities:

- None to report

USBR Support Services

The Water Authority crews supported the following work at USBR facilities during the outage this month:

- TFCF louver cleaning and dump truck support
- Submitted Quarterly Summary Invoice for Extended Period (6/1/25 – 11/30/25)

ENGINEERING DEPARTMENT

The Engineering staff worked on the following O&M projects this month:

- Data management of well readings and creation of Warren Act hydrographs
- LBFO vehicle lift upgrade
- JPP U-4 brake malfunction report
- OPP step seal ring study
- JPP station service battery troubleshooting and replacement
- OPP battery room ventilation review
- Upgrade to DC Ramp test equipment

- TSY tiebreaker T3 troubleshooting
- JPP Cooling Water Air Vent Calculation
- FWA Site Visit

Land Management Activity Summary

The Engineering staff issued five (5) access permits this month:

- Access Permit Amendment II P2602033 was reissued to Del Puerto Water District to remove discharge tie between A&B lines at MPP 68.03-L on the Delta-Mendota Canal
- Access Permit P2602038 was issued to the California Department of Fish & Wildlife for temporary access to the Delta-Mendota Canal and associated wasteways and lands to survey, trap and remove invasive Nutria
- Access Permit Amendment II P2602009 was reissued to Del Puerto Water District for temporary drafting of water from the canal at Milepost 37.58-L on the Delta-Mendota Canal
- Access Permit Amendment P2602039 was issued to Del Puerto Water District for temporary turnout/water truck filling station at Milepost 45.78-R on the Delta-Mendota Canal
- Access Permit Amendment P2602041 was issued to Firebaugh Canal Water (FCWD) District to dewater FCWD pump station and inspect for golden mussels at Milepost 109.45-R on the Delta-Mendota Canal

The Engineering staff was involved with the following land management projects this month:

- International Parkway Bridge Replacement Project
- Los Banos Electrical Transmission Line Crossing and Sewer Line Crossing SLD
- Koster Road guard rail replacement and access road realignment
- Gas pipeline encroachment request near MP 62.09
- City of Patterson MP37.95 Trade Center Bridge Project
- Los Banos Creek Recharge and Recovery Phase 1
- City of Patterson, Salado Creek overchute request
- SNCWD, use of DMC ROW for staging of HDD boring under CCID canal
- Stanislaus County request to install water line over DMC at Fink Road
- Costco HOM development of adjacent land at MP10.62

Contract Updates

Spec. No.	Title	Status
F25-ALL-033	Gannett Fleming Engineering Services - Master Agreement	2nd amendment executed 12/19/25 to increase classification rates
F26-ALL-009	Procurement Support Services - Master Agreement	Agreement & proposal under review
F26-ALL-020	Microsoft 365 Technology Training	Contract executed 12/23/25, work ongoing
F25-ALL-018	Hallmark Project Management - Task 1 FY26	Pending Amendment to increase funds
F26-JPP-014	JPP Station Battery Replacement	Pending Contract Execution

F26-ALL-019	Voith Maintenance and Support Services	Pending Negotiations
F26-JPP-016	JPP Impeller Balancing	Solicitation phase, bids due 1/8/26
F26-JPP-015	JPP Rehabilitate Coating	Solicitation Phase, proposals due 1/13/26
F26-DMC-012	DMC Subsidence Correction Project - Phase 1	Solicitation phase, proposals due 1/7/26
F26-LBFO-013	Supply and Delivery of Pesticides	Work completed
F26-DCI-004	DCI U1 & U2 Motor Control Centers Replacement and Commissioning Service	Work completed
F25-DCI-026	DCI U1 & U2 Restoration and Plant Electrical Upgrades - Material only	Work completed
TBD	CP System Survey Blanket	Working with Charles, pending SoW
F25-JPP-007b	Excitation System - Unit 4	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007c	Excitation System - Unit 2	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007d	Excitation System - Unit 3	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007e	Excitation System - Unit 5	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007f	Excitation System - Unit 6	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP

SAFETY DEPARTMENT

The Safety Department worked on the following items this month:

- Issued Safety Training materials for the month of December to all staff members
- Preparing for employee sizing and roll out of new FR clothing program
- Drafted new annual training calendar to roll out in January
- Reviewed current AED program and processes
- Starting process for acquisition of new AED for DCI location

PROCUREMENT AND WAREHOUSE MANAGEMENT DEPARTMENT

The Procurement and Warehouse Management Department worked on the following items this month:

- 199 Purchase Orders were issued this month
- 81 Inventory Checkouts
- Prepared final weekly PO Invoicing Packages for submittal to A/P for payment
- Completed review of Procurement Technician job duties, provided feedback to HR
- Completed prior month department report
- Met with new Safety Officer, provided various training pertaining to budget and purchasing/contracts/NetSuite
- Completed department staff annual performance appraisals
- Assisted with various Activity Agreements
- Began developing skills test for new Procurement Technician
- Established new account with Leslie's Pool Supply for maximum cost savings on chlorine
- Assisted Hydroelectric Maintenance Planner with coordinating air conditioner condenser damage repair

Ongoing:

- Purchasing in support of the O&M crews, and maintaining/replenishing warehouse stock
- Warehouse receiving, stocking, and distribution
- Inventory cycle counts
- Invoicing/vendor bills/vendor credits processing/invoice disputes
- Routine janitorial activities at the TAO/TFO/JPP/Control Room facilities
- NetSuite bi-weekly meetings
- Bi-weekly staff meetings to discuss updates/issues
- Bi-weekly project update meetings with O&M Director
- Bi-weekly COO Staff meetings
- Bi-weekly working sessions with Citrin Cooperman (NetSuite Consultant)
- Review/approve timesheets

INFORMATION TECHNOLOGY DEPARTMENT

The Information Technology Department worked on the following items this month:

Administrative Activities:

- Monthly FAC, WRC and BOD meetings
- Management of FY26 RO&M and EO&M Budgets
- Support FY27 EO&M & RO&M budgets, regions 51 and 53
- All Crafts Meeting to discuss status of various projects and open SO
- Push Requisition approvals

General Network & Desktop Support:

- Desktop support per incident
- Research alternative AV options for Board Room
 - Demos pending
- TAO Conference room refresh

Ongoing:

- Prep new iPhones and iPads for MDM and deployment
- iPad(s) configured and deployed to Water Operations
- Android Tablets to ESHOP and craft teams for CMMS
- Conversion to Net Extender for VPN Access to network
- Desktop/printer/peripheral
 - 26-D0-FY24/FY25 laptop refresh
 - Surface Pro configuration for deployment
 - Rugged laptop quotes
- Servers
 - Performance monitoring
 - Prepping servers for redeployment and create test lab
 - LBFO AD server migration
 - System wide critical server patches deployed
- Document Management
 - Monthly Status meetings
 - Server data file inventory
 - Legal Dept Sandbox testing
 - Set up remote access for vendor
- NetSuite
 - User and Administration
 - Bi-Weekly Implementation Team meetings
 - Monitor Citrin Cooperman support activities for NetSuite
 - Budgeting for Gravity software
 - Grant management assigned to Citrin
- Shepherd
 - Weekly progress meetings
 - Continue testing tablets in field
 - Additional modifications to User roles
- Cybersecurity
 - Monitor Active Directory
 - Monitor Symantec anti-virus management console
 - Update Symantec definitions
 - Update additional AV security settings
 - Monitor Firewall logs and alerts
 - Multi Factor Authentication
 - Cybersecurity training and webinars
 - Cyber Readiness Institution Certification Course
 - Monitor Knowbe4 Phishing Campaign
 - Cybersecurity Team
 - Cybersecurity Incidence Response Plan
 - Disaster Recovery Plan
 - Business Continuity Plan
 - Table Top Exercise Plan
 - Monitor IBM (MAAS360) mobile device management
 - Symantec message Gateway server
 - Review InfraGard dispatches – FBI Cyber Security group

- Monitoring Darktrace Cybersecurity appliance in IT network
- Monitor and adjust Cloud immutable backups
- Monitor and adjust “Cold” air gapped local backups
- GPOs for domain administration and Cybersecurity
- DWR regarding use of fiber from a 1992 contract agreement
 - USBR contact DWR
 - Zoom, emails, phone calls
 - Gather requested info for DWR
 - Begin creation of requirements and SOW
- Data migration
 - GIS server migration Phase 2
- New asset control and tracking
- AP installs
 - OPP break room
 - OPP office and motor floor
 - LBFO office
 - SAC office
 - JPP control floor
- VLAN's for network segmentation
- AT&T discussions/negotiations for future terms
 - Replacing Unwired with FirstNet cellular to OPP and LBFO
 - Updates to existing copper analog lines
- 26D0 Avaya phone system upgrades

SCADA DEPARTMENT

The SCADA staff worked on the following items this month:

Administrative Activities:

- InfraGard application process
- Monthly Crafts Coordination meeting

General SCADA Network Support:

- Troubleshoot annunciator OPP and SCADA alarms
 - Repairing and developing alarms for SCADA A and B
 - OPP Annunciator troubleshooting and repairs
- JPP troubleshoot West tube totalizer
- JPP U5 SCADA alarm SEL relay mismatch

Ongoing:

- Installation of direct wireless connection to Syphon House with Ubiquity devices
 - More bandwidth temporarily until fiber pull complete
- Bi-weekly review of DCI plans for SCADA and remote annunciation
- New Un-Wired circuit installed at Control Room Building
- Continued writing scope for Aveva to Ignition conversion
 - Ignition conversion in progress
- Network segregation plan and design
- Continued Cybersecurity training
- Research gate encoder replacements to update EOL existing units

- OPC Network optimization and clean-up of obsolete devices
- Server Room
 - Upgrades of Operator A and B in progress
- DCI
 - Pump indicator, flows and UPS status info on display
 - Upgrade 9 PLCs to version 15
 - Edit start/stop logic in U1 through U6 PLC's
 - Verify logic function on U1 & U2 PLCs after contract work
- OPP
 - Vibration sensor testing for replacement of outdated sensors
 - AT&T FirstNet to move SCADA data from OPP to Control Room
 - Support for Transformer Upgrade Project
 - Battery Room sensors and venting controls
- DMC
 - AT&T FirstNet to start APN with DIGI devices
 - APN configuration and setup
 - Volta Wasteway
 - Convert to FirstNet
 - Level sensor received for testing
 - Flow meter replacement research
 - Meter 115 move to FirstNet or Radio to Check
- JPP
 - Water treatment plant SCADA integration
 - Termination/SCADA connect
 - Scaling configuration and adjustments
 - Andon board creation for monitoring
 - Excitation Project support
 - Meeting with vendors and Droose
 - Build Proxmox virtual server
 - Provide settings from existing devices to vendors
- LBFO
 - Andon board configuration
- 26-M7; Siphon House communications
 - Received PLC parts for project
 - CCA panel equipment
 - New fiber to Siphon House to be pulled
 - Main PLC panel installed
 - C&I building panel backplate
 - C&I redlined CCA Panel-Complete
 - Visio drawings
 - Point to Point WIFI for temporary comms to accommodate pulling of existing control and signal lines to make room for fiber
 - No additional work December; awaiting new control cable to be pulled on WAPA poles
- 26-M8; Trash Rake
 - Received PLC parts for project
 - Started program rewrite and documentation
 - Fiber pulled from cable floor to trash rake panel
 - Fiber pulled from cable floor to server room
 - C&I terminated into SCADA Cabinet at trash rake

- Fiber Hub installed at cable floor and cross patch server room to trash rake
- Development of Headless HMI for control interface
- Additional trash rake configs to accommodate concrete slab pours
 - Returned PLC controls back to normal location operation
- No additional work in December

HUMAN RESOURCE DEPARTMENT

The Human Resources Department worked on the following items this month:

General Administrative Activities:

- Active Recruitments
 - Plant Mechanic (on-going recruitment)
- Closed Recruitments
 - None
- Resume/Candidate Reviews
 - Plant Mechanic (on-going)
- Interviews/Skills Testing
 - Plant Mechanic (skills testing, on-going)
 - Procurement Technician (skills testing scheduled)
- Job Offers
 - Accounting Manager

Trainings:

- Cyber Security training tracking (all staff)
- Sexual Harassment Prevention training tracking (all staff)
- Defensive Driving training tracking (all staff)
- Ethics training tracking (executive & supervisory staff)
- Workplace Violence Prevention training (all staff)
- Navigating reasonable accommodations
- Data management software training RiskStar (Property Insurance, JPIA)

Government Reporting:

- EEOC tracking/reporting
- Affirmative Action report tracking

Ongoing:

- Performance appraisal tracking
- FMLA notices/follow-ups
- COBRA notices/follow-ups
- Worker's Comp follow-ups
- Monthly safety points distribution
- Health benefits eligibility/employee assistance
- Job Description updates
- Policy updates
- Employment Law updates
- Maintain OSHA logs for calendar year
- PIV Cards (USBR)
- Wellness Program

EXTRAORDINARY O&M & CAPITAL PROJECTS



DELTA-MENDOTA CANAL (DMC)

Bridge Abutment Repair at MP 92.73 (FY21)

Status: No activity this month. Repair plan has been designed, and the conflicting PG&E line has been relocated. Project needs to be scheduled.

DMC Subsidence Correction Project

Status: SLDMWA continues to work closely with Reclamation on the DMC Subsidence Correction Project (Project) and is managing the \$2.4M CDM Smith Feasibility Study contract, the \$5.7M Upper DMC Design contract with USBR Technical Services Center (TSC), and a \$2.15M contract for utility locating and mapping along the Upper DMC. As approved by the Planning Committee, Phase 1 is the current focus. Phase 1 consists of 4 tasks, (1) Lining & Embankment Raise mp3.5 – 7.2, (2) Liner Raises at Sag Locations, (3) Upper DMC Underwater Liner Repairs, and (4) Lower DMC Underwater Liner Repairs. The RFP for Phase 1 posted late last month, and staff issued 4 addendums to answer questions and provide more clarity to proposers. Proposals are due January 9th, and staff anticipates taking the contract to the Board in February to obtain authorization to execute the CMGC contract. Tasks 1 and 2 are required to be completed by January 2027 to take full advantage of the DWR Grant.

Feasibility Study: Feasibility Study has been approved and FONSI (Finding of No Significant Impact) and ROD (Record of Decision) are anticipated late 2025 or early 2026. Coordination continues on Federal permitting efforts with FWS, SHPO, Section 106.

Design Data Support: Staff continued to manage the Professional Services Agreement with Sandis Engineering (executed Aug 2024) for utility locating and mapping services. The Design team has completed the review and submitted a final set of comments to Sandis to complete. Completion of the contract is anticipated to occur in January.

Funding:

- CA Department of Water Resources (DWR): SLDMWA is currently in agreement with DWR for entire \$42M appropriation.
- Aging Infrastructure Act (AIA): \$25M awarded in FY23. \$50M awarded in FY24. Received notice of \$204M award for FY25 for a total award of \$279M. The Water Authority has requested to begin repayment negotiations with Reclamation and is awaiting action from Reclamation. Staff submitted a new application in July 2025 for the remaining balance of the Upper DMC.

DMC Solar Over Canals 5 Year Pilot Project – USBR Grant Funded

Status: No activity this month. Project is on hold until further notice.

DMC Underdrain Sedimentation Removal Project (FY25)

Status: No activity this month, project is on hold.

C.W. "BILL" JONES PUMPING PLANT (JPP)

JPP Excitation System & Control Cabinet Modernization

Status: Contract award was executed in August to Power Pros. Two advance funding progress payments have been received from Reclamation, and a third submitted. SLDMWA and TSC continued to provide support and site access for design information. The 30% design meeting was completed in December. Bi-weekly meetings were held to review submittal status, RFI's, and critical path items. The 60% design meeting is scheduled for January 28, 2026. The preliminary schedule includes an eight month design process, six month fabrication process, and four months of site work for each unit. Completion of the contract is anticipated by the end of 2028.

JPP Siphon Breaker Communication Upgrades (FY25)

Status: Project underway, see SCADA Department O&M Report

JPP Trash Rake Controls Modernization (FY25)

Status: Project underway, see SCADA Department O&M Report

JPP Machine Shop Crane Rehabilitation (FY25)

Status: No activity this month. Staff is in conversation with vendors who can perform the preliminary inspection for this project.

JPP Rehabilitate Coating on Pump Casings & Bifurcation (FY25)

Status: Staff is working closely with Gannett Fleming (GFT) on scheduling and planning and executing the project. The RFP was released on November 24th, with site work scheduled to occur in April and May of 2026 during the low flow period. Proposals are due January 13th.

JPP Plant Flow Metering System Rehabilitation (FY25)

Status: No activity this month.

JPP Sand Filter System Rehabilitation (FY25)

Status: Staff met with consultants in June to discuss this project, and conducted a site visit in July to continue discussions with consultant to enter into a professional services agreement to manage and complete. Staff continued to review the scope and work with the consultant on details. With scope finalized, the consultant will be resubmitting a proposal that includes the proposed costs in January.

JPP Unit 5 Leak Investigation & Repair

Status: Pentair came onsite early November to perform an Advanced Machinery Health Survey on JPP Unit 5. This was to establish vibration levels and potential issues prior to disassembly. Sensors were placed throughout the pump and motor assembly, and data was collected. A report of their findings is pending. A task order has been added to the existing professional services agreement with GFT that encompasses the management of this project and will be done in

coordination with the project to replace the coating on the JPP pump casing and bifurcation. The RFP was released on November 24th for the recoating of the pump casing with site work scheduled to occur in April and May of 2026 during the low flow period. Staff prepared an impeller balancing RFP which was released December 8th with bids due January 8th.

O'NEILL PUMPING/GENERATING PLANT (OPP)

Main Transformers Rehabilitation

Status: A full plant outage was taken from Oct 6 to Oct 24 with the intent to swap Transformer A out of service, and swap the Spare into service. However, after the Spare had been moved, several nitrogen gas leaks were found. After further investigation, the March 2024 weld repairs were determined to have punctured the lid. With the possibility of metal in the transformer, the Spare could not be energized, and Transformer A was moved back into service.

Water Authority, Reclamation TSC, CVO, and CEI held multiple technical group meetings and have planned to follow TSC's recommended testing procedure to evaluate the status of the internals of the spare transformer. An Induced Potential Test (IPT) was performed on December 10th, and the windings were found to be in stable condition and confirmed the spare could be energized. The full report on the IPT was provided by the subcontractors PPT & Northern Technology and Testing and reviewed/approved by TSC.

Staff is currently working closely with TSC, CVO, and CEI on when to take the next outage, and how best to address the previous insufficiencies and ensure only quality work is performed moving forward.

OPP Upgrades – Pump Bowl Fabrication & Governor Rehabilitation

Status: Staff continues to work with Pentair on Phase II of the contract. 100% design of the bowls and the governor have been received, and staff has reviewed and approved them in conjunction with USBR. Phase 1 is complete, and Phase 2 notice to proceed was issued to Pentair after the October board approval. Staff witnessed the factory acceptance testing of the hydraulic manifold for the governor system from November 11 - 14. The first bowl is scheduled to be delivered October 2026.

OPP Upgrades – Unit Rewind

Status: No activity this month. Start of this project is contingent upon signing a repayment agreement for the IIJA funds. Staff submitted another IIJA application in July 2025.

OPP Upgrades – Unit Rehabilitation

Status: No activity this month. The start of this project will be timed appropriately with the Unit Rewinds, Pump Bowl Fabrication, and Governor Rehabilitation projects.

OPP Sand Filter System Rehabilitation Design (FY24)

Status: Staff met with consultants in June to discuss this project, and conducted a site visit in July to continue discussions with consultant to enter into a professional services agreement to manage and complete. Staff continued to review the scope and work with the consultant on details. With scope finalized, the consultant will be resubmitting a proposal that includes the proposed costs in January.

OPP Warehouse Building (Design & Construction)

Status: Reclamation requested and Water Authority staff provided the Scope of Work for the project. Staff is now focusing on developing an RFP for the design and construction of the building.

DELTA-MENDOTA CANAL/CALIFORNIA AQUEDUCT INTERTIE PUMPING PLANT (DCI)

DCI Motor Protection Relay Replacement (FY25)

Status: The new protective relays (SEL-710-5's) were procured in January 2025. Staff has uploaded and tested the relays with settings designed by Reclamation TSC. The updated relays were seen at the Eaton plant during the factory acceptance testing (FAT) for the motor controller sections which was performed in September. Units 1 & 2 replacement motor control panels included the new relays and have been installed and passed electrical tests. Installation of the new relays for Units 3, 4, 5 & 6 to be planned.

DCI HVAC System Rehabilitation/ Replacement (FY23)

Status: No activity this month.

DCI U1 & U2 Restoration and Plant Electrical Upgrades

Status: Two separate arc flash incidents occurred in summer 2024 resulting in the loss of the motor control panels for Units 1 and 2. Installation of new motor control panels was completed in December through an agreement involving Rexel, Contra Costa Electric and Eaton. The commissioning was performed by staff with CVO witnessing. Unit 2 has been fully accepted back into service, with some remaining items to be completed for Unit 1 to be back in service.

In response to the arc flash incident, multiple other plant improvements were identified and SLDMWA, USBR, Ulteig and DHR have been working to complete them. Plant improvements completed to date include installation of Fire Alarm System, UPS, Synchronizing clock and Automatic Transfer Switch (ATS). Improvements to Annunciation, and Protective Relays are still in process. Power Solutions performed SF6 breaker and station service breaker tests. Fire Suppression Panel Replacement was completed in December. Staff have also been working on multiple tests and maintenance activities as required by USBR.

WATER OPERATIONS REPORTING





**San Luis & Delta-Mendota Water Authority
OPERATIONS SUMMARY**

NOTE: ALL FIGURES ARE IN ACRE FEET

	November-2025	November-2024
JONES PUMPING PLANT - PUMPED	210,861	208,035
DCI PLANT - PUMPED	14,952	8,837
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	147,629	141,629
O'NEILL P/G PLANT - GENERATED	0	739
DMC DELIVERIES	7,722	14,769
RIVER/WELL/RECYCLE WATER INTO DMC	4,432	3,449
MENDOTA POOL DELIVERIES	43,116	49,433
SHASTA RESERVOIR STORAGE	2,681,500	2,769,800
SAN LUIS RESERVOIR STORAGE	1,282,603	1,171,931
* FEDERAL SHARE	380,826	414,717
	November-2025	November-2024
*SAN LUIS UNIT DELIVERIES	1,434	2,232
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	4,142	8,796

Jones Pumping Plant monthly average = 3,538 cfs



San Luis & Delta-Mendota Water Authority
Monthly Deliveries
November 2025

To: Adam Hoffman; Gabe Mora; Katrina Campbell; Shelly Ruiz; Jose Rangel; SLDMWA Water Accounting Department; Laurie Sapigao;
 Ian Buck-Macleod; Tom Boardman; John (Wes) Harrison; Moses Prieto; J. Manning; USBR CAB Team; Paul Stearns; Alan Rosenthal; T. Eckert;
 Revised 12/18/25

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Total Pumped @ Jones Pumping Plant	210,861			
Total Pumped @ DCI	(14,952)			
Total Reversed @ DCI	0			
City of Tracy		0	651	651
Byron Bethany I.D.		40	1	41
West Side I.D.		0	0	0
Banta Carbona I.D.		0	0	0
West Stanislaus I.D.		0	0	0
Patterson I.D.		0	0	0
Del Puerto W.D.		544	2	546
Central California I.D. - above check #13		2,285	0	2,285
Santa Nella County W.D.		0	0	0
Volta Wildlife Mgmt. Area (Fish & Game)		383	0	383
Fish & Wildlife (Volta) Santa Fe - Kesterson		0	0	0
Grasslands W.D. (Volta)		115	0	115
Total Pumped @ O'Neill PP	(147,629)			
Total Generated @ O'Neill PP	0			
Central California I.D. - below check #13		93	0	93
Grasslands W.D. (76.05-L)		1,496	0	1,496
Fish & Game Los Banos Refuge (76.05-L)		309	0	309
Fish & Wildlife Kesterson (76.05-L)		385	0	385
Freitas Unit (76.05-L)		385	0	385
Salt Slough Unit (76.05-L)		323	0	323
China Island (76.05-L)		375	0	375
San Luis W.D. - below check #13		149	0	149
Panoche W.D.		167	2	169
Eagle Field W.D.		7	0	7
Oro Loma W.D.		0	0	0
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		10	0	10
River and Groundwater well pump-in	2,533			
North Valley Regional Recycled Water Program	1,899			
<i>Change in Canal Storage</i>	130			
<i>Wasteway Flushing and Spill</i>	0			
<i>Total Available in Delta-Mendota Canal</i>	<i>52,842</i>			
TOTAL DELIVERY FROM DELTA-MENDOTA CANAL	(7,722)	7,066	656	7,722
Theoretical DMC Delivery to Mendota Pool	45,120			
Total DMC Calculated Delivery to MP	37,837			
Estimated (Loss) or Gain in DMC	(7,283)			
Estimated % Loss or Gain in DMC	-3.38%			



San Luis & Delta-Mendota Water Authority
Monthly Deliveries
November 2025

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Estimated DMC Inflow to MP	37,837			
Mendota Pool Groundwater Well Pump-In	177			
(+) SJRRP Releases into Mendota Pool	8,046			
(+) Available Flood Releases from Friant into Mendota Pool	0			
(+) Other San Joaquin River Water	0			
(+) Kings River Flood Releases into Mendota Pool	0			
<i>Mendota Pool Delivery Information</i>				
<i>Exchange Contractors:</i>				
Central California Irrigation District (CCID)		6,163	0	6,163
Columbia Canal Company (CCC)		3,348	0	3,348
Firebaugh Canal Water District (FCWD)		1,233	0	1,233
San Luis Canal Company (SLCC)		3,860	0	3,860
<i>Refuge:</i>				
Conveyance Losses		2,707	0	2,707
Calif Dept of F/G-LB Unit (CCID)		714	0	714
Calif Dept of F/G-LB Unit (SLCC)		52	0	52
Calif Dept of F/G-Salt Slough Unit (CCID)		745	0	745
Calif Dept of F/G-China Island Unit (CCID)		867	0	867
US Fish & Wildlife-San Luis Refuge (SLCC)		4,323	0	4,323
US Fish & Wildlife-Freitas (CCID)		887	0	887
US Fish & Wildlife-Kesterson (CCID)		887	0	887
Grasslands WD (CCID)		2,085	0	2,085
Grasslands WD (SLCC)		1,306	0	1,306
Grasslands (Private)		1,368	0	1,368
San Luis WD Conveyance (CCID)		17	0	17
Del Puerto WD Conveyance (CCID)		0	0	0
<i>San Joaquin River Restoration Project:</i>				
SJRRP		8,410	0	8,410
<i>Other: (see MP Operations Report)</i>		4,443	0	4,443
<i>Total Available Water in Mendota Pool</i>	46,060			
TOTAL DELIVERY FROM MENDOTA POOL	(43,415)	43,415	0	43,415
*Estimated (Loss) or Gain in Mendota Pool	(2,645)			
*Estimated % Loss or Gain in Mendota Pool	-5.74%			
Total System Delivery	(51,137)			
*Total Estimated System (Loss) or Gain	(9,928)			
*Total Estimated % System Loss or Gain	-4.44%			

Special Notes:



Jones Pumping Plant
November - 2025

Date	# OF UNITS	TIME ON/OFF	AVG DAILY CFS
1	5	Continuous	4196
2	5	Continuous	4181
3	5	Continuous	4181
4	5	Continuous	4163
5	5	Continuous	4192
6	5-3-5	0036 - 0755	3905
7	5	Continuous	4200
8	5	Continuous	4220
9	5	Continuous	4211
10	5	Continuous	4161
11	5	Continuous	4214
12	5	Continuous	4219
13	5	Continuous	4205
14	5	Continuous	4210
15	5-3-5	10:27 - 11:56	4041
16	5	Continuous	4143
17	4	Continuous	3521
18	4	Continuous	3546
19	4	Continuous	3569
20	4	Continuous	3567
21	4	Continuous	3570
22	4	Continuous	3555
23	4	Continuous	3549
24	4	Continuous	3423
25	2	Continuous	1864
26	2	Continuous	1861
27	2	Continuous	1862
28	2	Continuous	1864
29	2	Continuous	1868
30	2	Continuous	1873
31			
AVG CFS for the month			3538



NON-PROJECT WATER CREDITS REPORT

(ALL FIGURES IN ACRE FEET)

November 2025 WA Credits

Date: 12/3/25

CREDITS UNDER WARREN ACT CONTRACTS

Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
3.32-R1	0	0	1	0	BBID	0	0	0	0
3.32-R2	0	0	1	0	BBID	0	0	0	0
3.32-R3	19,250	19,253	1	(3)	BBID	0	0	0	3,478
13.31-L	4,804	4,804	1	0	BBID	0	0	0	0
15.11-R	3,609	3,609	1	0	BBID	0	0	0	36
20.42-L	56,888,769	57,714,248	1	0	BCID	0	0	0	0
20.42-L	56,888,769	57,714,248	1	0	USBR/FWA	2,533	0	2,533	10,632
21.12-L	990	990	1.01	0	DPWD	0	0	0	0
21.86-L	771	771	1	0	DPWD	0	0	0	0
24.38-L	3,081	3,081	1	0	DPWD	0	0	0	0
29.95-R	1,342	1,342	0.87	0	DPWD	0	0	0	0
30.43-L	7,464	7,464	1	0	DPWD	0	0	0	0
30.43-R	2,123	2,123	0.92	0	DPWD	0	0	0	0
30.95-L	2,160	2,160	1.03	0	DPWD	0	0	0	0
31.31-L1	89,366	89,366	1	0	WSTAN	0	0	0	1,449
31.31-L2	89,366	89,366	1	0	DPWD	0	0	0	0
31.31-L3	89,366	89,366	1	0	PID	0	0	0	0
31.60-L	8,183	8,183	0.93	0	DPWD	0	0	0	0
32.35-L	1,807	1,807	0.86	0	DPWD	0	0	0	0
33.71-L	761	761	0.94	0	DPWD	0	0	0	0
36.80-L	1,856	1,856	1	0	DPWD	0	0	0	0
37.10-L	3,875	3,875	0.94	0	DPWD	0	0	0	0
37.32-L	2,653	2,653	0.91	0	DPWD	0	0	0	0
42.50-R	0	0	0.96	0	DPWD	0	0	0	0
42.53-L	8,081,270	8,081,270	1	0	PID	0	0	0	0
42.53-L	8,081,270	8,081,270	1	0	DPWD	0	0	0	0
42.53-L	8,081,270	8,081,270	1	0	USBR/FWA	0	0	0	4,676
43.22-L	55	55	1	0	DPWD	0	0	0	0
48.97-L	881	881	1	0	SLWD	0	0	0	373
50.46-L	6,026	6,026	1.07	0	DPWD	0	0	0	0
51.00-R	297	297	0.89	0	DPWD	0	0	0	0
51.66-L	3,435	3,435	0.98	0	DPWD	0	0	0	0
52.40-L	4,966	4,966	1	0	DPWD	0	0	0	0
58.28-L	3,371	3,371	1.02	0	SLWD	0	0	0	0
58.60-L	917	917	0.96	0	DPWD	0	0	0	0
58.73-R	494	494	1	0	DPWD	0	0	0	0
64.85-L	1,662	1,662	0.72	0	DPWD	0	0	0	0
UPPER DMC SUB TOTAL							2,533	20,644	



NON-PROJECT WATER CREDITS REPORT

(ALL FIGURES IN ACRE FEET)

November 2025 WA Credits

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
78.31-L	4,469	4,469	1.08	0	SLWD	0	0	0	0
79.12-R	6,051	6,051	0.91	0	SLWD	0	0	0	87
79.13-L	1,546	1,546	1	0	SLWD	0	0	0	156
79.13-R	5,033	5,033	1.08	0	SLWD	0	0	0	56
79.60-L	7,413	7,413	0.84	0	SLWD	0	0	0	140
80.03-L	840	840	0.94	0	SLWD	0	0	0	0
80.03-R	717	717	1.05	0	SLWD	0	0	0	0
98.60-R	14,194	14,194	1	0	PANOCHE/MS	0	0	0	0
98.74-L	5,695	5,695	1.14	0	PANOCHE/MS	0	0	0	0
99.24-L	10,493	10,493	0.92	0	PANOCHE/MS	0	0	0	0
100.70-L	6,211	6,211	1	0	PANOCHE/MS	0	0	0	0
102.04-R	4,090	4,090	1	0	WIDREN WD	0	0	0	0
LOWER DMC SUB TOTAL						0	439		
WARREN ACT CONTRACT CREDIT TOTAL						2,533	21,083		
TOTAL GROSS PUMP-IN						CREDIT			
TOTAL (BYRON BETHANY IRRIGATION DISTRICT)						0	0	36	
TOTAL (BANTA CARBONA IRRIGATION DISTRICT)						0	0	0	
TOTAL (DEL PUERTO WATER DISTRICT)						0	0	0	
TOTAL (WEST STANISLAUS IRRIGATION DISTRICT)						0	0	0	
TOTAL (PATTERSON IRRIGATION DISTRICT)						0	0	0	
TOTAL (SAN LUIS WATER DISTRICT)						0	0	812	
TOTAL (PANOCHE WATER DISTRICT)						0	0	0	
TOTAL (MERCY SPRINGS WATER DISTRICT)						0	0	0	
TOTAL (WIDREN WATER DISTRICT)						0	0	0	
Other Warren Act Conveyance Credit Totals									
<i>Del Puerto Water District:</i>									
0									
<i>Banta Carbona Irrigation District:</i>									
0									
<i>West Stanislaus Irrigation District:</i>									
0									
<i>Byron Bethany Irrigation District:</i>									
0									
<i>Patterson Irrigation District:</i>									
0									
<i>San Joaquin River Restoration Pump Back BCID:</i>									
2,533									
<i>San Joaquin River Restoration Pump Back PID:</i>									
0									
<i>Central California Irrigation District L.B. Creek Diversion Structure</i>									
0									
<i>Grassland Water District L.B. Creek Diversion Structure</i>									
0									
<i>San Luis Water District L.B. Creek Diversion Structure</i>									
0									



MENDOTA POOL OPERATIONS

2025

ALL FIGURES IN ACRE-FEET

Date: 12/5/25

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FRESNO SLOUGH	0	0	0	0	0	0	0	0	0	0	0	0	0
TPUD	0	0	22	0	0	15	25	23	0	0	0	0	85
JAMES I.D.	1,033	2,260	45	1,192	3,960	7,003	7,030	6,352	1,454	774	527		31,630
WESTSIDE AGRICULTURE ₃	1,035	687	23	77	206	190	205	232	29	54	0		2,738
M.L. DUDLEY & INDART ₁	31	32	314	451	167	256	471	217	124	187	82		2,332
MID VALLEY (Kings River)	0	0	0	0	0	0	0	0	0	0	0		0
REC. DIST. 1606	0	0	0	0	75	19	54	28	17	0	0		193
STATE FISH & WILDLIFE	1,674	874	245	849	1,443	860	1,250	1,167	2,908	3,796	2,318		17,384
TRACTION	651	159	170	559	782	749	671	684	1,005	1,412	560		7,402
UNMETERED	25	45	20	120	140	100	40	80	400	120	40		1,130
Total	2,350	1,078	435	1,528	2,365	1,709	1,961	1,931	4,313	5,328	2,918		25,916
COELHO FAMILY TRUST ₂	160	116	328	834	952	775	804	560	400	405	66		5,400
TRANQUILITY I.D.	0	1,081	1,378	2,363	4,033	3,723	3,106	2,395	1,689	1,304	541		21,613
WESTLANDS LATERAL-6	0	0	0	0	138	0	0	0	0	0	0		138
WESTLANDS LATERAL-7	0	0	0	0	0	0	0	0	0	0	0		0
CARVALHO TRUST	0	15	40	89	134	122	110	45	39	50	10		654
TOTAL	4,609	5,269	2,585	6,534	12,030	13,812	13,766	11,783	8,065	8,102	4,144	0	90,699

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka COELHO-GARDNER-HANSEN 2 aka TERRA LINDA FARMS 3 aka MEYERS FARMING

Article 215 Water

n/a

Kings River Water

n/a

BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE
Duck Clubs (Percent Full)	0%	50%	100%	0%	35%

Jan, 2025

DMC Inflow 22,037 AF

James Bypass Flows 0 AF

May, 2025

DMC Inflow 89,456 AF

James Bypass Flows 0 AF

Sept, 2025

DMC Inflow 85,489 AF

James Bypass Flows 0 AF

Feb, 2025

DMC Inflow 38,728 AF

James Bypass Flows 0 AF

June, 2025

DMC Inflow 117,770 A.F

James Bypass Flows 0 AF

Oct, 2025

DMC Inflow 74,232 AF

James Bypass Flows 0 AF

Mar, 2025

DMC Inflow 39,251 AF

James Bypass Flows 0 AF

July, 2025

DMC Inflow 130,623 AF

James Bypass Flows 0 AF

Nov, 2025

DMC Inflow 37,837 AF

James Bypass Flows 0 AF

Apr, 2025

DMC Inflow 49,637 AF

James Bypass Flows 0 AF

Aug, 2025

DMC Inflow AF 100,117

James Bypass Flows AF 0

Dec, 2025

DMC Inflow AF

James Bypass Flows AF



**MENDOTA POOL WELL PUMP IN
2025**
(ALL FIGURES IN ACRE-FEET)

Date: 12/5/2025

Revised 11/12/25, 2nd Revision 11/25/25

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
COELHO FAMILY TRUST ¹	0	5	200	1,506	1,565	441	0	595	673	23	100		5,108
M.L. DUDLEY & INDART ²	0	37	13	0	557	530	319	241	461	243	69		2,470
FORDEL	0	505	511	440	428	372	412	50	0	0	0		2,718
COELHO WEST	0	0	47	298	314	262	284	279	86	92	0		1,662
CASACA VINYARDS	0	0	46	185	180	89	82	94	0	0	5		681
DPF	0	0	0	0	0	0	42	86	0	0	0		128
SOLO MIO	0	0	14	75	80	90	59	0	0	0	0		318
BAKER FARMS	0	0	0	0	0	0	0	0	0	0	0		0
FARMERS W.D.	0	0	184	973	991	0	0	0	651	0	0		2,799
WESTSIDE AGRICULTURE ³	0	0	28	104	189	236	166	0	28	57	0		808
WESTSIDE AGRICULTURE BANKED ³	0	0	0	0	0	0	0	0	0	0	0		0
SILVER CREEK	0	0	53	233	374	114	73	236	219	227	0		1,529
TRANQUILITY I.D.	0	0	0	0	0	0	0	0	0	0	0		0
FCWD	0	0	0	69	80	68	74	69	57	43	2		462
ALMENDRA	0	0	0	0	114	168	181	175	180	93	1		912
YRIBARREN FARMS	0	0	0	0	0	0	0	0	0	0	0		0
CARVALHO TRUST	0	0	0	0	76	53	0	1	0	0	0		130
ETCHEGOINBERRY	0	0	0	0	0	0	0	0	0	0	0		0
FRESNO SLOUGH W.D.	0	0	0	0	0	0	0	0	0	0	0		0
LSK-1	0	0	0	0	0	0	0	0	0	0	0		0
TOTAL	0	547	1,096	3,883	4,948	2,423	1,692	1,826	2,355	778	177	0	19,725

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

¹ aka TERRA LINDA FARMS

² aka COELHO-GARDNER-HANSEN

³ aka MEYERS FARMING

Spill Back Credit

JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1594	0	1172	1740	0	0	0	0	0	0	0	0	4506

James ID (per JID)



Monthly Availability Report

CW "Bill" Jones Pumping Plant

November - 2025

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	721	77.5	10.75%	7.1	0.98%	88.27%	1	DESIGN SERVEY FOR EXCITATION FROM 11/17-11/20/25
Unit-2	721	0.0	0.00%	0.0	0.00%	100.00%	2	
Unit-3	721	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-4	721	0.0	0.00%	62.6	8.68%	91.32%	4	FORCED OUT RETURN TO SERVICE ON 11/3/25 @1336
Unit-5	721	35.0	4.85%	0.0	0.00%	95.15%	4	ON CLEARANCE FOR VIBRATION TESTING FROM 11/4-11/5/25 AND
Unit-6	721	167.4	23.22%	0.0	0.00%	76.78%	2	ANNUAL MAINTANENCE ON 11/24/25
Total	4326	279.9	6%	69.7	1.61%	92.39%	14	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

O'Neill Pump/Generating Plant

November - 2025

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts		Comments
							Pump	Gen	
Unit-1	721	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Unit-2	721	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Unit-3	721	0.0	0.00%	0.0	0.00%	100.00%	2	0	
Unit-4	721	0.0	0.00%	107.2	14.87%	85.13%	1	0	ANNUAL MAINT.(NOSE CONE REPAIR) RETURNED TO SERVICE
Unit-5	721	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Unit-6	721	0.0	0.00%	70.6	9.79%	90.21%	3	0	FORCED OUT 11/10/25-11/13/25 FOR STUFFING BOX
Total	4326	0.0	0%	177.8	4.11%	95.89%	8	0	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

DCI Pumping Plant

November - 2025

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	721	0.0	0.00%	721.0	100.00%	0.00%	0	FORCED OUT
Unit-2	721	0.0	0.00%	721.0	100.00%	0.00%	0	FORCED OUT
Unit-3	721	328.1	45.51%	0.0	0.00%	54.49%	2	UNIT 1 & 2 CABINET REPLACEMENT OUTAGE
Unit-4	721	328.1	45.51%	0.0	0.00%	54.49%	2	UNIT 1 & 2 CABINET REPLACEMENT OUTAGE
Unit-5	721	328.1	45.51%	0.0	0.00%	54.49%	2	UNIT 1 & 2 CABINET REPLACEMENT OUTAGE
Unit-6	721	328.1	45.51%	0.0	0.00%	54.49%	2	UNIT 1 & 2 CABINET REPLACEMENT OUTAGE
Total	4326	1312.4	30%	1442.0	33.33%	36.67%	8	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Official Memorandum

PO Box 2157
Los Banos, CA 93635
sldmwa.org

To: SLDMWA Board of Directors and Alternates

From: Scott Petersen, Water Policy Director
Cynthia Meyer, Special Programs Manager

Date: January 8, 2026

RE: Staff Report on Science Program – December 2025

Summary

The San Luis & Delta-Mendota Water Authority's ("Water Authority") current science commitments for Fiscal Year 26 (March 1, 2025 – February 28, 2026) may be considered in two categories. First, the Water Authority re-budgeted \$265,000 from the FY25 budget to fund three activities and/or studies previously authorized to be funded. Second, the Water Authority has budgeted \$591,250 in the current budget for science studies. More detail regarding the various science commitments is provided below. In total, the Water Authority started the current fiscal year with \$856,250 available to fund science, of which \$734,296 has been obligated, leaving \$121,954 in unobligated funds available for the remainder of the fiscal year.

Previous Commitments - \$265,000 in FY 26 Budget

Subject	Description of Work / Objective(s)	FY 26 Budget
Joint Funding Delta Coordination Group Structured Decision-making Facilitation	Funds support and assistance with the structured decision making for recommendations for summer-fall habitat actions for delta smelt by the Delta Coordination Group to the U.S. Bureau of Reclamation and the Department of Water Resources. Main contract with Dr. Jennie Hoffman with Adaptation/Insight, using Compass Resources.	\$15,000
University of California, Merced Science Partnership	Funds support initiating a partnership with the University of California, Merced, for capacity building in the Science Enterprise and to conduct research into issues of importance to member agencies. <ol style="list-style-type: none">1. Water Regulations Workbook2. Economic Modeling Project <p>Funding issues on the federal government side have resulted in delays in the implementation of these projects, which began in earnest in October. Staff</p>	\$250,000



	anticipates much of this work continuing into FY 27.	
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New Science - \$591,250 in FY 26 Budget

Subject	Description of Work / Objective(s)	FY 26 Budget
Science Studies/Efforts		\$591,000
SLDMWA Technical, Science and Regulatory Support	<p>Funds will be used for engagement in Science Program, technical or regulatory efforts that arise in FY 2026. Anticipated use includes technical support for the implementation of long-term operations of the CVP and SWP and supporting E.O. 14181, ESA/CESA listing decisions, and engagement in efforts associated with the Bay-Delta Plan Update and HRL Science Plan.</p> <p>Funding obligated to date includes:</p> <ol style="list-style-type: none">1. Facilitation and Technical Support for Development of Healthy Rivers and Landscapes2. Science and Water Operations Technical Support, including consultant support3. Recreational Ocean Harvest Monitoring Survey and Development of Machine Learning Video Analytical Tool4. SLDMWA facility Vulnerability Assessment and Recommended Response for Golden Mussel5. Development of Particle Tracking Model Tool and Associated As-Needed Analysis	\$200,000
LTO Implementation Special Studies Program	<p>Funds support special studies to enhance the scientific basis for implementation of the Long-term Operations of the CVP.</p> <p>Funding obligated to date includes:</p> <ol style="list-style-type: none">1. Tidal Delta Salmonid Acoustic Tag Data Analysis2. Steelhead Hydroacoustic Telemetry Pilot	\$150,000



Delta Coordination Group Summer Fall Habitat Action Structured Decision-Making Facilitation Support	Funds support facilitation and assistance with Delta Coordination Group Structured Decision Making for Delta Coordination Group recommendations to Reclamation and DWR related to Summer Fall Habitat Actions in the Biological Opinions and State Incidental Take Permit. Project jointly funded with State Water Contractors and the contract is with Compass Resources, with a subcontract held by Jennie Hoffman of Adaptation/Insight, who is performing facilitation support services for the Group.	\$10,000
Dissolved Oxygen Aerator	Joint funded project to maintain the Dissolved Oxygen Aerator at the Port of Stockton to meet Water Quality Standards.	\$6,250
University of California, Merced Science Partnership	Funds will be used to expand the partnership with the University of California, Merced, established last fiscal year, for capacity building in the Science Enterprise and to conduct research into issues of importance to member agencies.	\$225,000

Science Program Activities

Staff participates in several science forums and coordination activities. The highlights include:

Agreements for Healthy Rivers and Landscapes (“Agreements”) Science Committee (Bay-Delta Plan Update)

The Agreements Science Committee received initial drafts of three tributary specific science for review. These plans will be revised and provided for a broader review. Staff is assisting with the development of the Data Management Strategy associated with the science plan activities. In addition, the Science Committee is refining the timelines associated with early implementation projects and the value of contribution to the program.

Delta Coordination Group (DCG)

The DCG is undertaking the development of a synthesis report to review the effects of previous summer-fall habitat actions to better inform future adaptive management decisions. The final draft should be provided to the DCG for review in January. The final report is anticipated for March 2026. Staff is providing technical support for analyses and interpretation of results.

For the 2025 Summer-Fall Action, DWR completed 60-day operation of the Suisun Marsh Salinity Control Gates for June 23, 2025 through August 22, 2025. In addition, DWR completed a subsequent gate operation from September 5-12, 2025. Due to the implementation of the 2024 ITP, the timeline for release of the annual Summer-Fall Habitat Action Report shifted to June 2026. As of December 17, 2025, the DCG has been



discontinued due to changes in governance adopted by the federal government in the recently executed Record of Decision for the Long-Term Operations of the Central Valley Project and State Water Project (“LTO”) referenced below.

ESA Consultation for the Long-Term Operations (“LTO”) of the CVP and SWP

On December 4, 2025, Reclamation signed a Record of Decision implementing modified operations for the CVP and SWP. This action was in response to the previous Presidential Executive Order 14181. The 2024 LTO documents are available on the Reclamation website: <https://www.usbr.gov/mp/bdo/lto/index.html>

The National Academies of Sciences, Engineering, and Medicine independent panel completed review of the Long-term Water Operations of the CVP and SWP and issued the final report on November 10, 2024. Staff is reviewing the report for priority actions and participate in informational meetings. The documents and recordings of the public meetings and presentations are available at <https://www.nationalacademies.org/our-work/review-of-the-long-term-operations-of-the-central-valley-project>

Water Authority Science Coordination Workgroup

The Science Coordination Workgroup met on October 22, 2025. Staff provided an update on the Science Program accomplishments including the two projects in partnership with UC Merced, activities pertaining to Golden Mussels, objectives for the year, and potential projects. The next quarterly Science Coordination Workgroup meeting will be held on January 20, 2025. Regarding the Socio-Economic Water Supply Model being developed by UC Merced, staff will be sending data requests to member agencies. Staff is participating in the planning committee for the upcoming Interagency Ecological Program Conference in March 2026.

The Water Authority is providing funding and coordination support for the 2025 Ocean Recreational Salmon Fishing Monitoring project led by Brad Cavallo. There is a well-known information data gap associated with connecting the ocean fishing harvest to the returning spawning population in the rivers. The integration of improved recreational harvest data will assist with the population estimates. The recreational fishery was only allowed to harvest one weekend in June. This concentrated season provided an opportunity to deploy video monitoring stations to estimate the increase in fishing effort. The final technical report should be available in January 2026.

Staff has been participating in the Golden Mussel Response Task Force meetings, coordinating with Valley Water, Westlands, and Contra Costa, and working with staff to begin a monitoring and response plan in the Delta-Mendota Canal and associated facilities. Golden Mussels are an invasive species first detected in October 2024. Similar to Quagga/Zebra Mussels, the Golden Mussels have potential to impact infrastructure with their expedient colonization. Staff placed monitoring plates in April 2025 along the Delta Mendota Canal and pumping plants, which are examined monthly. Golden Mussels have been detected at Jones Pumping Plant, as well as O’Neill forebay and Pumping/Generating Plant. Last week, staff provided photos of the monitoring plates at O’Neill forebay that were full of Golden Mussels. Staff is providing information and scientific support to members, as needed. The development of a vulnerability assessment and response plan is currently underway. The site visit and recommendations for control should be completed in February, with a final report anticipated in April 2026.



Official Memorandum

PO Box 2157
Los Banos, CA 93635
sldmwa.org

To: SLDMWA Board of Directors and Alternates

From: Scott Petersen, Water Policy Director
Chris Linneman, Regional Drainage Coordinator
Orvil McKinnis, Westside Watershed Coalition Coordinator

Date: January 8, 2026

RE: Staff Report on Activity Agreements - December 2025

Background

This memorandum serves as the Staff Report for December 2025 regarding specified¹ Water Authority activities not separately addressed on the Board meeting agenda.

Integrated Regional Water Management Activity (IRWM) Summary

The Roundtable of Regions met to determine potential paths forward for the IRWM Program in the future, given the limited amount of funding provided in Proposition 4 for IRWM Activities (\$100M), and has released a transition plan that may be of interest to member agencies².

Westside San Joaquin Integrated Regional Water Management Plan (IRMWP)

Self-Help Enterprises has prepared a draft Community Water Needs Assessment for disadvantaged communities (DACs) in the Westside San Joaquin IRWM Region, incorporating revisions from staff. The Assessment is being updated to identify and prioritize the most critical drinking water needs for DACs in the region, especially during drought years. The revised draft will be distributed to an IRWM Activity Agreement Member subcommittee for review and input prior to completion, which is anticipated by the end of the fiscal year.

At present, all tasks for the Proposition 1 IRWM grant are on schedule. An amendment request letter for Amendment 7 was submitted to DWR to accommodate construction delays for both CCID and Westlands. The requested amendment would extend the agreement end date to June 30, 2026 with no funds to be requested after September 30, 2026. DWR has granted the amendment request and the term of the grant has been extended to June 30, 2026.

¹ For the sake of completeness, this includes those Activity Agreements that have been approved by the Board of Directors, but not yet signed by all interested members and/or participants (i.e., the Los Vaqueros Expansion Project Activity Agreement, the Exchange Contractors 2019-2023 Transfer Program Activity Agreement, and the Westside-San Joaquin Integrated Regional Water Management Activity Agreement).

² Request from Authority staff.



Finally, staff has executed a contract with The Ferguson Group for grant support to support implementation of IRWM projects in the region. Staff will be rolling out the introduction to the program for member agencies for calls for projects throughout the region to be aggregated into a master list to seek funding support.

Staff intends to produce a master list of member agency projects, with the intention of using this list to identify funding opportunities, as well as programs that need additional funding support, to assist in guiding educational efforts related to infrastructure funding to advance member agency and Water Authority priority projects.

Sustainable Groundwater Management Activity (SGMA) Activity Summary

General SGMA Activities

Q4 water level and quality measurements are being uploaded by the GSAs into the subbasin database for evaluation by technical consultants for the 2025 report and associated monitoring for GSP implementation.

The various Committees authorized approval of a Subbasin Well Mitigation Plan, and continued discussions around transitioning to a new fiscal and administrative agent in the FY27 year, consistent with Authority engagement in implementing the Strategic Plan. Action was taken to recommend that GSA's adopt a resolution to establish a new joint-powers authority (JPA), with a goal of full adoption by all D-M Subbasin GSA's in January. As a result of delays, the Water Authority will continue to support program implementation through the Water Authority budgeting process, with a transition to take place during FY27, once the new JPA is established.

Groundwater Sustainability Agencies (GSAs) in the Delta-Mendota Subbasin have finalized and adopted Pumping Reduction Plans (PRPs) for their respective Zones. The PRPs are part of the adopted GSP for the Subbasin. They are specific to identified “zones” and are a key component to effective local SGMA implementation. The PRPs will guide GSAs as they seek to avoid “undesirable results” as defined in the law for six sustainability indicators. These indicators include groundwater levels, subsidence, water quality, loss of storage, and interconnected surface water. PRPs began implementation in January 2025.

Coordinated Activities

A subgroup of Coordination Committee members and technical consultants are meeting with State Water Resources Control Board (SWRCB) staff as the Subbasin seeks to avoid a possible “Probation” designation. SWRCB Staff continues to request additional details on the GSP's proposed actions on the water quality sustainability indicators, but positive momentum is occurring and there seems to be general agreement between Board staff and subbasin representatives on a path forward that could move the subbasin off the probation pathway.

Finally, work was completed on one and work continues to advance the construction of two other interconnected surface water monitoring well installations and three continuous GPS monitoring stations to improve the Subbasin's monitoring network. Authority staff are coordinating with needs for the Delta-Mendota Canal, in addition to the general monitoring network, in discussions about subsidence monitoring stations.



Drainage Activity Summary

Grassland Basin Drainage Management Steering Committee Activity

The Grassland Bypass Channel gates have remained closed since February of 2024 despite substantial rain events in February and March. Selenium concentrations in Mud Slough and the San Joaquin River remain below the water quality objective.

Grassland Basin Program Activities

- General administration: Review and approve consultant billing. Field review of drainage conditions and correspondence with SJRIP manager. Correspondence with Regional Board staff occurred as required.
- Mud Slough Restoration Project: The intent of this project is to restore Mud Slough in accordance with the 2010 MOU between the Authority and California Department of Fish and Wildlife (CDFW). The Water Authority adopted the CEQA for the project in December 2021, which was not challenged. CDFW provided a letter in January 2024 that accepted the Water Authority's proposed actions to restore Mud Slough as it relates to the MOU, focused on the removal of old flow control structures. These structures were removed in August and this work is now complete. There is an issue separate from the MOU concerning restoring Mud Slough flows into Newman Lake. Alternatives to address that are still in discussion.
- Compliance Monitoring: Monitoring in compliance with the 2019 revised WDRs and 2019 Use Agreement is a continuous and daily effort. Regular flow, water quality and toxicity monitoring are required at eight locations at a frequency that varies from monthly to daily.
- Grassland Drainage Area Coalition: Work continues to provide coverage for farmers within the Grassland Drainage Area for the Irrigated Lands Regulatory Program.
- Proposition 84 Grant: Work is ongoing to support the Prop 84 Grant administered by Panoche Drainage District for improvements to the San Joaquin River Improvement Project. The Short-Term Storage Basins construction is completion. Two additional projects are in progress.

**San Luis & Delta-Mendota Water Authority
Contract/Procurement Activity Report
From December 1, 2025 to December 31, 2025**

Date Executed	Contract Title	Vendor or Service Provider	Contract Amount	Contract Solicitation Type	Contract Type	Funding Source	Notes
NOTE: NO CONTRACTS/PURCHASE ORDERS WERE ISSUED DURING THIS REPORT PERIOD							
CONTRACT CHANGE ORDER NOTIFICATIONS:							
Date Executed	Contract Title	Vendor or Service Provider	Change Order Amount	Original Contract Amount	% Change	Justification	

This Procurement Activity Report is intended to satisfy the requirements in the San Luis & Delta-Mendota Water Authority's Consolidated Procurement Policy that the Board be notified of all contracts awarded under informal and formal bidding procedures and single-source procedures, as well as certain change orders, promptly following award.



Official Memorandum

PO Box 2157
Los Banos, CA 93635
sldmwa.org

To: SLDMWA Board of Directors and Alternates

From: Federico Barajas, Executive Director

Date: January 8, 2026

RE: Adoption of Finance & Administration Committee Recommendation Regarding FY 2027 OM&R Budget, Water Resources Committee Recommendation Regarding FY 2027 Activity Budget, and Resolution Adopting the Complete FY 2027 Budget

Background

The OM&R Technical Committee first considered a draft Fiscal Year (FY) 2027 Operation, Maintenance, and Replacement (OM&R) Budget in its October 27, 2025 meeting, where the members voted to formally recommend approval to the Finance & Administration Committee.

The Finance & Administration Committee then considered a revised draft FY 2027 OM&R Budget in its November 3, 2025 meeting, where it adopted a formal recommendation that the Board adopt the proposed FY 2027 OM&R Budget.

The Water Resources Committee considered a draft FY 2027 Activity Budget in its December 8, 2025 meeting, where it adopted a recommendation that the Board adopt the proposed FY 2027 Activity Budget.

Subsequently, members of the Finance & Administration Committee, Water Resources Committee, and Board of Directors participated in a Special Board Meeting / Joint Special Workshop of the Board, Water Resources Committee, and Finance & Administration Committee to discuss the draft FY 2027 budgets and cost allocation on December 18, 2025, including recommended revisions to both the OM&R and Activity budgets.

As explained by staff in the budget presentation, adoption of the budget includes approval of a five-step salary schedule as well as staff salaries and benefits for FY 2027. In some cases, staff salaries and benefits are included solely in the OM&R Budget; in other cases, solely in the Activity Budget; and in others, a combination of the two.

Staff has prepared a draft resolution adopting the complete FY 2027 Budget, including both OM&R and Activity components. The resolution includes approval and authorization to extend and/or execute specific contracts included in the FY 2027 Budget without further Board action; the contracts are listed below.

Issue for Decision

Whether to accept the committee recommendations and adopt the proposed Resolution Adopting the Complete FY 2027 Budget.

Recommendation

Staff recommends adopting the proposed Resolution Adopting the Complete FY 2027 Budget.

Analysis

The proposed resolution includes approval and authorization to extend specifically enumerated contracts and/or task orders with Kronick Moskovitz Tiedemann & Girard; University of California, Merced; Foley & Lardner LLP; California Strategies LLC; Lucas Public Affairs; EKI Environment & Water, Inc.; Hallmark Group Capital Program Management; CDM Smith; Summers Engineering; South Dakota Ag Laboratories; and DHR Hydro Services. The Water Authority executed similar contracts with these vendors in FY 2026 and in prior years. Execution of the EKI Environment & Water, Inc., Summers Engineering, South Dakota Ag Laboratories, Hallmark Group Capital Program Management, and CDM Smith contracts is further supported by SGMA Steering Committee and GBD Steering Committee recommendations and Sisk Activity Agreement member recommendations to adopt the proposed FY 2026 SGMA, GBD, and Sisk budgets.

The proposed resolution also adopts a modification to the Leg Ops Fund 5 cost allocation that has been in place since FY 2019. Starting in FY 2027, Leg Ops Fund 5 costs will be allocated as follows: (1) to each water service contractor and the four Exchange Contractors based on 100 percent of the maximum entitlement under their CVP contracts, and (2) to the Settlement contractors and Grassland Water District based on 55.56 percent of the maximum entitlement under their CVP contracts.

Attachments

1. Proposed Resolution Adopting the Complete Fiscal Year 2027 Budget
2. Proposed FY 2027 OM&R and Activity Budget Materials
 1. FY2026-FY2027 Budget Comparison Summary Page
 2. Routine OM&R Budget
 - a. Routine OM&R Budget line-item variances greater than 5% explanation
 - b. Staffing Information
 - i. Staffing Levels
 - ii. FY2027 Organization Chart
 - iii. New Position Justifications
 - c. Salary and Wage Adjustment Policy
 - d. Special Purchases
 - i. Parts & Materials
 - ii. Equipment
 - iii. Services
 3. Extraordinary OM&R, Reserve and Capital Improvement Program
 - a. Extraordinary O&M and Capital Improvement Projects Funding Summary FY2027
 - b. Extraordinary O&M and Capital Improvement Projects Ten-Year Plan FY2027-FY2036
 - c. Proposed FY2027 Extraordinary O&M and Capital Improvement Project Information
 4. Activity Budget Information
 - a. FY2026 – FY2027 Comparison
 - b. FY2026 Projected Actual Summary
 - c. FY2027 Budget Expenditure Summary
 - d. FY2027 Membership Assessment

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY

RESOLUTION NO. 2026-__

RESOLUTION ADOPTING THE COMPLETE FISCAL YEAR 2027 BUDGET

WHEREAS, Article 22 of the San Luis & Delta-Mendota Water Authority's ("Water Authority") Joint Exercise of Powers Agreement provides that its Board of Directors ("Board") will adopt a Budget for the Water Authority for the ensuing fiscal year; and

WHEREAS, the Water Authority's Operation, Maintenance, & Replacement ("OM&R") Technical Committee considered a draft of the proposed Fiscal Year ("FY") 2027 OM&R Budget in its October 27, 2025 meeting, where the members present voted to recommend approval to the Board of Directors regarding the same; and

WHEREAS, the Water Authority's Finance & Administration Committee considered a revised draft FY 2027 OM&R Budget in its November 3, 2025 meeting, where it adopted a formal recommendation that the Board adopt the proposed FY 2027 OM&R Budget; and

WHEREAS, on November 6, 2025, consistent with the terms of the Water Authority's Agreement with the United States of America to Transfer the OM&R and Certain Financial and Administrative Activities Related to the San Luis and Delta-Mendota Canals, C.W. "Bill" Jones Pumping Plant, Delta-Mendota Canal/California Aqueduct Intertie Pumping Plant, O'Neill Pumping/Generating Plant, San Luis Drain and Associated Works, Contract No. 8-07-20-X0354-X ("Transfer Agreement"), the proposed FY 2027 OM&R Budget was transmitted for review to representatives of each Water Delivery Contractor and all Parties Entitled to Utilize or Receive Other Water, and at the conclusion of the Transfer Agreement-mandated review period, no comments were provided; and

WHEREAS, the Water Authority's Water Resources Committee considered a draft FY 2027 Activity Budget in its December 8, 2025 meeting, where it adopted a recommendation that the Board adopt the proposed FY 2027 Activity Budget; and

WHEREAS, the Water Authority's Board, Finance & Administration Committee, and Water Resources Committee considered a revised draft of the proposed FY 2027 OM&R and Activity budgets (together, the "FY 2027 Budget") in a joint workshop on December 18, 2025, with recommended revisions to both the OM&R and Activity budgets discussed during the presentation; and

WHEREAS, the Board received and considered the proposed FY 2027 Activity Budget at the public meeting held on January 8, 2026 and has considered all comments and information regarding the proposed FY 2027 Budget received by the Board during, or prior to, the meeting.

NOW, THEREFORE, BE IT RESOLVED, AS FOLLOWS, THAT:

Section 1. The facts stated in the recitals above are true and correct, and the Board so finds and determines.

Section 2. The Water Authority Board hereby adopts the complete Fiscal Year 2027 Budget, including the FY 2027 OM&R Budget and the FY 2027 Activity Budget, as summarized and set forth in the attached.

Section 3. In adopting the complete FY 2027 Budget, the Board specifically approves and authorizes the extension and/or execution of the following contracts, each identified with reference to their specific locations on the FY 2027 Budget Expenditure Summary page and in the FY 2027 OM&R Budget:

- (1) Kronick, Moskovitz, Tiedemann & Girard: Activity Budget, Legal Budget rows 1 and 2, funds 5 and 57, and OM&R Budget: Department 10, Region 56 and Region 58, and Department 30, Region 58;
- (2) University of California, Merced: Activity Budget, Technical Budget rows 11 and 12, fund 5 and OM&R Budget: Floating Solar Project #C2025001, fund 25, region P3;
- (3) Foley & Lardner LLP: Activity Budget, Legislative Advocacy/Public Information Representation Budget rows 14 and 15, fund 5;
- (4) California Strategies, LLC: Activity Budget, Legislative Advocacy/Public Information Representation Budget row 15; fund 5;
- (5) Lucas Public Affairs: Activity Budget, Legislative Advocacy/Public Information Representation Budget row 16, fund 3;
- (6) EKI Environment & Water, Inc.: Activity Budget, Other Professional Services Budget row 17, funds 63, 64, and 65;
- (7) Hallmark Group Capital Program Management: Activity Budget, Other Professional Services Budget rows 17, 20, and 21, funds 63, 64, 65, and 69, and OM&R Budget: DMC Subsidence Project #C2015003, fund 25, region I3;
- (8) CDM Smith: Activity Budget, Other Professional Services Budget rows 20 and 21, fund 69 and OM&R Budget: DMC Subsidence Project #C2015003, fund 25, region I3;
- (9) Summers Engineering: Grassland Basin Drainage Budget row 22, fund 22;
- (10) South Dakota Ag Laboratories: Grassland Basin Drainage Budget row 22, fund 22; and
- (11) DHR Hydro Services: OM&R Budget: ONP Main Transformer Rehab Project #E1995005, fund 26, region G3, and JPP Excitation Project #E2009005, fund 25, region F9.

The contracts will be executed in amounts not to exceed those specified in the FY 2027 Budget. Additional information regarding these line items is included in the support documents for the FY 2027 Budget.

Section 4. The Board also specifically adopts a modification to the Leg Ops Fund 5 cost allocation; starting in FY 2027, Leg Ops Fund 5 costs will be allocated as follows: (1) to each water service contractor and the four Exchange Contractors based on 100 percent of the maximum entitlement under their CVP contracts, and (2) to the Settlement contractors and Grassland Water District based on 55.56 percent of the maximum entitlement under their CVP contracts.

Section 5. The Water Authority's Executive Director and Chief Operating Officer are authorized to take all necessary actions to implement the provisions of the Budget as adopted by the Resolution.

PASSED, APPROVED AND ADOPTED this 8th day of January, 2026, by the Board of Directors of the San Luis & Delta-Mendota Water Authority.

Cannon Michael, Chairman
San Luis & Delta-Mendota Water Authority

Attest:

Federico Barajas, Secretary

DRAFT

I hereby certify that the foregoing Resolution No. 2026-__ was duly and regularly adopted by the Board of Directors of the San Luis & Delta-Mendota Water Authority at the meeting thereof held on the 8th day of January, 2026.

Federico Barajas, Secretary

DRAFT



Attachment 1

FY2027-FY2026 Budget Comparison Summary

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY
FY2026 APPROVED, PROPOSED FY2027
TOTAL BUDGET SUMMARY

Updated 12/31/2025

O&M BUDGETS SUMMARY (FUND 01 and FUND 26)	Approved FY26 Budget A	Proposed FY27 Budget B	% Change FY27 - FY26 (B-A)/A
<u>Routine O&M (Water Users)¹</u>	\$ 19,231,706	\$ 20,202,798	5.05%
<u>USBR Funded O&M (Service Contract)¹</u>	\$ 626,251	\$ 645,755	3.11%
<u>TOTAL (Water Users & USBR)</u>	\$ 19,857,957	\$ 20,848,553	4.99%
<u>Extraordinary O&M (Water Users) (EO&M)</u>	\$ 8,328,500	\$ 4,686,471	
<u>Estimated Indirect Costs¹</u>	\$ 513,911	\$ 671,897	
<u>TOTAL (EO&M)</u>	\$ 8,842,411	\$ 5,358,368	-39.40%
<u>TOTAL BUDGET EO&M and O&M (includes Service Contract)</u>	\$ 28,700,367	\$ 26,206,922	-8.69%
<u>Total Self Funded Budget (Water Users, excludes Service Contract)</u>	\$ 28,074,116	\$ 24,889,269	-11.34%

SPECIAL FUNDED PROJECTS SUMMARY² (FUND 25)	Proposed FY26 Budget¹ B	Proposed FY27 Budget¹ B	% Change FY27 - FY26 (B-A)/A
<u>Capital Improvements Projects (CIP) and Grant Funded Projects</u>	\$ 30,570,600	\$ 72,059,971	135.72%
<u>Estimated Indirect Costs¹</u>	\$ 539,445	\$ 1,105,773	
<u>TOTAL (CIP/GRANT) PROJECTS (FUND 25)</u>	\$ 31,110,045	\$ 73,165,744	135.18%
Fund 25 Budget Request			
<u>Less: Funding Sourced Externally³</u>	\$ (31,110,045)	\$ (72,322,758)	
<u>BUDGET ASK for (CIP/GRANT) PROJECTS (FUND 25)</u>	N/A	\$ 842,986	
<u>Total EO&M/CIP BUDGET ASK</u>	N/A	\$ 6,201,354	

NOTES:

1. The totals include estimated indirect costs.
2. Refer to Official Memorandum dated October 27, 2025 RE: Review of Aging Infrastructure Account (AIA) Project Funding and Application Status for information on the amounts and funding status for the Fund 25 Projects.
3. FY27 Projects requiring a budget request are identified in the Fund 25 Budget Request table(s).



Attachment 2: Routine O&M Budget

- a. **Routine OM&R Budget line-item variances greater than 5%**
- b. **Staffing Information**
 - i. **Proposed FY2027 Organization Chart**
 - ii. **Staffing Levels**
 - iii. **New Position Justifications**
- c. **Salary and Wage Adjustment Policy**
- d. **Special Purchases**
 - i. **Parts & Materials**
 - ii. **Equipment**
 - iii. **Services**

SLDMWA ANNUAL BUDGET ROUTINE O&M BUDGET - FY2027 SELF-FUNDED & USBR - FUNDED O&M ONLY SUMMARY (No EO&M & CIP) Proposed Budget		Updated 12/30/2025				
		2026	2027			
		Approved Budget FY26	Proposed Budget FY27	% Difference	\$ Difference	
5101	Salaries	10,862,268	11,373,826	4.7%	511,558	3.5% COLA, 2 new positions, Adjusted Labor distribution between O&M and AA
5102	Overtime	492,881	422,341	-14.3%	(70,540)	Reduction in Budgeted Overtime to reflect historic trend
5103	Salary Related Expenses	2,172,454	2,511,186	15.6%	338,732	Shift of labor between RO&M, EO&M, and CIP Projects
5108	Sick Cash Out Expense	22,000	74,000	236.4%	52,000	Anticipated Retirements in FY27
5141	Health Insurance - SLDMWA Contr	2,281,460	2,419,484	6.0%	138,024	Medical Insurance Premiums Increases (4.5%-10% various policies)
Subtotal Salaries & Employee Benefits		15,831,063	16,800,837	6.1%	969,774	
5210	Office Services & Supplies	74,550	77,150	3.5%	2,600	
5211	Mailing Costs	7,450	7,500	0.7%	50	
5216	Small Tools	55,705	55,700	0.0%	(5)	
5221	Clothing, Personal Equip/Laundry Srvcs	56,650	58,550	3.4%	1,900	
5226	Janitorial Supplies & Services	11,700	11,650	-0.4%	(50)	
5227	Engineering Consultant	186,000	-	-100.0%	(186,000)	Exp. code eliminated and funds are now being allocated to 5231 - Other Professional
5228	Auditing	59,000	59,000	0.0%	-	
5229	Legal	127,500	234,500	83.9%	107,000	Increased in Dept 10 & Dept 30 to better match actuals
5231	Other Professional Services	477,700	748,300	56.6%	270,600	Increase in Dept 40 of \$60K for consulting services and increase to Dept 60 due to the
5237	Fees & Licenses	23,790	23,720	-0.3%	(70)	
5241	Other Services & Expenses	671,970	702,470	4.5%	30,500	
5243	Computer Software	86,150	86,800	0.8%	650	
5246	Rents/Leases - Ofc. Machinery & Equipment	7,400	7,400	0.0%	-	
5247	Organizational Membership Dues	25,000	25,000	0.0%	-	
5251	Professional Organization Dues	8,700	8,225	-5.5%	(475)	
5256	Conference & Training Costs	248,915	260,115	4.5%	11,200	
5261	Travel	123,500	129,000	4.5%	5,500	
5271	Employee & Group Meetings	34,400	35,950	4.5%	1,550	
5286	Parts/Materials - Vehicle/Constrct Equip	95,000	101,500	6.8%	6,500	Increased due to the rising cost of vehicle and equipment parts and materials
5288	Petroleum, Oil & Lubricants	410,100	410,750	0.2%	650	
5289	Electric Vehicle Charging Costs	-	2,400	0.0%	2,400	New expense code created for EV charging costs
5291	Outside Services - Vehicle/Constrct Equip	98,100	100,950	2.9%	2,850	
5296	Rents/Leases - Vehicle/Constrct Equip	58,000	58,000	0.0%	-	
5301	Parts & Materials - Bldg/Grnds/Mach/Equip	497,300	614,600	23.6%	117,300	Increase in Dept 10 of \$2.5K (Cyber Security and SCADA Services), Dept 43 of \$43K (CO2 Replacement Parts and Minco RTD's), Dept 45 of \$49K (CO2 Replacement Parts and Vibration Monitoring Equipment Replacement), and Dept 50 \$7.8K (Building Materials and Supplies)
5311	Outside Services - Bldg/Grnds/Mach/Equip	383,000	436,300	13.9%	53,300	Increase in Dept 43 of \$45K (JPP UPS Service Life Extension), Dept 45 for Machine Shop and Electrical Services
5316	Rents/Leases - Land & Buildings	148,000	160,567	8.5%	12,567	Increased in Dept 5 to better match actuals
5331	Pipe, Metal & Treatments	78,200	86,000	10.0%	7,800	Increased due to increases in the cost of steel pipe, pipe and metal for Depts 44 and 46
5341	Sand, Backfill & Rock	31,500	31,500	0.0%	-	
5351	Concrete & Paving Material	30,000	30,000	0.0%	-	
5361	Chemicals	168,050	168,050	0.0%	-	
5372	Telephone Expenses	176,000	182,000	3.4%	6,000	
5373	Energy	77,000	93,000	20.8%	16,000	Increase in Dept 5 to better match actuals
5375	Network Communications	82,000	83,100	1.3%	1,100	
5376	Hazardous Waste Disposal	20,000	20,500	2.5%	500	
5377	Disposal Expense	32,100	41,200	28.3%	9,100	Increase in Dept 50 of \$7.9K
Subtotal Services & Supplies		4,670,430	5,151,447	10.3%	481,017	
5401	Insurance Premiums & Fees	311,500	318,300	2.2%	6,800	
Subtotal Other Charges		311,500	318,300	2.2%	6,800	
5521	New/Replacement Equipment & Furniture	199,140	301,440	51.4%	102,300	Increase in Dept 42 of \$75K (M9 River Surveyor) and Depts 43, 44, 45, and 46 for yearly tool replacement
5523	Computer Hardware	39,200	39,200	0.0%	-	
5526	Water Meters	10,000	15,000	50.0%	5,000	Increase in Dept 42 of \$5K (36" flow meter for Volta Wasteway)
Subtotal Capital Assets		248,340	355,640	43.2%	107,300	
TOTAL ROUTINE O&M BUDGET		21,061,333	22,626,224	7.4%	1,564,891	
Less:	Allocated indirect charged to EO&M Reserve:	(289,151)	(671,897)			
	Allocated indirect charged to CIP & Other Funds:	(914,124)	(1,105,773)			
		19,858,058	20,848,554			

2.a Staffing Levels and Organization Chart (Proposed)

Summary of Assumptions and Considerations

Proposed OM&R positions budgeted fully or partially for FY27

Position Titles	Total FY27 Positions (Proposed)
Accountant II	1
Accountant III	1
Accounting Manager	2
Accounts Payable Technician	1
Apprentice Control Operator (PROPOSED)	1
Apprentice Electrician (PROPOSED)	1
Assistant Civil/Electrical/Mechanical Engineer	1
Associate Civil/Electrical/Mechanical Engineer	3
Buyer	1
C&I Technician	3
Canal Operator	2
Chief Operating Officer	1
Civil Maintenance Foreman	2
Civil Maintenance Planner	1
Civil Maintenance Superintendent	1
Contract Specialist	1
Control Operator	8
Custodian	2
Deputy General Counsel	1
Director of Finance	1
Director of HR & Administration	1
Electrical Project Specialist	1
Electrician	6
Engineering Manager	1
Equipment Mechanic	2
Executive Director	1
Executive Secretary	1
Facilities O&M Director	1
General Counsel	1
Heavy Equipment Operator	4
HR Analyst, II	1
HR Coordinator	1
Hydro Tech I	2
Hydro Tech II	2
Hydro Tech III	1
Information Systems Technician	1
Information Technology Officer	1
Inventory Control Clerk	1
JPP Electrical Maintenance Foreman	1
JPP Mechanical Maintenance Foreman	1
Maintenance Worker	10
Mendota Pool Operator	1
O&M Manager	1
Operations Supervisor	1
OPP Maintenance Foreman	1
Painter	1
Payroll Coordinator	1
Plant Maintenance Planner	1
Plant Mechanic II	9

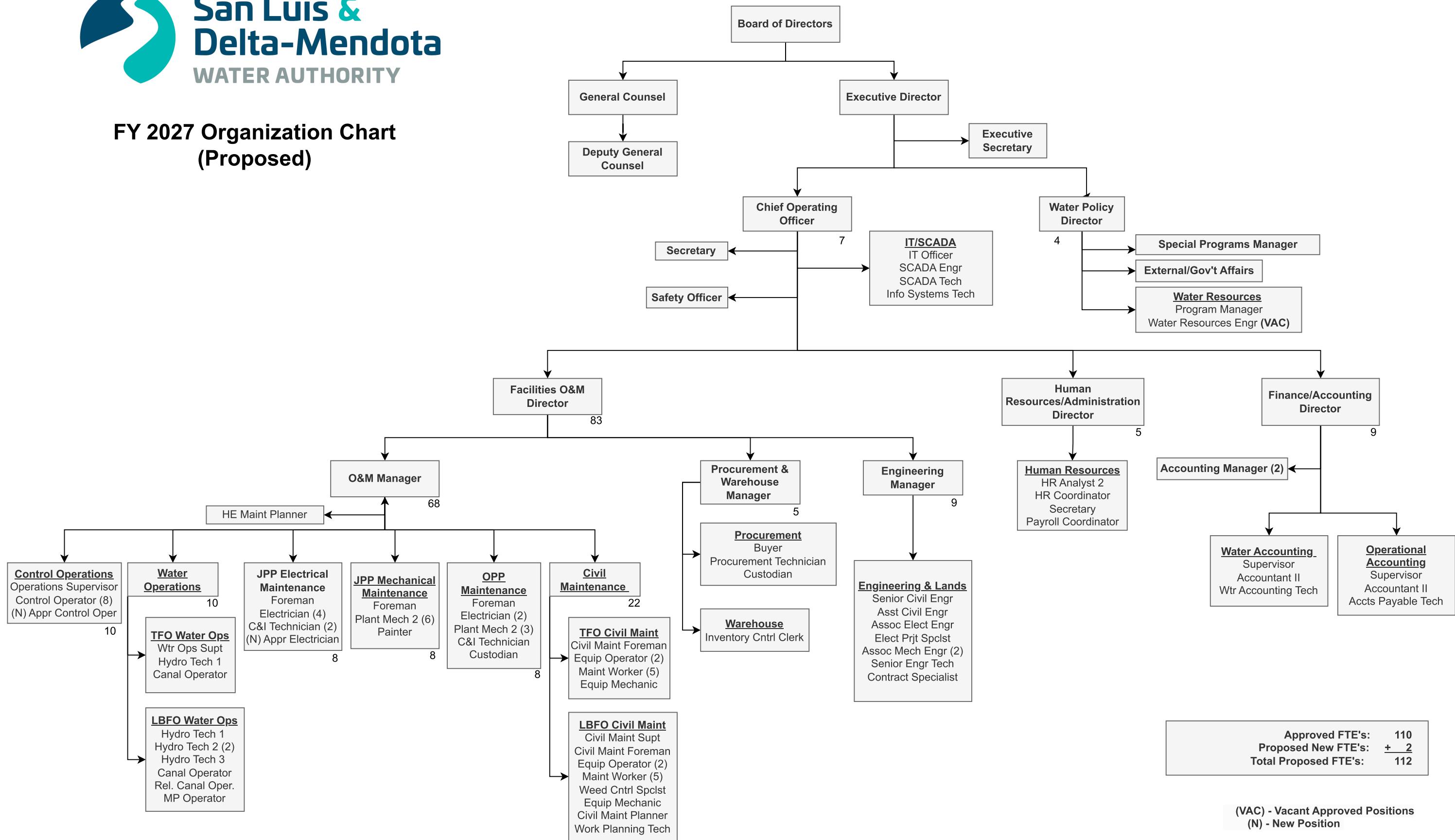
Position Titles	Total FY27 Positions (Proposed)
Procurement & Warehouse Manager	1
Procurement Technician	1
Relief Canal Operator/Rodent Control	1
Safety Officer	1
SCADA Engineer	1
SCADA Technician	1
Secretary	2
Senior Civil/Mechanical/Electrical Engineer	1
Senior Engineering Technician	1
Special Programs Manager	1
Supervisor of Operational Accounting	1
Supervisor of Water Accounting	1
Water Accounting Technician I	1
Water Operations Superintendent	1
Water Policy Director	1
Water Resources Engineer	1
Water Resources Program Manager	1
Weed Control Specialist	1
Work Planning Technician	1
Total FY27 Positions (Proposed)	112

(NOTE: The positions of Water Policy Director, Special Programs Manager, and Water Resources Program Manager (approved but vacant) are non-O&M positions and are budgeted in the Activit Budget. The positions of Executive Director, General Counsel, Deputy General Counsel, and Water Resources Engineer (approved but vacant) are budgeted for both O&M and Activities budgets.

- Routine O&M salaries will vary each year depending on the amount of staff labor dedicated to EO&M and Capital projects
- Costs associated with USBR activities (Tracy Fish Collection Facility, Fish Release Sites and Delta Cross Channel) are paid directly by the USBR through a service contract.



**FY 2027 Organization Chart
(Proposed)**



STAFFING JUSTIFICATION FORM

FY 2027

REQUEST DATE: 10/27/2025EXPENSE CODE: 5521DEPARTMENT: 41Type of Purchase or Action

	Materials
	Services
<input checked="" type="checkbox"/>	Other: <u>Request for New Position</u>

PROJECT DESCRIPTION:

New Position(s): Apprentice Control Operator - Step 1

GENERAL SPECIFICATIONS:(See attached information)ESTIMATED COSTSalary Cost: \$100,545.00Benefits, etc.: \$47,725.00Estimated Cost: **\$148,270.00**CURRENT O&M COST INFORMATION

:

:

:

Description of current circumstances that drive this request:

There are currently two (2) Control Operators that are within 3 years of retirement. Each of these Operators have at least 20-years of experience in the position.

Description of how this request would change current circumstances:

The Authority has experienced difficulty recruiting for journeyman level Control Operators, but have had excellent experience with hiring entry level employees and providing the apprentice training program to develop well qualified Operators specific to our facilities and needs. Hiring an Apprentice Control Operator in FY 2027 will allow that Apprentice sufficient time to complete the apprenticeship program (three years) and gain the valuable knowledge from the current most senior Control Operators in time for the impending retirements. This Apprenticeship position is part of our succession plan and will allow for a smooth transition in the years to come.

STAFFING JUSTIFICATION FORM

FY 2027

REQUEST DATE: 10/27/2025

EXPENSE CODE: 5521
DEPARTMENT: 43

Type of Purchase or Action

	Materials
	Services
<input checked="" type="checkbox"/>	Other: <u>Request for New Position</u>

PROJECT DESCRIPTION: New Position(s): Apprentice Electrician - Step 1

GENERAL SPECIFICATIONS:
(See attached information)

<u>ESTIMATED COST</u>	<u>CURRENT O&M COST INFORMATION</u>
Salary Cost: \$84,306.00	:
Benefits, etc.: \$42,154.00	:
Estimated Cost: \$126,270.00	:

Description of current circumstances that drive this request:

There is currently one (1) Hydro Electrician that is within 4 years of retirement. This Electrician has 20 plus years of experience in the position.

Description of how this request would change current circumstances:

The Authority has experienced difficulty recruiting for journeyman level Electricians due to the complexity of the work associated with the position. However, we have had success with hiring entry level employees and providing the apprentice training program to develop well qualified Electricians specific to our facilities and needs. Hiring an Apprentice Electrician in FY 2027 will allow that Apprentice sufficient time to complete the apprenticeship program (four years) and gain the valuable knowledge while being mentored by our most senior Electrician in time for the impending retirement. This Apprenticeship position is part of our succession plan and will allow for a smooth transition in the years to come.

2.c Salary and Wage Adjustment Policy

Salary and Wage Adjustment Policy

(From SLDMWA Employee Handbook – Updated 5/5/2025)

“Each year salary adjustment recommendations are presented to the Finance and Administration Committee for approval. Final approval is required by the Board of Directors.

The salary structure is a step program. Maximum salaries are based on “average mean maximum” salaries from salary survey results. New employee salaries are set at Step I (introductory). After successful completion of the introductory period, the new employee salary graduates to Step II. Each two years thereafter, with performance that meets expectations in all areas of performance, employees have the opportunity to advance step(s). If performance is considered below expectation in any area of performance, advancement to the next step may not occur. Any employee on performance improvement plan (PIP) will be ineligible for step increases and/or promotion.

Salary adjustment recommendations to the salary grades are at the discretion of the Executive Director, with input from the Chief Operating Officer. Factors considered in such adjustments will include but are not limited to:

- Consumer Price Index (CPI) for Pacific Cities (West – Size Class B/C [population 2,500,000 and under]) adjustments, consistent with action by the Board of Directors in budget adoption;
- Salary surveys conducted on an as needed basis, to be determined by the Executive Director; and/or
- The economic condition of the Authority and/or its members.

Any approved annual salary adjustments are effective on the first pay period of the new fiscal year. There are no automatic pay increases.”

**SPECIAL TOOL & EQUIPMENT
PURCHASE JUSTIFICATION FORM
FY2027**

REQUEST DATE: 10/27/2025

EXPENSE CODE: 5301

DEPARTMENT: 43/45

Type of Purchase

<input checked="" type="checkbox"/>	New Equipment/Furniture > \$10,000
<input type="checkbox"/>	Replacement Equipment/Furniture
<input type="checkbox"/>	Other:

EQUIPMENT DESCRIPTION:

CO2 PARTS REPLACEMENT for JPP and OPP

GENERAL SPECIFICATIONS:
(See attached information)

Electric actuators, actuator levels, arming tools, resistors, reset tools, and CO2 hoses.

ESTIMATED COST (incl taxes, freight)	Current O&M Cost Information		Cost
	Purchase Cost:	Current cost of annual repairs:	
Inflation Adjustment (3%/YR) <u>\$58,000</u>		Annual lease/rental cost:	
Estimated Cost:		Other O&M Cost:	
<i>Rounded up to 100's</i> <u>\$58,000</u>		ANNUAL O&M COST:	
Total Estimated Cost: <u>\$58,000</u>			(\$29K for Dept 43 and \$29K for Dept 45)

CURRENT/PROJECTED COST W/O EQUIPMENT:	PAYBACK	YRS
<i>(Payback is determined by dividing Total Estimated Cost by Annual O&M Cost)</i>		
Description of current circumstances that drive this request: (include age and condition of existing equipment)		
Current CO2 System firing mechanisms are obsolete. These are difficult to procure, expensive and has delays to maintain after a CO2 dispersal event. Also, the CO2 hoses are overdue for replacement.		
Other options considered during evaluation:		
Stocking spares of the actuators was considered, but are expensive since they are not resettable.		
Conclusion/Recommendation:		
The replacement firing mechanism are resettable. This will reduce the delays in returning, at minimum, (3) pumps to available status.		

**SPECIAL TOOL & EQUIPMENT
PURCHASE JUSTIFICATION FORM
FY2027**

REQUEST DATE: 10/27/2025

EXPENSE CODE: 5521
DEPARTMENT: 46

Type of Purchase

<input checked="" type="checkbox"/>	New Equipment/Furniture > \$10,000
<input type="checkbox"/>	Replacement Equipment/Furniture
<input type="checkbox"/>	Other:

EQUIPMENT DESCRIPTION:

72" HF Brushcat Rotary Mower Attachment

GENERAL SPECIFICATIONS:
(See attached information)

Manufacturer: Bobcat

ESTIMATED COST (incl taxes, freight)	Current O&M Cost Information	Cost
Purchase Cost:	Current cost of annual repairs:	
Inflation Adjustment (3%/YR) <u>\$15,000</u>	Annual lease/rental cost:	
Estimated Cost:	Other O&M Cost:	
<i>Rounded up to 100's</i>	ANNUAL O&M COST:	
Total Estimated Cost: <u>\$15,000</u>		

CURRENT/PROJECTED COST W/O EQUIPMENT:	PAYBACK	YRS
(Payback is determined by dividing Total Estimated Cost by Annual O&M Cost)		

Description of current circumstances that drive this request: (include age and condition of existing equipment)

The WA has been mowing along the right of way of our facilities for mechanical weed control the last 3 years. Mowing has significantly reduced bank erosion during the rainy season. The Bobcat attachment will allow us to continue mowing these areas and allow the roots to stay in place hopefully holding the banks in better condition, preventing repair work.

The WA rented this attachment to test it in the tight areas where the pull behind mower was too big and it worked perfectly. Two problems with renting were the waiting list we were put on to get the attachment and the cost. This purchase would pay for itself in two years.

The mower will be attached to the Bobcat for mechanical weed control in areas where the disk and pull behind mower are too big to get into the area like the Tracy admin compound and along the DMC where housing developers have built large retaining walls next to the ROW.

Other options considered during evaluation:

Conclusion/Recommendation:

Based on the performance of the rental unit and the high rental cost along with the wait-list delays, staff recommends this purchase.

**SPECIAL TOOL & EQUIPMENT
PURCHASE JUSTIFICATION FORM
FY2027**

REQUEST DATE: 10/27/2025

EXPENSE CODE: 5521
DEPARTMENT: 46

Type of Purchase

<input checked="" type="checkbox"/>	New Equipment/Furniture > \$10,000
<input type="checkbox"/>	Replacement Equipment/Furniture
<input type="checkbox"/>	Other:

EQUIPMENT DESCRIPTION:

14' Dump Trailer

GENERAL SPECIFICATIONS:
(See attached information)

Tilt bed

ESTIMATED COST (incl taxes, freight)	Current O&M Cost Information	Cost
Purchase Cost:		
Inflation Adjustment (3%/YR) \$20,000	Current cost of annual repairs:	
Estimated Cost:	Annual lease/rental cost:	
<i>Rounded up to 100's</i>	Other O&M Cost:	
Total Estimated Cost: \$20,000	ANNUAL O&M COST:	

CURRENT/PROJECTED COST W/O EQUIPMENT:	PAYBACK	YRS
(Payback is determined by dividing Total Estimated Cost by Annual O&M Cost)		

Description of current circumstances that drive this request: (include age and condition of existing equipment)

The need to have a dump trailer has become apparent due to the large trash piles along the DMC. The dump trailer will help from having to make multiple loads to the landfill and safer for the crew when unloading large agricultural tires often found on the DMC. The dump trailer would also elevate the need to pull our dump truck off current projects.

Dump trailer is used for hauling material & picking up trash along the DMC.

- Trash collection
- Erosion repair
- Road repair
- Moving materials
- Emergency uses to support flooding damage or other natural/man-made problems

Other options considered during evaluation:

Conclusion/Recommendation:

Based on the frequency and amount of debris dumped on the DMC & San Luis Drain right of way, staff recommends this purchase.

**SPECIAL TOOL & EQUIPMENT
PURCHASE JUSTIFICATION FORM
FY2027**

REQUEST DATE: 10/27/2025

EXPENSE CODE: 5521
DEPARTMENT: 42

Type of Purchase

	New Equipment/Furniture > \$10,000
<input checked="" type="checkbox"/>	Replacement Equipment/Furniture
	Other:

EQUIPMENT DESCRIPTION:

Xylem River Surveyor M9

GENERAL SPECIFICATIONS:
(See attached information)

ESTIMATED COST (incl taxes, freight)		Current O&M Cost Information	Cost
Purchase Cost: \$72,582		Current cost of annual repairs:	
Inflation Adjustment (3%/YR) \$2,177		Annual lease/rental cost:	
Estimated Cost: <u>\$74,759</u>		Other O&M Cost:	
<i>Rounded up to 100's</i> \$74,800		ANNUAL O&M COST:	
Total Estimated Cost: <u>\$75,000</u>			

CURRENT/PROJECTED COST W/O EQUIPMENT:		PAYBACK		YRS
<i>(Payback is determined by dividing Total Estimated Cost by Annual O&M Cost)</i>				

Description of current circumstances that drive this request: (include age and condition of existing equipment)

Our existing S5 River Surveyor is no longer supported by the manufacturer and will no longer function properly to conduct accurate flow tests. This unit is approximately 15 years old and has exceeded its lifetime.

Other benefits to consider with replacement

- Multiple applications for San Joaquin River flow measurements including restoration and flood flow measurements (special importance due to possible gage abandonment by USBR)
- DMC subsidence mitigation flow measurements for confirmation of maximum flow in multiple areas
- Additional flexibility for simultaneous flow measurements with USGS at DMC Headworks
- Additional flexibility for flow measurements required to monitor conditions related to the NVRRWP
- Additional flexibility for VWW flow measurements (very important during the fall months as demands ramp up)
- Additional flexibility for recharge facility channel flow measurements (MP 51.65 Left currently active and LBC recently active)

Other options considered during evaluation:

Having our two Hydro Technicians share one unit which will impact the numbers of test that we can perform

Conclusion/Recommendation:

Based on the increase in demand for open channel flow measurement throughout the facilities we are responsible for, as well as, use at locations where multiple agencies request assistance with flow measurements, staff recommends making this purchase.

**SPECIAL TOOL & EQUIPMENT
PURCHASE JUSTIFICATION FORM
FY2027**

REQUEST DATE: 10/27/2025

EXPENSE CODE: 5521
DEPARTMENT: 43

Type of Purchase

<input checked="" type="checkbox"/>	New Equipment/Furniture > \$10,000
<input type="checkbox"/>	Replacement Equipment/Furniture
<input type="checkbox"/>	Other:

EQUIPMENT DESCRIPTION:

Borescope. FLIR VS80

GENERAL SPECIFICATIONS:
(See attached information)

Videoscope Kit with 4-Way Articulating 3.9mm x 2m long camera probe, Dual HD Camera Probe

<u>ESTIMATED COST (incl taxes, freight)</u>	<u>Current O&M Cost Information</u>	<u>Cost</u>
<u>Purchase Cost:</u> \$9,404.70	<u>Current cost of annual repairs:</u>	
<u>Inflation Adjustment (3%/YR)</u> \$282.42	<u>Annual lease/rental cost:</u>	
<u>Estimated Cost:</u> <u>\$9,686.85</u>	<u>Other O&M Cost:</u>	
<i>Rounded up to 100's</i> <u>\$9,700</u>	<u>ANNUAL O&M COST:</u>	
<u>Total Estimated Cost:</u> <u>\$10,000</u>		

<u>CURRENT/PROJECTED COST W/O EQUIPMENT:</u>	<u>PAYBACK</u>	<u>YRS</u>
<i>(Payback is determined by dividing Total Estimated Cost by Annual O&M Cost)</i>		
<u>Description of current circumstances that drive this request:</u> <i>(include age and condition of existing equipment)</i>		
Being able to conduct thorough visual inspections of motor equipment such as windings, rotor poles, excitors, and other limited access areas without having to disassemble the equipment.		
<u>Other options considered during evaluation:</u>		
<u>Conclusion/Recommendation:</u>		
Purchasing this item would enable in-depth visual examinations of equipment without having to take extra time for disassembly and reassembly, helping to increase efficiency and reduce down time.		

**SPECIAL TOOL & EQUIPMENT
PURCHASE JUSTIFICATION FORM
FY2027**

REQUEST DATE: 10/27/2025

EXPENSE CODE: 5301
DEPARTMENT: 45

Type of Purchase

<input checked="" type="checkbox"/>	New Equipment/Furniture > \$10,000
<input type="checkbox"/>	Replacement Equipment/Furniture
<input type="checkbox"/>	Other:

EQUIPMENT DESCRIPTION:

Vibration Monitor Replacement Phase 2 of 6

GENERAL SPECIFICATIONS:
(See attached information)

Vibration monitor, and accelerometers

ESTIMATED COST (incl taxes, freight)	Current O&M Cost Information	Cost
Purchase Cost: \$18,000	Current cost of annual repairs:	
Inflation Adjustment (3%/YR) \$540.00	Annual lease/rental cost:	
Estimated Cost:	Other O&M Cost:	
<i>Rounded up to 100's</i> \$18,600	ANNUAL O&M COST:	
Total Estimated Cost: <u>\$20,000</u>		

CURRENT/PROJECTED COST W/O EQUIPMENT:	PAYBACK	YRS
<i>(Payback is determined by dividing Total Estimated Cost by Annual O&M Cost)</i>		
Description of current circumstances that drive this request: <i>(include age and condition of existing equipment)</i>		
Existing vibration monitor is obsolete and 1 vibration monitor has failed with no direct replacement.		
Other options considered during evaluation:		
No spare sensor or vibration monitor found to match existing vibration monitor system. The manufacturer is no longer in business.		
Conclusion/Recommendation:		
New vibration monitors are to be installed per current code. This cost estimate is to finish the second pump unit vibration monitor only. Procurement and installations to be performed annually until all six units vibration monitors are commissioned.		

**SPECIAL TOOL & EQUIPMENT
PURCHASE JUSTIFICATION FORM
FY2027**

REQUEST DATE: 10/27/2025

EXPENSE CODE: 5521

DEPARTMENT: 43

Type of Purchase

<input checked="" type="checkbox"/>	New Equipment/Furniture > \$10,000
<input type="checkbox"/>	Replacement Equipment/Furniture
<input type="checkbox"/>	Other:

EQUIPMENT DESCRIPTION:

Megger DLRO-200 A Micro-Ohmmeter

GENERAL SPECIFICATIONS:
(See attached information)

- Style (Micro-Ohmmeter): Portable
- Maximum Test Current: 200 A
- Variable Test Current: Yes
- Min Resistance : 0 Ohms (0 m Ohms)
- Max Resistance (ohm): 999.9 M Ohms (999900000 Ohms)
- Alarm: No

ESTIMATED COST (incl taxes, freight)	
Purchase Cost:	\$9,260.00
Inflation Adjustment (3%/YR)	\$277.80
Estimated Cost:	9,537.80
<i>Rounded up to 100's</i>	<i>\$9,600.00</i>
Total Estimated Cost:	\$9,800.00

Current O&M Cost Information	Cost
Current cost of annual repairs:	
Annual lease/rental cost:	
Other O&M Cost:	
ANNUAL O&M COST:	

CURRENT/PROJECTED COST W/O EQUIPMENT:		PAYBACK		YRS
<i>(Payback is determined by dividing Total Estimated Cost by Annual O&M Cost)</i>				
Description of current circumstances that drive this request: <i>(include age and condition of existing equipment)</i>				
A 200-amp DLRO is required to meet the identified testing methods in the Facilities Instructions Standards and Techniques Manual (FIST)				
Other options considered during evaluation:				
A 10-amp unit is currently being used and does not meet or satisfy the USBR standards				
Conclusion/Recommendation:				
A 200-amp DLRO is needed to test all equipment at each of the SLDMWAs				

**SPECIAL TOOL & EQUIPMENT
PURCHASE JUSTIFICATION FORM
FY2027**

REQUEST DATE: 10/27/2025

EXPENSE CODE: 5301
DEPARTMENT: 43

Type of Purchase

<input checked="" type="checkbox"/>	New Equipment/Furniture > \$10,000
<input type="checkbox"/>	Replacement Equipment/Furniture
<input type="checkbox"/>	Other:

EQUIPMENT DESCRIPTION:

Jones Pumping Plant Thrust Bearing RTD's Replacement

GENERAL SPECIFICATIONS:
(See attached information)

ESTIMATED COST (incl taxes, freight)	Current O&M Cost Information	Cost
Purchase Cost: \$25,000	Current cost of annual repairs:	
Inflation Adjustment (3%/YR) \$750.00	Annual lease/rental cost:	
Estimated Cost: <u>\$25,750</u>	Other O&M Cost:	
Rounded up to 100's \$26,000	ANNUAL O&M COST:	
Total Estimated Cost: <u>\$28,000</u>		

CURRENT/PROJECTED COST W/O EQUIPMENT:	PAYBACK	YRS
<i>(Payback is determined by dividing Total Estimated Cost by Annual O&M Cost)</i>		
Description of current circumstances that drive this request: <i>(include age and condition of existing equipment)</i>		
The existing RTD's for the thrust bearings were installed during the rewinds. The brand that was used is experiencing leaking around the tub penetration due to poor design. We purchased one set of Minco RTD's which were installed on JPP U-2 in February of 2025. This purchase is for a better designed RTD that should not leak. The plan is to purchase RTD's for all six units at Jones Pumping Plant		
Other options considered during evaluation:		
Conclusion/Recommendation:		
Replace with new Minco RTD's that should eliminate leakage and failures		

**SPECIAL TOOL & EQUIPMENT
PURCHASE JUSTIFICATION FORM
FY2027**

REQUEST DATE: 10/27/2025

EXPENSE CODE: 5311
DEPARTMENT: 43

Type of Purchase

<input type="checkbox"/>	New Equipment/Furniture > \$10,000
<input checked="" type="checkbox"/>	Replacement Equipment/Furniture
<input type="checkbox"/>	Other:

EQUIPMENT DESCRIPTION:

UPS Service Life Extension for Jones Pumping Plant

GENERAL SPECIFICATIONS:
(See attached information)

Eaton Service Life Extension for 9390 UPS upgrade and update
comms

ESTIMATED COST (incl taxes, freight)	Current O&M Cost Information	Cost
Purchase Cost: \$42,000	Current cost of annual repairs:	
Inflation Adjustment (3%/YR) \$1,260	Annual lease/rental cost:	
Estimated Cost: <u>\$43,260</u>	Other O&M Cost:	
<i>Rounded up to 100's</i> \$43,300	ANNUAL O&M COST:	
Total Estimated Cost: <u>\$45,000</u>		

CURRENT/PROJECTED COST W/O EQUIPMENT:	PAYBACK	YRS
<i>(Payback is determined by dividing Total Estimated Cost by Annual O&M Cost)</i>		

Description of current circumstances that drive this request: *(include age and condition of existing equipment)*

The Eaton 9390 UPS System in use has reached its service life end. This will extend the service life dramatically, (10-to-15 years) and delay the need to replace the unit.

Other options considered during evaluation:

Replacing the unit would have a significant financial impact around \$130,000.00 as well as cause considerable down time to all SLDMWA facilities. The service life of a new UPS system would have the same 10-to-15-year service life but at a much higher cost.

Conclusion/Recommendation:

This service will be a cost and time effective alternative to a unit replacement

END OF ATTACHMENT 2



Attachment 3: EO&M, Reserve & CIP Info

- a. Extraordinary O&M and Capital Improvement Projects Funding Summary FY2027**
- b. Extraordinary O&M and Capital Improvement Projects Ten-Year Plan FY2027-FY2036**
- c. Proposed FY2027 Extraordinary O&M and Capital Improvement Program Project Information**

EXTRAORDINARY OM&R, RESERVE AND CAPITAL IMPROVEMENT PROGRAM

Fiscal Year 2027

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY



Extraordinary O&M and Capital Improvement Projects Funding Summary FY2027

San Luis & Delta-Mendota Water Authority
Extraordinary O&M and Capital Improvement Projects
FY 2027 Projects Funding Summary

Project Type: Extraordinary O&M (Fund 26)

Project Number	Period	Phase	Project Title	Project Region	Priority	Labor	Materials	Contracts	Project Totals	Project Contingency	Grand Total
2027-E-309	2027	001	DCI - Facility Rating Review	R8	A-3-b	\$31,619	-	\$57,400	\$89,019	\$17,803.82	\$106,823
2027-E-310	2027	001	DCI - Protective Relays Review	R7	A-3-b	\$31,619	-	\$65,400	\$97,019	\$19,403.82	\$116,423
2027-E-328	2027	001	JPP - Station Service Backup Battery System Replacement	R16	B-2-c	\$49,213	-	\$281,030	\$330,243	\$66,048.64	\$396,292
2026-E-075	2027	002	OPP Main Transformer Rehabilitation - Annual CM & PM Support	G3	B-3-b	\$86,531	-	\$861,400	\$947,931	\$189,586.17	\$1,137,517
2025-E-250	2027	001	JPP Switchgear Paralleling	R17	B-3-c	\$97,128	-	\$526,330	\$623,458	\$124,691.54	\$748,149
2025-M-241	2027	001	OPP Shaft Sleeve Design & Manufacturing (two complete sets)	F3	B-4-b	\$64,157	-	\$185,530	\$249,687	\$49,937.40	\$299,624
2026-M-246	2027	001	JPP - HVAC System Rehabilitation/Replacement - Design	R18	B-4-b	\$59,199	-	\$362,160	\$421,359	\$84,271.78	\$505,631
Extraordinary O&M (Fund 26) Project Totals:						\$419,466	-	\$2,339,250	\$2,758,716	\$551,743.16	\$3,310,459

Project Type: Extraordinary O&M Reserve (Fund 26)

Project Number	Period	Phase	Project Title	Project Region	Priority	Labor	Materials	Contracts	Project Totals	Project Contingency	Grand Total
2026-S-078	2027	002	FY27 - SCADA Replacement & Modernization Program	D4	B-4-c	\$92,138	\$135,245	-	\$227,383	\$45,476.63	\$272,860
2026-V-079	2027	002	FY27 - Heavy Equipment Replacement Program	D2	B-5-b	\$1,525	-	\$75,000	\$76,525	\$15,304.91	\$91,829
2026-V-080	2027	002	FY27 - Vehicle Replacement Program	D1	B-6-c	\$8,183	-	\$338,000	\$346,183	\$69,236.65	\$415,420
2026-C-081	2027	002	FY27 - Facility Infrastructure Replacement/Rehabilitation Program	D3	B-7-c	\$12,367	\$21,000	\$178,000	\$211,367	\$42,273.43	\$253,641
2026-E-083	2027	002	FY27 - Replace Computer/Network Communication Equip (Reserve Fund)	D0	C-6-b	\$115,142	\$170,075	-	\$285,217	\$57,043.44	\$342,261
Extraordinary O&M Reserve (Fund 26) Project Totals:						\$229,355	\$326,320	\$591,000	\$1,146,675	\$229,335.06	\$1,376,010

Fund 26 Fiscal Year Totals: \$ 648,821 \$ 326,320 \$ 2,930,250 \$ 3,905,391 \$ 781,078.22 \$ 4,686,469

EO&M/CIP FUNDING SUMMARY FY2027

Project Type: Capital Improvement - Special Funded (Fund 25)

Project Number	Period	Phase	Project Title	Project Region	Priority	Labor	Materials	Contracts	Project Totals	Project Contingency	Grand Total
2026-E-084	2027	004	JPP - Excitation System & Control Panel Refurbishment Project - Phase 4	F9	B-2-c	\$155,105	-	\$12,084,976	\$12,240,081	\$2,448,016.11	\$14,688,097
2025-M-298	2027	001	ONP - Pump Assembly and Penstock Rehabilitation (1st Unit)	J3	B-3-b	\$390,557	-	\$4,522,000	\$4,912,557	\$982,511.33	\$5,895,068
2026-E-299	2027	001	ONP - Main Transformer Replacement Design	R0	B-3-b	\$41,388	-	\$2,724,000	\$2,765,388	-	\$2,765,388
2026-M-086	2027	002	ONP - Pump Bowl & Woodward Governor Replacement	J2	B-3-b	\$134,361	-	\$8,203,063	\$8,337,424	-	\$8,337,424
2026-C-087	2027	003	DMC - Subsidence Correction Project	I3	B-3-c	\$332,417	-	\$33,312,579	\$33,644,996	\$6,728,999.13	\$40,373,995
Capital Improvement - Special Funded (Fund 25) Project Totals:						\$1,053,827	-	\$60,846,618	\$61,900,445	\$10,159,526.56	\$72,059,972

Fund 25 Fiscal Year Totals: \$ 1,053,827 - \$ 60,846,618 \$ 61,900,445 \$ 10,159,526.56 \$ 72,059,972

Fiscal Year Grand Totals(Funds 25 & 26 & 70): \$ 1,702,649 \$ 326,320 \$ 63,776,868 \$ 65,805,836 \$ 10,940,604.78 \$ 76,746,441

Fund 25 Budget Request

Project Number	Project Title	Project Region	Labor	Contracts	Budget Request	Notes
2026-E-084	JPP - Excitation System & Control Panel Refurbishment	F9	\$ 155,105	\$ 553,520	\$ 708,625	Labor plus WA consultant and legal costs
2026-M-086	ONP Pump Bowl & Woodward Governor Replacement	J2	\$ 134,361	\$ -	\$ 134,361	Labor only
Capital Improvement - Special Funded (Fund 25) Project Budget Ask Total: \$ 842,986						

Note: Budgets included in 'Funding Summary for Capital Improvement - Special Funded' table include all expenditures expected in FY27, but is not reflective of the "Budget Ask" given the status of external funding. See Budget Request total for amount to be collected.

**Extraordinary O&M and Capital
Improvement Projects
Ten-Year Plan
FY2027 - FY2036**

San Luis & Delta-Mendota Water Authority
EO&M, Grant, Reserves & Capital Improvement Projects Ten-Year Plan

Project Number	Project Name	AIA	Facility	Priority	Current Year								Ten-Year Plan Total		
					FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	FY 2032	FY 2033	FY 2034			
EXTRAORDINARY O&M PROJECTS															
2027-E-309	DCI - Facility Rating Review	<input type="checkbox"/>	DCI	A-3-b	106.8	-	-	-	-	124.0	-	-	-	\$ 230.8	
2027-E-310	DCI - Protective Relays Review	<input type="checkbox"/>	DCI	A-3-b	116.4	-	-	-	-	135.0	-	-	-	\$ 251.4	
2027-E-328	JPP - Station Service Backup Battery System Replacement	<input checked="" type="checkbox"/>	JPP	B-2-c	396.3	-	-	-	-	-	-	-	-	\$ 396.3	
2026-E-075	OPP - Main Transformer Rehabilitation	<input checked="" type="checkbox"/>	ONP	B-3-b	1,137.5	-	-	-	-	-	-	-	-	\$ 1,137.5	
2025-E-250	Switchgear Paralleling	<input checked="" type="checkbox"/>	JPP	B-3-c	748.1	4,155.2	-	-	-	-	-	-	-	\$ 4,903.3	
2025-M-241	Shaft Sleeve Manufacturing	<input checked="" type="checkbox"/>	ONP	B-4-b	299.6	746.0	-	-	-	-	-	-	-	\$ 1,045.6	
2026-M-246	HVAC System Rehabilitation/Replacement	<input checked="" type="checkbox"/>	JPP	B-4-b	505.6	-	-	-	-	-	-	-	-	\$ 505.6	
2027-E-312	Arc Flash Study - DMC Check Structures	<input type="checkbox"/>	DMC	A-1-b	-	205.0	-	-	-	-	250.0	-	-	\$ 455.0	
2027-E-313	JPP - Protective Relays Review	<input type="checkbox"/>	JPP	A-3-b	-	60.0	-	-	-	-	73.0	-	-	\$ 133.0	
2027-E-314	JPP - Facility Rating Review	<input type="checkbox"/>	JPP	A-3-b	-	60.0	-	-	-	-	73.0	-	-	\$ 133.0	
2026-E-251	Unit Protection Equipment & Control Panel Replacement	<input checked="" type="checkbox"/>	ONP	B-2-b	-	849.4	875.4	5,916.4	6,093.7	6,276.0	-	-	-	\$ 20,011.0	
2025-E-252	Standby Generator Transfer Switch: Design & Construction	<input checked="" type="checkbox"/>	ONP	B-3-b	-	112.3	-	-	-	-	-	-	-	\$ 112.3	
2027-M-315	JPP - 108-Inch Butterfly Valve Purchase	<input type="checkbox"/>	JPP	B-3-b	-	1,000.0	1,040.0	1,080.0	-	-	-	-	-	\$ 3,120.0	
2025-M-239	Rehabilitate Coating on Pump Casings & Bifurcation	<input checked="" type="checkbox"/>	JPP	B-3-c	-	1,379.5	-	-	-	-	-	-	-	\$ 1,379.5	
2026-M-253	Rebalance Unit 5 Impeller	<input checked="" type="checkbox"/>	JPP	B-3-c	-	480.0	-	-	-	-	-	-	-	\$ 480.0	
2026-C-076	O&M Road Maintenance Program	<input type="checkbox"/>	DMC	B-4-b	-	770.2	-	970.8	-	821.4	-	891.4	-	961.4	\$ 4,415.2
2026-C-289	O&M Complex Pavement Rehabilitation	<input checked="" type="checkbox"/>	TFO	B-4-b	-	471.2	-	-	-	-	-	-	-	-	\$ 471.2
2027-C-316	TFO - Settling Basin Lining Project	<input type="checkbox"/>	TFO	B-4-c	-	500.0	-	-	-	-	-	-	-	-	\$ 500.0
2027-M-317	DCI - HVAC System Rehabilitation	<input type="checkbox"/>	DCI	B-4-c	-	350.0	-	-	-	-	-	-	-	-	\$ 350.0
2026-C-290	Retaining Wall Rehabilitation	<input type="checkbox"/>	JPP	B-5-b	-	86.8	-	-	-	-	-	-	-	-	\$ 86.8
2026-E-254	Plant Security System Improvements	<input checked="" type="checkbox"/>	JPP	B-5-c	-	296.0	-	-	-	-	-	-	-	-	\$ 296.0
2026-M-247	Stoplog Rehabilitation (Lakeside)	<input checked="" type="checkbox"/>	ONP	B-5-c	-	102.9	-	-	-	-	-	-	-	-	\$ 102.9
2026-M-249	Lakeside & Canalside Trashrack Replacement	<input checked="" type="checkbox"/>	ONP	B-5-c	-	381.4	-	-	-	-	-	-	-	-	\$ 381.4
2027-C-318	OPP - Siphon House Roof Rehabilitation	<input type="checkbox"/>	ONP	B-7-b	-	85.0	-	-	-	-	-	-	-	-	\$ 85.0
2025-E-255	Plant Security System Improvements	<input checked="" type="checkbox"/>	ONP	C-5-d	-	145.0	-	-	-	-	-	-	-	-	\$ 145.0
2027-E-319	DCI - Arc Flash Study	<input type="checkbox"/>	DCI	A-1-b	-	-	53.0	-	-	-	-	64.0	-	-	\$ 117.0
2027-E-320	OPP - Protective Relays Review	<input type="checkbox"/>	ONP	A-3-b	-	-	60.0	-	-	-	-	72.0	-	-	\$ 132.0
2026-C-291	DMC Road Rehabilitation	<input checked="" type="checkbox"/>	DMC	B-4-b	-	-	572.0	2,019.0	-	-	-	-	-	-	\$ 2,591.0
2026-M-256	100 Ton Gantry Crane Rehabilitation	<input checked="" type="checkbox"/>	JPP	B-4-c	-	-	793.6	-	-	-	-	-	-	-	\$ 793.6
2026-M-259	HVAC System Rehabilitation/Replacement	<input checked="" type="checkbox"/>	ONP	B-4-c	-	-	186.0	-	-	-	-	-	-	-	\$ 186.0
2025-M-242	Bridge Crane Rehabilitation	<input checked="" type="checkbox"/>	ONP	B-5-c	-	-	471.2	-	-	-	-	-	-	-	\$ 471.2
2026-E-257	Flowmetering System Replacement/Improvements	<input checked="" type="checkbox"/>	ONP	B-5-c	-	-	334.8	-	-	-	-	-	-	-	\$ 334.8
2026-M-258	OPP - Siphon House Roof Rehabilitation	<input checked="" type="checkbox"/>	ONP	B-7-c	-	-	232.2	-	-	-	-	-	-	-	\$ 232.2
2027-E-322	TFO - Arc Flash Study	<input type="checkbox"/>	TFO	A-1-b	-	-	-	73.0	-	-	-	-	89.0	-	\$ 162.0

EO&M/CIP TEN-YEAR PLAN FY2027 - FY2036

Project Number	Project Name	AIA	Facility	Priority	Current Year										Ten-Year Plan Total	
					FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	FY 2032	FY 2033	FY 2034	FY 2035	FY 2036		
2026-C-292	Intake Channel Embankment Stabilization	✓	DMC	B-3-b	-	-	-	1,160.0	-	4,010.0	4,130.0	-	-	-	\$ 9,300.0	
2026-C-293	Radial Gate Rehabilitation Program	✓	DMC	B-3-c	-	-	-	626.0	850.8	875.6	900.4	925.2	950.0	-	\$ 5,128.0	
2026-M-245	Siphon Breaker Valve Control System Rehabilitation	✓	JPP	B-4-c	-	-	-	595.2	-	-	-	-	-	-	\$ 595.2	
2026-M-260	Trashrack Cleaner Rehabilitation	✓	JPP	B-4-c	-	-	-	670.0	-	-	-	-	-	-	\$ 670.0	
2026-M-262	Stub Shaft Crane Rehabilitation	✓	JPP	B-4-c	-	-	-	409.2	-	-	-	-	-	-	\$ 409.2	
2026-M-264	Check Structure Mechanical Equipment Rehabilitation/Replacement Program	✓	DMC	B-4-c	-	-	-	2,343.6	-	-	-	-	-	-	\$ 2,343.6	
2027-C-321	DMC - Fiber Optic Installation (Upper & Lower)	□	DMC	B-4-c	-	-	-	300.0	15,000.0	-	-	-	-	-	\$ 15,300.0	
2026-C-295	Penstock/Manifold Interior Coating Rehabilitation	✓	DCI	B-5-b	-	-	-	347.2	-	-	-	-	-	-	\$ 347.2	
2026-M-244	Stoplog Rehabilitation	✓	JPP	B-5-b	-	-	-	1,200.7	-	-	-	-	-	-	\$ 1,200.7	
2026-E-261	Plant Security System Improvements	✓	DCI	B-5-c	-	-	-	74.0	-	-	-	-	-	-	\$ 74.0	
2026-M-243	Flowmetering Replacement/Improvements	✓	DCI	B-5-c	-	-	-	235.6	-	-	-	-	-	-	\$ 235.6	
2026-M-263	Plant Hydraulic System Rehabilitation/Replacement	✓	JPP	B-5-c	-	-	-	724.4	-	-	-	-	-	-	\$ 724.4	
2026-E-269	Plant Protection Relay Replacement	✓	JPP	B-2-b	-	-	-	-	300.0	-	-	-	-	-	\$ 300.0	
2025-M-265	Trashrack Cleaner & Stoplog Crane Rehabilitation/Automation	✓	ONP	B-4-c	-	-	-	-	1,774.9	-	-	-	-	-	\$ 1,774.9	
2026-C-266	ONP - Recoat Exterior of All Penstocks	✓	ONP	B-4-c	-	-	-	-	1,185.0	-	-	-	-	-	\$ 1,185.0	
2027-E-324	OPP - Facility Rating Review	□	ONP	A-1-b	-	-	-	-	-	124.0	-	-	-	-	\$ 124.0	
2026-E-275	Plant Motor Control Center Upgrades	✓	DCI	B-3-c	-	-	-	-	-	100.8	1,116.0	-	-	-	\$ 1,216.8	
2026-E-288	Pump & Motor Rehabilitation	✓	DCI	B-3-c	-	-	-	-	-	2,551.6	2,617.4	2,685.6	-	-	\$ 7,854.6	
2026-C-272	Canal Embankment Erosion Protection	✓	DMC	B-4-b	-	-	-	-	-	451.0	-	-	-	-	\$ 451.0	
2026-M-271	Pump Intake Diffuser Panel Rehabilitation/Replacement	✓	DCI	B-4-c	-	-	-	-	-	115.3	-	-	-	-	\$ 115.3	
2026-M-273	Industrial Water Storage Tank Rehabilitation	✓	TFO	B-4-c	-	-	-	-	-	967.2	-	-	-	-	\$ 967.2	
2026-M-274	CA Turnout Slide Gate Rehabilitation/Replacement	✓	DCI	B-4-c	-	-	-	-	-	228.2	-	-	-	-	\$ 228.2	
2026-E-277	Plant Annunciator Upgrades	✓	ONP	B-5-c	-	-	-	-	-	180.8	-	-	-	-	\$ 180.8	
2027-E-325	OPP - Arc Flash Study	□	ONP	A-1-b	-	-	-	-	-	-	60.0	-	-	-	\$ 60.0	
2027-E-326	LBFO - Arc Flash Study	□	DMC	A-1-b	-	-	-	-	-	-	-	85.0	-	-	\$ 85.0	
2025-E-282	UPS Battery Replacement	✓	JPP	B-4-b	-	-	-	-	-	-	-	-	342.0	-	\$ 342.0	
2026-M-284	Siphon Breaker System Rehabilitation	✓	ONP	B-4-c	-	-	-	-	-	-	-	-	533.2	-	\$ 533.2	
2026-M-285	Domestic Water System Storage Tank Rehabilitation	✓	TFO	B-4-c	-	-	-	-	-	-	-	-	260.4	-	\$ 260.4	
2026-E-283	UPS Battery Replacement	✓	ONP	B-5-c	-	-	-	-	-	-	-	-	86.8	-	\$ 86.8	
2026-C-281	Wasteway Capacity Restoration	✓	DMC	C-5-c	-	-	-	-	-	-	-	-	372.0	-	\$ 372.0	
2027-E-327	JPP - Plant Annunciator Upgrades	□	JPP	B-5-c	-	-	-	-	-	-	-	-	-	105.0	\$ 105.0	

Fund 26 Extraordinary O&M Projects FY Totals (x \$1,000):

\$ 3,310.4 \$ 12,235.9 \$ 4,618.2 \$ 18,745.1 \$ 25,204.5 \$ 16,960.9 \$ 9,219.8 \$ 4,723.2 \$ 2,633.4 \$ 1,066.4

FUND 26 (EXTRAORDINARY O&M PROJECTS) Ten-Year Plan Grand Total (x \$1,000): \$ 98,717.8

EO&M/CIP TEN-YEAR PLAN FY2027 - FY2036

Project Number	Project Name	AIA	Facility	Priority	Current Year										Ten-Year Plan Total
					FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	FY 2032	FY 2033	FY 2034	FY 2035	FY 2036	
Reserve Projects															
2026-S-078	Reserve Fund - SCADA Replacement & Modernization Program	<input type="checkbox"/>	ALL	B-4-c	272.9	168.0	230.3	173.0	165.4	141.5	107.6	106.7	146.6	-	\$ 1,512.0
2026-V-079	Reserve Fund - Heavy Equipment Replacement Program	<input type="checkbox"/>	ALL	B-5-b	91.8	196.3	437.1	180.1	289.8	340.3	848.6	-	-	537.6	\$ 2,921.6
2026-V-080	Reserve Fund - Vehicle Replacement Program	<input type="checkbox"/>	ALL	B-6-c	415.4	114.6	233.9	740.6	495.1	593.5	66.5	684.1	142.3	-	\$ 3,486.0
Reserve Fund - Facility Infrastructure Replacement/Rehabilitation															
2026-C-081	Program	<input type="checkbox"/>	ALL	B-7-c	253.6	247.0	38.0	61.0	248.0	60.0	174.0	55.0	63.0	65.0	\$ 1,264.6
2026-E-083	Reserve Fund - Replace Computer/Network Communication Equipment	<input type="checkbox"/>	ALL	C-6-b	342.3	196.0	218.8	203.9	187.6	279.5	175.9	153.5	243.9	209.5	\$ 2,210.8
2026-C-082	Reserve Fund - EO&M Program Management	<input type="checkbox"/>	ALL	C-6-c	-	550.0	550.0	550.0	550.0	550.0	550.0	550.0	550.0	-	\$ 3,850.0
Fund 26 Reserve Projects FY Totals (x \$1,000):					\$ 1,376.0	\$ 1,471.9	\$ 1,708.1	\$ 1,908.6	\$ 1,935.9	\$ 1,964.8	\$ 1,922.6	\$ 1,549.3	\$ 595.8	\$ 812.1	
FUND 26 (Reserve Projects) Ten-Year Plan Grand Total (x\$1,000): \$ 15,245.0															

Project Number	Project Name	AIA	Facility	Priority	Current Year										Ten-Year Plan Total
					FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	FY 2032	FY 2033	FY 2034	FY 2035	FY 2036	
SPECIAL FUNDED PROJECTS															
2026-E-084	Excitation System & Control Panel Refurbishment Project	✓	JPP	B-2-c	14,688.1	5,000.0	5,000.0	-	-	-	-	-	-	-	\$ 24,688.1
2025-M-298	Pump Assembly & Penstock Rehabilitation Program	✓	ONP	B-3-b	5,895.1	2,065.8	2,127.7	2,191.6	2,257.3	2,325.0	-	-	-	-	\$ 16,862.5
2026-E-299	Main Transformer Replacement Project	✓	ONP	B-3-b	2,765.4	-	750.0	15,814.4	16,284.8	16,777.6	-	5,914.8	-	-	\$ 58,307.0
2026-M-086	Pump Bowl & Woodward Governor Replacement Program	✓	ONP	B-3-b	8,337.4	2,899.8	2,986.8	3,076.4	3,168.7	-	-	-	-	-	\$ 20,469.1
2026-C-087	Subsidence Correction Project	✓	DMC	B-3-c	40,374.0	50,000.0	50,000.0	50,000.0	50,000.0	50,000.0	50,000.0	50,000.0	50,000.0	50,000.0	\$ 490,374.0
2026-E-085	Unit Rotor & Stator Rewind (All Units)	✓	ONP	B-3-b	-	5,070.0	5,222.1	5,378.8	5,540.2	5,706.4	5,877.6	-	-	-	\$ 32,795.1
2026-C-302	Replace Althea Ave Bridge	✓	DMC	B-4-c	-	5,030.0	1,545.0	2,730.0	-	-	-	-	-	-	\$ 9,305.0
2026-E-297	Station Service SWBD & Breaker Replacement	✓	JPP	B-2-b	-	-	6,428.8	6,944.0	-	-	-	-	-	-	\$ 13,372.8
2026-C-301	Replace Russell Ave Bridge	✓	DMC	B-4-c	-	-	-	5,030.0	3,240.0	-	-	-	-	-	\$ 8,270.0
2026-C-303	Intake Channel Dredging	<input type="checkbox"/>	JPP	B-4-c	-	-	-	-	-	731.6	-	4,042.4	-	-	\$ 4,774.0
2026-M-304	Design & Install Forebay Trashrack Cleaner & Stoplog Hoist	✓	ONP	B-5-d	-	-	-	-	-	-	1,218.1	3,137.9	-	-	\$ 4,356.0
Fund 25 Extraordinary O&M Projects FY Totals (x \$1,000):					\$ 72,060.0	\$ 70,065.6	\$ 74,060.4	\$ 91,165.2	\$ 80,491.0	\$ 75,540.6	\$ 57,095.7	\$ 63,095.1	\$ 50,000.0	\$ 50,000.0	
FUND 25 (Special Funded Projects) Ten-Year Plan Grand Total (x\$1,000): \$ 683,573.6															

Fiscal Year Grand Totals: (EO&M, Grant, Reserves & Capital Improvement Projects) (Funds 25, 26 & 70)	\$ 81,746.4	\$ 83,773.4	\$ 80,386.7	\$ 111,818.9	\$ 107,805.0	\$ 94,466.3	\$ 68,238.1	\$ 69,367.6	\$ 53,229.2	\$ 52,076.9
Ten-Year Plan Grand Total \$ 802,908.4										

**PROPOSED FY2027
Extraordinary O&M and Capital
Improvement Program
Detailed Project Information**

DCI - Protective Relays Review

Project Number	2027-E-310
Segment Code	26 - R7
Priority	A - 3 - b
Facility	DCI
Project Discipline	E - Electrical
Contingency	20%

Estimated Total Cost

\$116,423

Labor	Materials	Contracts	Contingency
\$31,619	\$0	\$65,400	\$19,404

Project Description and Scope:

In accordance with US Bureau of Reclamation's Facilities Instructions, Standards, and Techniques (FIST)4-1B, 3-8, and 6-4, the Reclamation Technical Service Center (TSC) Power System Analysis and Control Group will provide a review of protective relays associated with protecting the pumps, switchgear, and station service systems at the Delta-Mendota California Aqueduct Intertie Plant (DCI). A final report with any relay setting recommendations for the review will be supplied at the completion of this project.

Project Purpose and Background:

Protective relays and associated circuits in plants and switchyards must be properly maintained and tested to ensure reliability. This is to ensure proper relay operation protecting critical equipment from equipment faults and transient conditions. Protective relaying in all plants and switchyards must function properly to protect the interconnected Bulk Electric System (BES) electric power system as well.

Project Status:

Proposed

DCI - Facility Rating Review

Project Number	2027-E-309
Segment Code	26 - R8
Priority	A - 3 - b
Facility	DCI
Project Discipline	E - Electrical
Contingency	20%

Estimated Total Cost**\$106,823**

Labor	Materials	Contracts	Contingency
\$31,619	\$0	\$57,400	\$17,804

Project Description and Scope:

The Reclamation Technical Service Center (TSC) Power System Analysis and Control Group will conduct a facility design rating and duty evaluation for the applicable equipment at the Delta-Mendota California Aqueduct Intertie Plant (DCI). Calculations of existing equipment ratings versus existing duties (steady-state and short-circuit) will be performed to determine if the installed equipment is adequate for the existing duties. A final detailed report will be supplied at the completion of this project. This report will satisfy Reclamation's Facilities Instructions, Standards, and Techniques (FIST) 4-1B facility rating documentation requirements.

Project Purpose and Background:

The Facilities Equipment Rating Review ensures that Facility Ratings used in the reliable planning and operation of the Bulk Electric System (BES) are determined based on technically sound principles. A Facility Rating is essential for the determination of System Operating Limits. This report satisfies the facility ratings documentation requirements of the North American Electric Reliability Corporation (NERC) Standard FAC-008-3 Facility Ratings, outlined in Reclamation's FIST Volume 4-1B.

Project Status:

Proposed

JPP - Station Service Backup Battery System Replacement

Project Number	2027-E-328
Segment Code	26 - R16
Priority	B - 2 - c
Facility	JPP
Project Discipline	E - Electrical
Contingency	20%

Estimated Total Cost

\$396,292

Labor	Materials	Contracts	Contingency
\$49,213	\$0	\$281,030	\$66,049

Project Description and Scope:

The project will include replacement of all Jones Pumping Plant (JPP) Station Service Backup Battery System 125VDC system batteries and replacement of electronic components in the transformer/charger system. Scope includes removal and disposal of existing 125VDC batteries/system, installation of new battery racks, installation of new multi-cell batteries (30 total), installation of spill containment equipment, and final capacity testing.

Project Purpose and Background:

Jones Pumping Plant (JPP) has station service power that is 125VDC for control of the various plant systems. The station service backup battery system has a transformer and control panel that provides 125VDC output to the backup batteries. The output of the batteries is then fed to the various circuits that controls and monitors plant equipment critical for plant operation. Typical battery lifecycle is 10 years. Given the existing JPP batteries were installed in 2014, replacement is required per Reclamation guidelines. These batteries are also swelling and leaking which is a sign of eminent failure. These batteries will be replaced with a flooded style of battery which will have a service life of approximately 20 years instead of the 10 for the gel cell type of battery currently in use.

Project Status:

Proposed

OPP Main Transformer Rehabilitation - Annual CM & PM Support

Project Number	2026-E-075
Segment Code	26 - G3
Priority	B - 3 - b
Facility	ONP
Project Discipline	E - Electrical
Contingency	20%

Estimated Total Cost

\$1,137,517

Labor	Materials	Contracts	Contingency
\$86,531	\$0	\$861,400	\$189,586

Project Description and Scope:

The anticipated scope of work during FY27 will be to complete the rehabilitation of the first transformer then commission it into service during a September/October full outage. At that time, the next transformer will be swapped out of service and rehabilitation will begin after a 30 day holding period. The rehabilitation includes a retrofill of synthetic ester fluid, new gaskets, low side and neutral bushings, valves, liquid level gauges, thermowells and temperature gauges, paint, oil preservation system (conservator), fans and temperature controls, protective relay upgrade, and hazardous waste disposal. While the cost of the construction contract was previously budgeted, the current budget request is to cover Water Authority labor, Reclamation labor, and Project Management costs from the Authority's consultant.

Project Purpose and Background:

The O'Neill Pumping-Generating Plant (Plant) is a vital part of the Central Valley Project as it allows for the storage and delivery of both project and non-project water. The power transformers have been in service since 1968 and a 2019 condition assessment determined that the transformers were at the end of their useful life and recommended that they be rehabilitated. The Water Authority entered into a construction contract for the rehabilitation of the transformers in May 2023, with TSC remaining the designers on record. The initial plan was to rehabilitate the transformers during an extended outage, but in an effort to minimize water supply impacts, it was decided to rehabilitate one transformer per year using the recently rehabilitated spare transformer to provide that flexibility. The multi-outage approach results in significantly more hours to support by Water Authority staff and consultants, and Reclamation staff. With one outage occurring per year, this budget request is specific to FY27 anticipated costs only.

Project Status:

On-going

JPP Switchgear Paralleling

Project Number	2025-E-250
Segment Code	26 - R17
Priority	B - 3 - c
Facility	JPP
Project Discipline	E - Electrical
Contingency	20%

Estimated Total Cost

\$748,149

Labor	Materials	Contracts	Contingency
\$97,128	\$0	\$526,330	\$124,692

Project Description and Scope:

This project will allow the Authority to parallel any two of the JPP WAPA transformers for a few seconds to transfer the load between transformers thereby avoiding the need to shut down units to support routine maintenance activities. Wiring redesign by the USBR Technical Service Center (TSC) through a service agreement will be required in addition to protective relay programming changes by an outside contractor. Wiring modifications to plant electrical systems are also required to implement this operational change to the plant.

Project Purpose and Background:

There are four switchgear buildings in the Tracy Switchyard. Three out of the four switchgear buildings provides power to two pump units each. Power configuration can be changed via tie-breakers between switchgear buildings. The current switching operation for changing power sources is "break-before-make", where pumps are momentarily shut down and buses deenergized before switching. This project will change the switching operation to "make-before-break", which eliminates shutting down pumps. This mitigates pump starts and stops reducing wear on the motors.

Project Status:

Proposed

JPP - HVAC System Rehabilitation/Replacement - Design

Project Number	2026-M-246
Segment Code	26 - R18
Priority	B - 4 - b
Facility	JPP
Project Discipline	M - Mechanical
Contingency	20%

Estimated Total Cost**\$505,631**

Labor	Materials	Contracts	Contingency
\$59,199	\$0	\$362,160	\$84,272

Project Description and Scope:

This project replaces the main supply fan and evaporative cooler (swamp cooler) including associated ducting, associated controls, shop air handler and ducting including outside air intake louver, existing system resistance heating elements, wall mounted heaters, and existing air handlers at the motor floor level, the service bay, and in the butterfly gallery. The project is split into a design phase and a construction phase. Design phase will include engineering evaluation including a survey of existing heating/ventilation system and plant layout to determine heating/cooling loads, and plant airflows and verification of installed equipment to assess existing conditions and remaining life. The design will include sizing and selection of equipment to match heating/cooling loads, required airflows, required plant humidification, and code requirements for new equipment, layout of ductwork and piping, and finalization of design and completion of drawing set with required equipment schedules, code documentation, and design details necessary for constructability. Due to potential changes being made to the plant, Reclamation will be involved to review and approve all proposed changes.

Project Purpose and Background:

The JPP heating and ventilation system has been modified multiple times since construction. Originally JPP had an air wash system that provided clean humidified air throughout the plant. After the system began to fail in 2000, it was replaced with a chiller unit and pleated filters to provide cool clean air. The chiller unit proved to be ineffective and was replaced with a humidification system (evaporative cooling, swamp cooler). The purpose of this project is to evaluate the condition of the current heating and ventilation system, humidification system, airflow throughout the plant, and implement repairs or modifications to ensure proper operation.

Project Status:

Proposed

OPP Shaft Sleeve Design & Manufacturing (two complete sets)

Project Number	2025-M-241
Segment Code	26 - F3
Priority	B - 4 - b
Facility	ONP
Project Discipline	M - Mechanical
Contingency	20%

Estimated Total Cost**\$299,624**

Labor	Materials	Contracts	Contingency
\$64,157	\$0	\$185,530	\$49,937

Project Description and Scope:

The scope of the project is to fabricate one (1) new upper shaft sleeve and two (2) new lower shaft sleeves and to refurbish the chromium oxide coating on two (2) existing lower shaft sleeves. Spray deposition coating is a specialized process that the Authority does not have the in-house capability. This process and the fabrication of new sleeves and their coating is to be performed by a contractor that specializes in this type of work. Added to current stock this will provide the Authority an inventory of two (2) upper sleeves and five (5) lower sleeves to support ONP unit operation and maintenance.

Project Purpose and Background:

The shaft sleeves are a wear item and rotate with the shaft and contact the stationary shaft bearings during operation to center the shaft and propeller. The original sleeves were coated with hard chrome. Current practice is to coat with chromium oxide which is the hardest available ceramic. The intent of this project is to maintain an inventory of one complete set of shaft sleeves (1 upper and 2 intermediate/lower) to ensure parts are hand on to replace during regularly scheduled maintenance and to minimize outage durations.

Project Status:

Proposed

Reserve Fund - SCADA Replacement & Modernization Program

Project Number	2026-S-078
Segment Code	26 - D4
Priority	B - 4 - c
Facility	ALL
Project Discipline	S - Scada
Contingency	20%

Estimated Total Cost

\$272,860

Labor	Materials	Contracts	Contingency
\$92,138	\$135,245	\$0	\$45,477

Project Description and Scope:

The SCADA equipment scheduled to be replaced this fiscal year is summarized in the attached 10-year plan. Included in the project is the labor associated with the installation of the new equipment. Note: All recurring annual subscription and maintenance costs are incorporated into the RO&M budget utilizing Region 51.

Project Purpose and Background:

To ensure the SCADA system remains current and reliable with built-in redundancies, the Authority has a proactive 10-year plan to upgrade/replace SCADA equipment rather than react to emergency replacement needs and placing critical facility functions at risk. The 10-year plan is a proactive plan that includes PLC's, workstations, modems, servers and switches. In addition, due to new security requirements by the DOI, NERC, CIS, and the state of California, certain upgrades to the system securities are included.

Project Status:

On-going

San Luis Delta-Mendota Water Authority
SCADA 10 Year Budget
FY27 to FY36

Device			Expected Life	Qty Installed	Cost Each	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	FY 2032	FY 2033	FY 2034	FY 2035	FY 2036	10 Yr Totals
Hardware:																
						\$135,245.00	\$144,875.00	\$191,600.00	\$90,400.00	\$135,000.00	\$130,700.00	\$156,750.00	\$131,250.00	\$124,500.00	\$120,500.00	
PLC's		Note 1	72			\$70,000.00	\$52,000.00	\$55,000.00	\$58,000.00	\$61,000.00	\$61,000.00	\$61,000.00	\$61,000.00	\$61,000.00	\$61,000.00	\$643,500.00
HMI's			25			\$13,200.00	\$13,730.00	\$14,300.00	\$14,900.00	\$15,500.00	\$1,500.00	\$15,500.00	\$15,500.00	\$15,500.00	\$15,500.00	\$147,757.00
Switches and Routers			40			\$14,000.00	\$3,500.00	\$0.00	\$0.00	\$23,000.00	\$16,000.00	\$0.00	\$0.00	\$0.00	\$16,000.00	\$95,981.00
Displays			16			\$0.00	\$700.00	\$0.00	\$5,000.00	\$3,000.00	\$0.00	\$0.00	\$0.00	\$7,000.00	\$0.00	\$18,500.00
Operator Stations			4			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,000.00	\$0.00	\$0.00	\$0.00	\$15,200.00
Servers		Note 2	14			\$18,000.00	\$8,000.00	\$7,000.00	\$0.00	\$0.00	\$0.00	\$47,000.00	\$18,000.00	\$8,000.00	\$0.00	\$148,500.00
Laptops		Note 3	4			\$2,300.00	\$7,000.00	\$2,300.00	\$0.00	\$0.00	\$2,800.00	\$7,200.00	\$2,800.00	\$0.00	\$0.00	\$24,400.00
Printers			2			\$450.00	\$450.00	\$0.00	\$0.00	\$0.00	\$0.00	\$450.00	\$450.00	\$0.00	\$0.00	\$1,800.00
Andon Boards			8			\$6,000.00	\$1,200.00	\$0.00	\$2,500.00	\$0.00	\$6,000.00	\$6,600.00	\$0.00	\$0.00	\$3,000.00	\$29,300.00
Thin Clients			5			\$3,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,400.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,400.00
Cyber Security						\$0.00	\$50,000.00	\$96,000.00	\$0.00	\$22,500.00	\$12,000.00	\$0.00	\$22,500.00	\$13,000.00	\$13,000.00	\$246,445.00
Firewall			1			\$0.00	\$0.00	\$7,000.00	\$0.00	\$0.00	\$10,500.00	\$0.00	\$0.00	\$8,000.00	\$0.00	\$34,650.00
Darktrace Intrusion Detection Response			1			\$8,295.00	\$8,295.00	\$10,000.00	\$10,000.00	\$10,000.00	\$11,000.00	\$11,000.00	\$11,000.00	\$12,000.00	\$12,000.00	\$111,885.00
Satellite-Synchronized Network Clock			8	2		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,500.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,000.00
						\$135,245.00	\$144,875.00	\$191,600.00	\$90,400.00	\$135,000.00	\$130,700.00	\$156,750.00	\$131,250.00	\$124,500.00	\$120,500.00	\$1,537,318.00

Note1: Qty will increase overtime as units are identified

Note 2: Qty will decrease as servers are moved into Virtual environments

Note 3: Designated to the SCADA network only to maintain security

FY27 - Heavy Equipment Replacement Program

Project Number	2026-V-079
Segment Code	26 - D2
Priority	B - 5 - b
Facility	ALL
Project Discipline	V - Vehicles
Contingency	20%

Estimated Total Cost

\$91,829

Labor	Materials	Contracts	Contingency
\$1,525	\$0	\$75,000	\$15,305

Project Description and Scope:

The San Luis & Delta-Mendota Water Authority equipment will be replaced or considered for replacement when the equipment is no longer economical to operate and/or maintain. The purpose of this Reserve Project is to set-aside funding annually for replacement of the Authority's critical heavy equipment. The Equipment Replacement Plan will be presented for approval each year.

Project Purpose and Background:

The San Luis & Delta-Mendota Water Authority Equipment Replacement Plan objective is to provide safe and efficient equipment in a manner which maximizes the equipment utilization for the Authority.

Project Status:

On-going

**San Luis Delta Mendota Water Authority
Heavy Truck/Equipment Replacement**

Equip #	Equipment	RESP OFC	YEAR	ARB Regulated ZEV	Authority Service Life	Forecasted Replacement Year	EQUIPMENT REPLACEMENT COST(FY20\$)	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
8052	Flatbed Tilt Trailer	TFO	2007		20	2027	\$75,000	\$ 75,000									
8050	Lowboy Trailer	LBFO	2007		20	2028	\$150,000		\$ 150,000								
666	Forklift (4K lb Capacity) Pigeon Roost (LPG)	ONP	1989	✓	30	2028	\$35,000		\$ 35,000								
8068	Boom Truck (26 Ton Capacity)	TFO	2009	✓ ✓	20	2029	\$400,000			\$ 400,000							
2607	Dump Truck-OPP Trash Racks	OPP	1981	✓	40	2029	\$160,000										
8135	Spray Truck (1.25 Ton)	LBFO	2018	✓ ✓	10	2030	\$160,000			\$ 160,000							
8082	Dump Truck	TFO	2011	✓ ✓	20	2031	\$250,000					\$ 250,000					
8090	Compact Tracked Loader	TFO	2013	✓	20	2032	\$85,000					\$ 85,000					
8099	Water Truck	TFO	2013	✓ ✓	20	2032	\$200,000					\$ 200,000					
8083	Truck/Tractor	ALL	2012	✓ ✓	20	2033	\$160,000						\$ 160,000				
8094	Boom Truck	LBFO	2012	✓ ✓	20	2033	\$300,000						\$ 300,000				
8100	Dump Truck	LBFO	2013	✓ ✓	20	2033	\$230,000						\$ 230,000				
8134	1.5 Ton Service Truck with 2 Ton Hoist	JPP	2018	✓ ✓	15	2033	\$95,000										
8112	Backhoe	LBFO	2016	✓	20	2036	\$200,000									\$ 200,000	
8113	Backhoe	TFO	2016	✓	20	2036	\$200,000									\$ 200,000	
8126	Water Truck	LBFO	2017	✓ ✓	20	2037	\$200,000										
8125	Excavator	TFO	2017	✓	20	2037	\$350,000										
8065	Forklift (2.5 Ton Capacity) (LPG)	TFO	2009	✓	30	2039	\$35,000										
8136	Case Magnum 180 Tractor	LBFO	2018	✓	20	2039	\$180,000										
8138	Lowboy Trailer	TFO	2018		20	2039	\$135,000										
8151	Long Reach Excavator	LBFO	2019	✓	20	2039	\$375,000										
8145	Grader (John Deere)	LBFO	2019	✓	25	2039	\$370,000										
8148	Bobcat	LBFO	2019	✓	20	2040	\$85,000										
8155	Genie Man Lift (Electric)	TFO	2020		20	2040	\$60,000										
8160	Forklift (4K lb Capacity) JPP (LPG)	TFO	2020	✓	20	2040	\$45,000										
8150	Grader (John Deere)	TFO	2019	✓	20	2040	\$370,000										
8162	Case Magnum 180 Tractor	TFO	2020	✓	20	2040	\$180,000										
8157	Mower	LBFO	2020		20	2040	\$30,000										
8072	12' Heavy Duty Disc	TFO	2011		30	2041	\$32,000										
8079	Forklift (4000 Lb Capacity) LBFO SHOP (LPG)	LBFO	2011	✓	30	2041	\$36,000										
8170	Truck/Tractor	LBFO	2022	✓ ✓	20	2042	\$160,000										
8173	Front End Loader	LBFO	2023	✓	20	2043	\$225,000										
8095	Forklift (4K lb Capacity) WH (Electric)	TFO	2013	✓	30	2043	\$39,000										
8096	Forklift (7.5 Ton Capacity) TFO YARD (LPG)	TFO	2013	✓	30	2043	\$101,000										
8097	Forklift (10K lb Capacity) LBFO YARD (LPG)	LBFO	2013	✓	30	2043	\$80,000										
8152	200 kW Emergency Generator - Trailer Mounted	LBFO	2019	✓	40	2044	\$150,000										
8187	Flatbed Tilt Trailer	LBFO	2023		20	2044	\$70,000										
8109	12' Heavy Duty Disc	LBFO	2016		30	2046	\$32,000										
8132	Forklift (4K lb Capacity) JPP (Electric)	TFO	2018	✓	30	2048	\$39,000										
8133	Forklift (4K lb Capacity) SB&Pnt (LPG)	TFO	2018	✓	30	2048	\$35,000										
8172	Bottom Belly Dump Trailer	LBFO	2023		25	2048	\$70,000										
2642	Dozer (w/rippers)	LBFO	1976	✓	40	2049	\$300,000										
662	Forklift (5K lb Capacity) ONP SHOP (DSL)	ONP	1988	✓	30	2026	\$57,000										
8001	20-Ton P&H Omega RT Crane	LBFO	1988	✓	30	2023	\$300,000										

					Total	\$ 75,000	\$ 185,000	\$ 400,000	\$ 160,000	\$ 250,000	\$ 285,000	\$ 690,000	\$ -	\$ -	\$ 400,000
✓ - Emissions regulated by California Air Resources Board					# of Equipment Replaced	1	2	1	1	1	2	3	0	0	2
Currently CARB Compliant					3% Inflation Factor per Year	\$ -	\$ 5,550	\$ 24,360	\$ 14,836	\$ 31,377	\$ 45,393	\$ 133,896	\$ -	\$ -	\$ 121,909
					Yearly Total	\$ 75,000	\$ 190,600	\$ 424,400	\$ 174,800	\$ 281,400	\$ 330,400	\$ 823,900	\$ -	\$ -	\$ 521,900

Grand Total **\$ 2,822,400**

**SAN LUIS & DELTA-MENDOTA WATER AUTHORITY
EQUIPMENT REPLACEMENT JUSTIFICATION FORM
FY2027**

FLATBED TILT TRAILER

ESTIMATE COST: **75,000**

EXISTING EQUIPMENT INFORMATION

VEHICLE NO: 8052	YEAR: 2007	AGE (YRS.): 19
MAKE: Trailmax	MODEL: Tilt trailer	
DEPARTMENT: Civil Maintenance	MAINTENANCE YARD: TFO	
CURRENT MILES: N/A	PROJECTED HOURS WHEN REPLACED: N/A	
MECHANICS RATING OF VEHICLE:	POOR:	FAIR: X
		GOOD:

DESCRIPTION AND JUSTIFICATION

DESCRIPTION OF EQUIPMENT USE WITHIN THE AUTHORITY:

Tilt Bed trailer is used for hauling equipment and material that is used for road and bank repair along the DMC.

- Erosion repair
- Road repair
- Moving materials
- Emergency uses to support flooding damage or other natural/man-made problems

REASON (S) FOR NEW EQUIPMENT:

This tilt bed trailer is primarily used for moving equipment such as backhoes and loaders to job locations along the DMC. It will be approximately 20 years old when it is replaced which is one of our replacement criteria. A highly reliable trailer is necessary for the continued readiness of the civil maintenance department to respond to routine and emergency situations.

Date Prepared: 8/25/2025

Reserve Fund - Vehicle Replacement Program

Project Number	2026-V-080
Segment Code	26 - D1
Priority	B - 6 - c
Facility	ALL
Project Discipline	V - Vehicles
Contingency	20%

Estimated Total Cost

\$415,420

Labor	Materials	Contracts	Contingency
\$8,183	\$0	\$338,000	\$69,237

Project Description and Scope:

The San Luis & Delta-Mendota Water Authority vehicles will be replaced or considered for replacement when the criteria for the Authority Vehicle Replacement Program has been met. The purpose of this Reserve Project is to set aside funding annually for replacement of the Authority vehicles. The 10-Year Replacement Plan will be presented for approval each year.

Project Purpose and Background:

The San Luis & Delta-Mendota Water Authority Vehicle Replacement Program objective is to provide safe and efficient operating vehicles in a manner which maximizes the vehicles utilization for the Authority.

Project Status:

On-going

San Luis & Delta-Mendota Water Authority
Vehicle Replacement 10 Year Plan
FY2027 Frontline Vehicles

Veh No.	FRONT LINE VEHICLE DESCRIPTION	2026	Vehicle User	Model Year	Assigned To:	Est. MILEAGE ON 3/1/2026	Average Miles Per Year	Calculated Years to Replacement (150K or 15 yrs) ^{1,2}	Calculated FY for Replacement (Mileage or Age)	Est. Mileage at Replacement	Proposed FY for Replacement	Estimated Replacement Cost (FY2024\$)	Future ZEV	E									
														2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
					Current Calendar Year (CCY) =	2026	B ÷ (CCY - A)	(150K-B) ÷ C or 15 yrs	Current FY+D or A + 15 yrs	B + (E-Current FY) x C	To be reviewed each year	To be updated each year											
8156	3/4 Ton Pickup w/Utility Body ^{2,3}		L. Simonich	2020	TFO Canal Operations	72,000	12,000	-1	2023	72,000	2027	\$65,000							\$65,000				
8159	Mid Sized SUV ¹		Bob M	2020	Facility O&M Director	85,000	14,167	5	2029	85,000	2027	\$55,000							\$55,000				
8081	Small SUV		Dan Nunes	2012	SCADA Engineer	75,000	5,357	14	2027	75,000	2027	\$36,000											
8110	3/4 Ton Pickup w/Utility Body ³		G. Pacheco	2016	LBFO Civil Maint	133,000	13,300	2	2026	133,000	2027	\$62,000											
8103	3/4 Ton Pickup. 4WD ³		Robert Huff	2014	LBFO Civil Maint	134,000	11,167	2	2026	134,000	2027	\$58,000											
8069	3/4 Ton Pickup ³		Equip. Oper	2010	TFO Civil Maint.	115,000	7,188	5	2025	115,000	2027	\$62,000											
8158	1/2 Ton Pickup. 4x4		B. Soares	2020	LBFO Civil Maint. Super	115,000	19,167	2	2026	134,167	2028	\$54,000							\$54,000				
8174	1/2 Ton Ext Cab 4X4 ²		E. Navarro	2023	LBFO Canal Operations	72,000	24,000	2	2026	150,000	2028	\$54,000									\$54,000		
8181	1/2 Ton Pickup ²		K. Silva	2023	TFO Canal Operations	70,000	23,333	2	2026	116,667	2029	\$52,000							\$52,000				
8180	1/2 Ton Pickup ²		Rodney Huff	2023	LBFO Canal Operations	70,000	23,333	2	2026	116,667	2029	\$54,000							\$54,000				
8175	1/2 Ton Ford F-150 4X4 ²		Walsh	2023	LBFO Eng. HT3	75,000	25,000	2	2026	150,000	2029	\$54,000							\$54,000				
8178	1/2 Ton Pickup ²		S. Posey	2023	LBFO Canal Operations	80,000	26,667	3	2027	133,333	2029	\$54,000							\$54,000				
8137	3/4 Ton Pickup w/Flat Bed (Spray Truck)		CMLB	2018	LBFO Civil Maint.	72,000	9,000	9	2033	99,000	2030	\$115,000	X						\$115,000				
8139	1 Ton Pickup w/Utility Body - Diesel		CMT	2018	TFO Civil Maint.	98,000	12,250	5	2029	134,750	2030	\$110,000	X						\$110,000				
8140	1 Ton Pickup w/Utility Body - Diesel		CMLB	2018	LBFO Civil Maint.	96,000	12,000	5	2029	132,000	2030	\$110,000	X						\$110,000				
8106	1 Ton Utility Truck - Diesel ³		D. Ocegueda	2014	TFO Civil Maint.	44,000	3,667	15	2029	55,000	2030	\$65,000	X						\$65,000				
8062	1/2 Ton Pickup		J. Amaya	2009	TFO Electric Shop	98,000	5,765	10	2024	115,294	2030	\$54,000							\$54,000				
8188	Small SUV		S.Petersen	2024	Water Policy Director	25,000	12,500	10	2034	62,500	2030	\$55,000							\$55,000				
8183	1/2 Ton Pickup		G. Guilford	2024	TFO Canal Operations	55,000	27,500	4	2028	137,500	2030	\$55,000							\$55,000				\$55,000
8182	Mid Sized Sedan		S. Davis	2024	IT	40,000	20,000	6	2030	100,000	2030	\$40,000							\$40,000				
8118	1/2 Ton Pickup		T. Wimple	2017	Mechanical Engineer	70,000	7,778	11	2032	93,333	2030	\$54,000							\$54,000				
8111	1 Ton Pickup w/Utility Body ³		V. Avila	2016	LBFO Civil Maint	48,000	4,800	15	2031	67,200	2031	\$65,000	X						\$65,000				
8149	1 Ton Pickup w/Utility Body - Diesel		CMT	2019	TFO Civil Maint.	83,000	11,857	6	2030	130,429	2031	\$110,000	X						\$110,000				
8177	1/2 Ton Pickup		R. Knapp	2023	Operations Supervisor	75,000	25,000	3	2027	175,000	2031	\$52,000							\$52,000				
8176	Small SUV		Jaime M.	2024	Engineering Manager	31,000	15,500	8	2032	93,000	2031	\$36,000							\$36,000				
8197	1/2 Ton Pickup-Extra Cab		S. Harris	2025	Watermaster	20,000	20,000	7	2031	100,000	2031	\$54,000							\$54,000				
8198	Mid Sized SUV		F. Barajas	2025	Exec. Director	15,000	15,000	9	2033	75,000	2031	\$55,000							\$55,000				
8061	1 Ton Pickup w/Utility Body		JPP	2009	JPP Machine Shop	19,500	1,147	15	2024	25,235	2032	\$95,000							\$95,000				
8033	3/4 Ton Pickup ³		J. Miller	2006	JPP Machine Shop	82,000	4,100	15	2021	102,500	2032	\$54,000							\$54,000				
8161	3/4 Ton Pickup ³		M. Garcia	2020	LBFO Civil Maint.	27,000	4,500	15	2035	49,500	2032	\$56,000							\$56,000				
8164	Mid Sized SUV		J. Bejarano	2021	Civil Engineer	36,000	7,200	15	2036	72,000	2032	\$55,000							\$55,000				
8196	1/2 Ton Pickup. 4WD. Crew Cab		C. Lee	2025	O&M Manager	20,000	20,000	7	2031	120,000	2032	\$65,000							\$65,000				
8179	1/2 Ton Pickup		Safety	2023	Safety Officer	28,000	9,333	14	2038	74,667	2032	\$52,000							\$52,000				
8144	Small SUV		SGMA	2019	Civil Engineer-Ground Water	36,000	5,143	15	2034	72,000	2034	\$36,000								\$36,000			
8167	1/2 Ton Pickup		JPP	2022	JPP Machine Shop	7,500	1,875	15	2037	20,625	2034	\$54,000								\$54,000			
8169	3/4 Ton Pickup w/Utility Body		M. Izoco	2022	O'Neill PP	16,000	4,000	15	2037	44,000	2034</td												

**SAN LUIS & DELTA-MENDOTA WATER AUTHORITY
VEHICLE REPLACEMENT JUSTIFICATION FORM
FY2027**

¾ TON PICKUP W/UTILITY BODY (CHANGING TO ½ TON)

ESTIMATE COST: \$65,000

<u>EXISTING VEHICLE INFORMATION</u>			
VEHICLE NO:	8156	YEAR:	2020
MAKE:	Ram	MODEL:	2500
DEPARTMENT:	Canal Operations	MAINTENANCE YARD:	TFO
CURRENT MILEAGE:	72,000	PROJECTED MILEAGE WHEN REPLACED:	92,000
MECHANICS RATING OF VEHICLE:	POOR:	FAIR:	<input checked="" type="checkbox"/> GOOD:
<u>DESCRIPTION AND JUSTIFICATION</u>			
DESCRIPTION OF VEHICLE USE WITHIN THE AUTHORITY:			
This vehicle is assigned to TFO Canal Operations. It is used for routine operations associated with the DMC and the Mendota Pool. These functions include but are not limited to:			
<ul style="list-style-type: none">➤ Support of DMC Operations as necessary			
REASON (S) FOR REPLACEMENT:			
Due to the high use of vehicles by the Canal Operations department, this vehicle is scheduled for replacement every 5 to 6 years or 150,000 miles.			
<u>INTENDED USE AFTER REPLACEMENT:</u>		REASSIGNMENT TO:	OPP
		SURPLUS:	
<u>VEHICLE TO BE SURPLUSED:</u>			
VEHICLE NO:	8147	YEAR:	2019
MAKE:	Ram	MODEL:	2500
DEPARTMENT:	45	MAINTENANCE YARD:	LBFO
CURRENT VEHICLE MILEAGE:	160,000		
MECHANICS RATING OF VEHICLE:	POOR:	<input checked="" type="checkbox"/> FAIR:	GOOD:
GENERAL NOTE:			

Date Prepared: 8/25/2025

**SAN LUIS & DELTA-MENDOTA WATER AUTHORITY
VEHICLE REPLACEMENT JUSTIFICATION FORM
FY2027**

MID SIZE SUV

ESTIMATE COST: \$55,000

EXISTING VEHICLE INFORMATION

VEHICLE NO:	8159	YEAR:	2020	AGE (YRS.):	6
MAKE:	Ford	MODEL:	Explorer		
DEPARTMENT:	Facilities O&M Director			MAINTENANCE YARD:	TFO
CURRENT MILEAGE:	85,000	PROJECTED MILEAGE WHEN REPLACED:	110,000		
MECHANICS RATING OF VEHICLE:		POOR:		FAIR:	<input checked="" type="checkbox"/> X
				GOOD:	

DESCRIPTION AND JUSTIFICATION

DESCRIPTION OF VEHICLE USE WITHIN THE AUTHORITY:

This vehicle is assigned to the Facilities O&M Director. It is used for routine work related travel associated with the DMC.

REASON (S) FOR REPLACEMENT:

This vehicle will be reassigned to another department as a secondary vehicle

INTENDED USE AFTER REPLACEMENT:	REASSIGNMENT TO: IT	SURPLUS:
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VEHICLE TO BE SURPLUSED:

VEHICLE NO:	8120	YEAR:	2017	AGE (YRS):	9
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MAKE:	Ford	MODEL:	Fusion
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DEPARTMENT:	IT	MAINTENANCE YARD:	TFO
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CURRENT VEHICLE MILEAGE: 160,000

MECHANICS RATING OF VEHICLE:	POOR:	<input checked="" type="checkbox"/> X	FAIR:	GOOD:
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GENERAL NOTE:

Date Prepared: 8/25/2025

**SAN LUIS & DELTA-MENDOTA WATER AUTHORITY
VEHICLE REPLACEMENT JUSTIFICATION FORM
FY2027**

SMALL SUV

ESTIMATE COST: \$36,000

EXISTING VEHICLE INFORMATION

VEHICLE NO: 8081	YEAR: 2012	AGE (YRS.): 14	
MAKE: Dodge	MODEL: Journey		
DEPARTMENT: SCADA Engineer	MAINTENANCE YARD: TFO		
CURRENT MILEAGE: 75,000	PROJECTED MILEAGE WHEN REPLACED: 90,000		
MECHANICS RATING OF VEHICLE:	POOR: <input checked="" type="checkbox"/>	FAIR: <input type="checkbox"/>	GOOD: <input type="checkbox"/>

DESCRIPTION AND JUSTIFICATION

DESCRIPTION OF VEHICLE USE WITHIN THE AUTHORITY:

This vehicle is used by the SCADA Engineer. The SCADA Engineer is responsible for supervising, maintaining and upgrading the SCADA systems associated with the routine and emergency operations at the JPP, OPP, DMC and other WA Facilities.

REASON (S) FOR REPLACEMENT:

At the time of replacement, the vehicle will be at approximately 100, 000 miles and will be 14 years old. This vehicle is experiencing intermittent transmission and emission issues and the cost of repair will exceed the value of the vehicle.

<u>INTENDED USE AFTER REPLACEMENT:</u>	REASSIGNMENT TO:	SURPLUS: <input checked="" type="checkbox"/>
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VEHICLE TO BE SURPLUSED:

VEHICLE NO: 8081	YEAR: 2012	AGE (YRS.): 14	
MAKE: Dodge	MODEL: Journey		
DEPARTMENT: IT	MAINTENANCE YARD: TFO		
CURRENT VEHICLE MILEAGE: 75,000			
MECHANICS RATING OF VEHICLE:	POOR: <input checked="" type="checkbox"/>	FAIR: <input type="checkbox"/>	GOOD: <input type="checkbox"/>

GENERAL NOTE:

Date Prepared: 8/25/2025

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY
VEHICLE REPLACEMENT JUSTIFICATION FORM
FY2027

3/4 TON PU W/ UTILITY BODY (CHANGING TO 1/2 TON)

ESTIMATE COST: **\$62,000**

<u>EXISTING VEHICLE INFORMATION</u>			
VEHICLE NO:	8110	YEAR:	2016
MAKE:	Chevy	MODEL:	2500
DEPARTMENT:	Civil Maintenance	MAINTENANCE YARD:	LBFO
CURRENT MILEAGE:	133,000	PROJECTED MILEAGE WHEN REPLACED:	150,000
MECHANICS RATING OF VEHICLE:	POOR:	FAIR:	<input checked="" type="checkbox"/> GOOD:
<u>DESCRIPTION AND JUSTIFICATION</u>			
DESCRIPTION OF VEHICLE USE WITHIN THE AUTHORITY:			
This vehicle is used by the Canal Maintenance Department. It is used for routine transportation of personnel and equipment to various work locations along the DMC.			
<ul style="list-style-type: none"> ➤ Routine work along the DMC ➤ Towing trailers ➤ Facility repair 			
<u>REASON (S) FOR REPLACEMENT:</u>			
WA policy is to replace vehicles at 150,000 miles or 15 years with the exception of canal operation vehicles which are replaced every 5 to 6 years due to the high mileage.			
<u>INTENDED USE AFTER REPLACEMENT:</u>		REASSIGNMENT TO:	Electric Shop
		SURPLUS:	
<u>VEHICLE TO BE SURPLUSED:</u>			
VEHICLE NO:	8107	YEAR:	2005
MAKE:	Ford	MODEL:	F-250
DEPARTMENT:	Civil Maintenance	MAINTENANCE YARD:	TFO
CURRENT VEHICLE MILEAGE:	168,000		
MECHANICS RATING OF VEHICLE:	POOR:	<input checked="" type="checkbox"/> FAIR:	GOOD:
GENERAL NOTE:			

Date Prepared: 8/25/2025

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY
VEHICLE REPLACEMENT JUSTIFICATION FORM
FY2027

3/4 TON PU (CHANGING TO ½ TON)

ESTIMATE COST: **\$62,000**

<u>EXISTING VEHICLE INFORMATION</u>			
VEHICLE NO:	8103	YEAR:	2014
MAKE:	Chevy	MODEL:	2500
DEPARTMENT:	Civil Maintenance	MAINTENANCE YARD:	LBFO
CURRENT MILEAGE:	134,000	PROJECTED MILEAGE WHEN REPLACED:	155,000
MECHANICS RATING OF VEHICLE:	POOR:	FAIR:	<input checked="" type="checkbox"/> GOOD:
<u>DESCRIPTION AND JUSTIFICATION</u>			
DESCRIPTION OF VEHICLE USE WITHIN THE AUTHORITY:			
This vehicle is used by the Canal Maintenance Department. It is used for routine transportation of personnel and equipment to various work locations along the DMC.			
<ul style="list-style-type: none"> ➤ Routine work along the DMC ➤ Towing trailers ➤ Facility repair 			
<u>REASON (S) FOR REPLACEMENT:</u>			
WA policy is to replace vehicles at 150,000 miles or 15 years with the exception of canal operation vehicles which are replaced every 5 to 6 years due to the high mileage.			
<u>INTENDED USE AFTER REPLACEMENT:</u>		REASSIGNMENT TO:	JPP Machine Shop
		SURPLUS:	
<u>VEHICLE TO BE SURPLUSED:</u>			
VEHICLE NO:	8047	YEAR:	2008
MAKE:	Ford	MODEL:	F-250
DEPARTMENT:	44	MAINTENANCE YARD:	TFO
CURRENT VEHICLE MILEAGE:	169,000		
MECHANICS RATING OF VEHICLE:	POOR:	<input checked="" type="checkbox"/> FAIR:	GOOD:
GENERAL NOTE:			

Date Prepared: 8/25/2025

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY
VEHICLE REPLACEMENT JUSTIFICATION FORM
FY2027

3/4 TON PU (CHANGING TO ½ TON)

ESTIMATE COST: **\$62,000**

<u>EXISTING VEHICLE INFORMATION</u>			
VEHICLE NO:	8069	YEAR:	2011
MAKE:	Ford	MODEL:	F-250
DEPARTMENT:	Civil Maintenance	MAINTENANCE YARD:	TFO
CURRENT MILEAGE:	115,000	PROJECTED MILEAGE WHEN REPLACED:	130,000
MECHANICS RATING OF VEHICLE:	POOR: <input checked="" type="checkbox"/>	FAIR:	GOOD:
<u>DESCRIPTION AND JUSTIFICATION</u>			
<p>DESCRIPTION OF VEHICLE USE WITHIN THE AUTHORITY: This vehicle is used by the Canal Maintenance Department. It is used for routine transportation of personnel and equipment to various work locations along the DMC.</p> <ul style="list-style-type: none"> ➤ Routine work along the DMC ➤ Towing trailers ➤ Facility repair 			
<p>REASON (S) FOR REPLACEMENT: WA policy is to replace vehicles at 150,000 miles or 15 years with the exception of canal operation vehicles which are replaced every 5 to 6 years due to the high mileage. This vehicle is experiencing signs of eminent transmission failure.</p>			
<u>INTENDED USE AFTER REPLACEMENT:</u>		<u>REASSIGNMENT TO:</u>	
		<u>SURPLUS:</u> X	
<u>VEHICLE TO BE SURPLUSED:</u>			
VEHICLE NO:	8069	YEAR:	2011
MAKE:	Ford	MODEL:	F-250
DEPARTMENT:	Civil Maintenance	MAINTENANCE YARD:	TFO
CURRENT VEHICLE MILEAGE:	130,000	MECHANICS RATING OF VEHICLE:	POOR: <input checked="" type="checkbox"/>
		FAIR:	GOOD:
<p>GENERAL NOTE:</p>			

Date Prepared: 8/25/2025

Reserve Fund - Facility Infrastructure Replacement/Rehabilitation Program

Project Number	2026-C-081
Segment Code	26 - D3
Priority	B - 7 - c
Facility	ALL
Project Discipline	C - Civil
Contingency	20%

Estimated Total Cost

\$253,641

Labor	Materials	Contracts	Contingency
\$12,367	\$21,000	\$178,000	\$42,273

Project Description and Scope:

The reserve funds set aside for this project will be utilized for planned repairs/rehabilitation and/or improvements to the facilities the Water Authority has the responsibility to operate and maintain. The typical type of project to be funded will be associated with facility repairs/rehabilitation and/or improvements in the following areas: Roofing Systems, Building Interior/Exterior Components, Building HVAC Systems, Building Electrical and Communication Systems, Building Plumbing Systems, Building Fire Protection Systems, and Building Pavement and Grounds. Included in this fiscal year is critical maintenance to three of the steel buildings located at the Tracy Field Office. The warehouse and administration/electric shop buildings are scheduled for exterior painting and roof rehabilitation of the civil maintenance building. The lighting fixtures in the warehouse building are also planned to be replaced with up to date fixtures.

Project Purpose and Background:

The Water Authority is responsible for the operation, maintenance, rehabilitation and replacement of C.W. "Bill" Jones Pumping Plant, O'Neill Pumping/Generating Plant and all their supporting O & M facilities. The majority of the facilities were constructed in the 1950's and 1960's and will require repairs/rehabilitation and/or improvements in the near future. Therefore, a reserve fund will be developed to set aside the appropriate amount of money to cover the costs associated with the necessary repairs/rehabilitation/improvements of these facilities.

Project Status:

On-going

San Luis & Delta-Mendota Water Authority
Facility Infrastructure 10 Year Plan

	How Often (Yrs)	Est. Cost (x1000)	Year Last Performed (FY)	Forecasted Years	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
Tracy Field Office Facilities					\$ 199	\$ 115	\$ 35	\$ -	\$ 175	\$ 51	\$ 80	\$ 45	\$ 50	\$ 50
Entire O&M Compound					\$ -	\$ -	\$ 35	\$ -	\$ 100	\$ -	\$ -	\$ 35	\$ 10	\$ 10
Asphalt Pavement Areas					\$ -	\$ -	\$ 35	\$ -	\$ -	\$ -	\$ -	\$ 35	\$ -	\$ -
Seal Coat Surfacing & Striping (USBR Lot)	5	25	2023	2028		\$ 25					\$ 25			
Seal Coat Surfacing & Striping (JPP Area)	5	45	2017	2022		\$ 45					\$ 45			
Seal Coat Surfacing & Striping (TAO Area)	5	35	2024	2029			\$ 35					\$ 35		
Alarm & Security Systems					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10	\$ 10
Fire Alarm System Replacement	30	20	2011	2041										
Wash Water Recycling System					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Recycling System Replacement	20	75	1996	2016										
Aboveground Fuel Storage System					\$ -	\$ -	\$ -	\$ -	\$ 100	\$ -	\$ -	\$ -	\$ -	\$ -
Tank Replacement	40	20	1996	2036						\$ 20				
Fuel Dispensing System Replacement	15	20	2015	2030						\$ 20				
Exterior Lighting					\$ -	\$ -	\$ -	\$ -	\$ 60	\$ -	\$ -	\$ -	\$ -	\$ -
Lighting Fixtures														
Control Building (74 Years Old)					\$ -	\$ -	\$ -	\$ -	\$ 60	\$ -	\$ -	\$ -	\$ -	\$ -
Roofing Systems					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Roof Re-seal/Overlay/Replacement	20	15	2021	2041										
Building Interior/Exterior Components					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interior Maintenance (Painting)	20	10	2007	2027										
Kitchen Remodel	25	15	1980	2005										
Flooring Replacement (Carpet/Tile)	15	20	2007	2022										
Lighting Fixture Replacements (Interior)	10													
Building HVAC					\$ -	\$ -	\$ -	\$ -	\$ 60	\$ -	\$ -	\$ -	\$ -	\$ -
Heater System Replacement	20	10	2011	2031						\$ 20				
Air Conditioning System Replacement	20	30	2011	2031						\$ 20				
Ventilation System Replacement	20	10	2011	2031						\$ 20				
Warehouse Building (30 Years Old)					\$ 46	\$ 30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40	\$ 40	\$ 40
Roofing Systems					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Roof Repair/Replacement	25	25	2025	2050										
Building Interior/Exterior Components					\$ 35	\$ 30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40	\$ 40	\$ 40
Exterior Maintenance (Painting)	40	15	1996	2036	\$ 25							\$ 40	\$ 40	\$ 40
Interior Maintenance (Painting)	20	5	2007	2027										
Kitchen Remodel	30	15	1996	2026		\$ 30								
Flooring Replacement (Carpet/Tile)	20	20	2007	2027										
Lighting Fixture Replacements (Interior)	10	10	1996	2027	\$ 10									
Building HVAC					\$ 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heater System Replacement	20	15	1996	2016										
Air Conditioning System Replacement	20	18	1996	2016										
Warehouse Portable Coolers (2)	20	10	2027	2047	\$ 11									
Ventilation System Replacement	20	10	1996	2016										
Building Fire Protection System					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Component Replacement (Sprinklers & Detectors)	50	10	1996	2046										
Administration/Electric Shop Building (30 Years Old)					\$ 28	\$ -	\$ -	\$ -	\$ 15	\$ -	\$ 80	\$ -	\$ -	\$ -
Roofing Systems					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Roof Repair/Replacement	25	25	1996	2021										
Building Interior/Exterior Components					\$ 28	\$ -	\$ -	\$ -	\$ 15	\$ -	\$ 80	\$ -	\$ -	\$ -
Exterior Maintenance (Painting)	35	15	1996	2031	\$ 28				\$ 15					
Interior Maintenance (Painting)	20	10	2013	2033						\$ 20				
Office Partition Replacement	20	25	2013	2033						\$ 20				
Kitchen/Lunch Room Remodel	20	15	1996	2016										
Flooring Replacement (Carpet/Tile)	20	15	2013	2033						\$ 20				
Lighting Fixture Replacements (Interior)	10									\$ 20				
Building HVAC					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heater System Replacement	20	35	1996	2016										
Air Conditioning System Replacement	20	35	1996	2016										
Ventilation System Replacement	20	20	1996	2016										
Building Fire Protection System					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Component Replacement (Sprinklers & Detectors)	50	10	1996	2046										
Civil/Vehicle Maintenance Building (30 Years Old)					\$ 125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10	\$ -	\$ -	\$ -
Roofing Systems					\$ 125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Roof Repair/Replacement	25	25	1996	2021	\$ 125									
Building Interior/Exterior Components					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10	\$ -	\$ -	\$ -
Exterior Maintenance (Painting)	40	15	1996	2036										
Interior Maintenance (Painting)	20	10	2014	2034							\$ 10			
Flooring Replacement (Tile)	25	20	2020	2045										
Lighting Fixture Replacements (Interior)	10													
Building HVAC					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heater System Replacement	20	10	1996	2016										

San Luis & Delta-Mendota Water Authority
Facility Infrastructure 10 Year Plan

	How Often (Yrs)	Est. Cost (x1000)	Year Last Performed (FY)	Forecasted Years	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
Air Conditioning System Replacement	20	10	1996	2016										
Shop Ventilation System Replacement	20	10	1996	2016										
Building Fire Protection System					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Component Replacement (Sprinklers & Detectors)	50	10	1996	2046										
Sandblast and Paint Building (24 Years Old)					\$ -	\$ 85	\$ -	\$ -	\$ -	\$ 51	\$ -	\$ -	\$ -	\$ -
Roofing Systems					\$ -	\$ 85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Roof Repair/Replacement	25	25	2002	2027		\$ 85								
Building Interior/Exterior Components					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Exterior Maintenance (Painting)	40	15	2002	2042										
Lighting Fixture Replacements (Interior)	10													
Blast Room Air Flow System					\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21	\$ -	\$ -	\$ -	\$ -
Filter Replacement	10	15	2022	2032						\$ 21				
Air Compressor Replacement	20	50	2022	2042										
Shop Ventilation System Replacement	20	50	2022	2042										
Media Collection System	20	75	2022	2042										
Building Fire Protection System					\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30	\$ -	\$ -	\$ -	\$ -
Component Replacement (Sprinklers & Detectors)	30	10	2002	2032						\$ 30				
Los Banos Field Office & Maintenance Facility					\$ -	\$ 124	\$ 55	\$ 45	\$ -	\$ 65	\$ -	\$ -	\$ -	\$ -
Entire O&M Compound					\$ -	\$ 45	\$ 55	\$ 45	\$ -	\$ 40	\$ -	\$ -	\$ -	\$ -
Asphalt Pavement Areas					\$ -	\$ -	\$ 25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Seal Coat Surfacing & Striping (2009)	10	20	2019	2029			\$ 25							
Alarm & Security Systems					\$ -	\$ 45	\$ -	\$ -						
Fire Alarm System Replacement (2008)	20	20	2008	2028		\$ 20								
Front Entry Gate - Keypad Replacement														
Domestic Water Well														
Well Replacement	25	150	2021	2046										
Wash Water Recycling System														
Recycling System Replacement (2004)	20	75	2004	2024										
Aboveground Fuel Storage System														
Tank Replacement (1993)	40	20	1993	2033						\$ 20	\$ 40			
Fuel Dispensing System Replacement	15	20	2015	2030					\$ 15	\$ 20				
Office Building (19 Years Old)					\$ -	\$ 79	\$ -	\$ -	\$ -	\$ 25	\$ -	\$ -	\$ -	\$ -
Roofing Systems					\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25	\$ -	\$ -	\$ -	\$ -
Roof Repair/Replacement (2008)	25	25	2008	2033						\$ 25				
Building Interior/Exterior Components					\$ -	\$ 37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Exterior Maintenance (Painting)	40	30	2008	2048										
Interior Maintenance (Painting) (2008)	20	10	2008	2028		\$ 10								
Office Partition Replacement (2008)	20	15	2008	2028		\$ 17								
Flooring Replacement (Carpet/Tile)(2008)	20	10	2008	2028		\$ 10								
Building HVAC					\$ -	\$ 42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Heater System Replacement (2008)	20	20	2008	2028		\$ 20								
Air Conditioning System Replacement (2008)	20	20	2008	2028		\$ 22								
Los Banos Administration Office Facility					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Office Building					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Offices					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interior Maintenance (Painting)	20	15	2000	2020										
Office Partition Replacement	20	10	2008	2028										
Flooring Replacement (Carpet/Tile)	20	25	2000	2020										
Building Plumbing System					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Kitchen/Lunchroom Remodel	20	18	1992	2012										
TOTALS (x\$1000)		\$ 199	\$ 239	\$ 35	\$ 55	\$ 220	\$ 51	\$ 145	\$ 45	\$ 50	\$ 50			
3% Inflation Factor per Year (x \$1000) (Not applicable to current year)		\$ -	\$ 7.2	\$ 2.1	\$ 5.1	\$ 27.6	\$ 8.1	\$ 28.1	\$ 10	\$ 13	\$ 15			
Yearly Total (x \$1000)		\$ 199	\$ 247	\$ 38	\$ 61	\$ 248	\$ 60	\$ 174	\$ 55	\$ 63	\$ 65			
10 Year Grand Total												\$ 1,703	\$ 1,609	

Reserve Fund - Replace Computer/Network Communication Equipment

Project Number	2026-E-083
Segment Code	26 - D0
Priority	C - 6 - b
Facility	ALL
Project Discipline	E - Electrical
Contingency	20%

Estimated Total Cost**\$342,261**

Labor	Materials	Contracts	Contingency
\$115,142	\$170,075	\$0	\$57,043

Project Description and Scope:

The computer/network communication equipment scheduled to be replaced this fiscal year is summarized on the attached 10-year plan. Note: All recurring annual subscription and maintenance costs are incorporated in the RO&M budget utilizing region 51.

Project Purpose and Background:

To ensure that the computer equipment is both operational and is of the capacity to operate current versions of application software, the Authority has a proactive plan to upgrade/replace computer communications equipment rather than react to emergency replacement needs and placing business communications at risk. A 10-year plan was developed to estimate future communications & computer equipment replacement needs and has been organized into the following categories; computers and peripherals, cyber security, office equipment, phone system, cell phones, fuel system, and campus security.

Project Status:

On-going

SAN LUIS DELTA-MENDOTA WATER AUTHORITY
10-Year Network/Information Systems Equipment Replacement Plan

Note 1: The replacement of 3 PCs per year is predicated on a PC life span of 5 years. Every fifth year, 26 computers will require replacement.

The cost of \$1,200 per PC includes Operating System.

Note 2: Replace flat panel monitors as needed.

Note 3: Replace storage server in 2021. Migrate to Office 365 2025/26.

Note 4: All switches will be replaced at the same time.

Note 5: Upgrade backup systems at LBAO, Tracy and Sacramento; includes hardware, software, external drives, and technical support.

Note 6: Support & upgrades are purchased every three years due to the cost savings but not for longer due to the changes in technology.

Note 7: Purchase 2-year support/update contract in 2026 and replace hardware with 3-year software support/updates in 2028.

Note 8: Core Managed Switches replaced in mass, satellite and un managed switches replaced as required

Note 9: Replace TAO, Warehouse, LBAO (6yr) move 2 copiers to SAC and Control Room

Note 10: will be issued to all craft personnel to track SO, Materials and Time

Note 11: Upgrade the Tracy phone system in 2025. Move as many phones as possible to the new system.

Note 11: Upgrade the Tracy phone system in 2025. Move as many phones as possible to IP and eliminate need for systems and maintenance in each office.

Note 12. Plotter prices increased over 10 yrs and includes extended warranty

JPP - Excitation System & Control Panel Refurbishment Project - Phase 4

Project Number	2026-E-084
Segment Code	25 - F9
Priority	B - 2 - c
Facility	JPP
Project Discipline	E - Electrical
Contingency	20%

Estimated Total Cost**\$14,688,097**

Labor	Materials	Contracts	Contingency
\$155,105	\$0	\$12,084,976	\$2,448,016

Project Description and Scope:

The Jones Pumping Plant (JPP) Excitation System and Control Panel Refurbishment Project will include replacing the current excitation system with a static system eliminating the DC commutator, installation of new control cabinets, new protective relays, and installation of upgraded SCADA control boards for improved indication and control.

Project Purpose and Background:

The original analog excitation control systems at JPP (1951 vintage) were upgraded by Reclamation in the mid-1990s to a digital control system. The Water Authority has been experiencing unit trips at startup related to the excitation control system since 2015 and have been working with Reclamation's technical staff to resolve these trip issues without success. As a result of the multiple troubleshooting exercises, the Water Authority has depleted most of the excitation system spare parts inventory. Due to the age of the excitation system and that the excitation systems are no longer supported by the manufacturer, replacement parts are no longer readily available. In addition, the components of the unit control and unit protection systems are from various manufacturers and vintages that have insufficient manufacturer support. To date, the Water Authority has received \$25M in Aging Infrastructure Account (AIA) funding for this project, and is currently in a construction agreement with a contractor. The units will be upgraded in succession over the next several years. Because the contract amount exceeded the amount of AIA funding, annual EO&M funding is requested to cover Authority labor, legal review, and consultant expenses. Reclamation labor will be funded utilizing AIA funding.

Project Status:

On-going

ONP - Main Transformer Replacement Design

Project Number	2026-E-299
Segment Code	25 - R0
Priority	B - 3 - b
Facility	ONP
Project Discipline	E - Electrical
Contingency	0%

Estimated Total Cost**\$2,765,388**

Labor	Materials	Contracts	Contingency
\$41,388	\$0	\$2,724,000	\$0

Project Description and Scope:

This project is to contract with Reclamation's Technical Services Center (TSC) for the design of four new main transformers for the O'Neill Pumping Plant. The expectation is that TSC would provide the Technical Specifications for the procurement of the new transformers, and the Water Authority would solicit and execute the supply contract.

Project Purpose and Background:

The O'Neill transformers are currently undergoing a rehabilitation to extend their service lives, however it is unknown exactly how long the rehabilitated transformers will continue to perform. Given the criticality of the O'Neill Pumping Plant, planning for a full replacement of the transformers is needed to ensure continued reliability of the units. This project is part of the OPP Upgrades project that has received partial Aging Infrastructure Account (AIA) funding, with the last application period still pending award. All project costs are assumed to be covered under AIA funds, and the start of the project will be based upon availability of AIA funds.

Project Status:

Proposed

ONP - Pump Bowl & Woodward Governor Replacement

Project Number	2026-M-086
Segment Code	25 - J2
Priority	B - 3 - b
Facility	ONP
Project Discipline	M - Mechanical
Contingency	0%

Estimated Total Cost

\$8,337,424

Labor	Materials	Contracts	Contingency
\$134,361	\$0	\$8,203,063	\$0

Project Description and Scope:

This project includes the fabrication of six (6) bowls from the original manufacturer Fairbanks Morse/Pentair (Pentair) using Reclamation approved design and fabrication specifications obtained through the previously funded FY23 EO&M project. The new pump bowls have been designed with an access opening which will allow easier and safer access to the inner cavity for inspection and maintenance activities. Due to the magnitude of the Pentair agreement (attached), this proposed budget is specific to funds required in FY27 according to the progress payment schedule associated identified in the Pentair agreement. Labor costs include time associated with the Authority's engineering staff working with Reclamation and Fairbanks Morse/Pentair. Note: Installation of the new pump bowls will begin during the ONP Pump Assembly and Penstock Rehabilitation Program planned for FY27, assuming Aging Infrastructure Account (AIA) funds become available.

Project Purpose and Background:

The O'Neill Pumping/Generating Plant is a variable pitch propeller pump that has been in operation since 1968. The original pump bowl had been modified by Reclamation in the early 1970's to allow for personnel to enter the area and maintain the pump bearings. The access opening is one small door that requires employees to maneuver in a very small, cramped area that could lead to injury and safety issues. This confined space poses a large safety issue if emergency retrieval of an employee was necessary due to injury. The original plan was to re-design the opening to make access, and potential emergency removal easier. However, a 2019 Technical Memorandum by Reclamation deemed that the pump bowls have exceeded their Service Life of 40 years and no modifications are to be made to the pump bowls. As a result, the Authority began the process to purchase new pump bowls and associated parts. The Authority is currently in an agreement with Pentair, the original pump manufacturer, for new bowls, taper tubes, and an upgraded governor system. The design phase was completed in FY26, and the fabrication phase is currently underway with each bowl taking 6-9 months to fabricate. This project is part of the OPP Upgrades Project that consists of Pump Bowl Fabrication, Governor Modernizations, Unit Rewind, and the Pump Assembly and Penstock Rehabilitation. The OPP Upgrades has been awarded \$11.6M in Federal Aging Infrastructure Account (AIA) funding, with the current application status pending award. Depending upon the award announcement, this budget may not be necessary as AIA funds will be utilized.

Project Status:

Not-Started

F24-OPP-031 Pentair Pump Bowl Manufacturing Payment Schedule									
Payment	Date	FY26	FY27	FY28	FY29	FY30	FY31	FY32	Totals
Phase 1: Design	10/22/2025	\$ 667,650.00							\$ 667,650.00
Phase 2:									
5% Unit 1	10/22/2025	\$ 173,323.39							
30% Unit 1	5/4/2026		\$ 899,765.57						
60% Unit 1	6/8/2026		\$ 1,799,531.13						
5% Unit 1	8/3/2026		\$ 173,323.39						\$ 3,045,943.48
5% Unit 2	10/22/2025	\$ 173,323.39							
30% Unit 2	10/19/2026		\$ 899,765.57						
60% Unit 2	11/23/2026		\$ 1,799,531.13						\$ 3,045,943.48
5% Unit 2	4/9/2027		\$ 173,323.39						
5% Unit 3	10/22/2025	\$ 173,323.39							
30% Unit 3	4/5/2027		\$ 899,765.57						
60% Unit 3	5/10/2027		\$ 1,799,531.13						
5% Unit 3	4/7/2028		\$ 173,323.39						\$ 3,045,943.48
5% Unit 4	10/22/2025	\$ 173,323.39							
30% Unit 4	9/20/2027		\$ 899,765.57						
60% Unit 4	10/25/2027		\$ 1,799,531.13						
5% Unit 4	4/6/2029		\$ 173,323.39						\$ 3,045,943.48
5% Unit 5	10/22/2025	\$ 173,323.39							
30% Unit 5	3/6/2028		\$ 899,765.57						
60% Unit 5	4/10/2028		\$ 1,799,531.13						
5% Unit 5	4/5/2030		\$ 173,323.39						\$ 3,045,943.48
5% Unit 6	10/22/2025	\$ 173,323.39							
30% Unit 6	8/21/2028		\$ 899,765.57						
60% Unit 6	9/25/2028		\$ 1,799,531.13						
5% Unit 6	4/4/2031		\$ 173,323.39						\$ 3,045,943.48
GEV Governors	6/8/2026		\$ 2,523,145.98						\$ 2,523,145.98
									\$ 21,466,456.87
	FY Totals:	\$ 1,707,590.34	\$ 8,095,062.77	\$ 5,571,916.79	\$ 5,571,916.79	\$ 173,323.39	\$ 173,323.39	\$ 173,323.39	\$ 21,466,456.87

Notes:

1. Contract Milestone dates:

7/17/2024: Agreement executed (\$18,701,418)

1/13/2025: 1st Amendment executed to add tax (\$20,099,035.02)

1/13/2025: Change Order 1 executed for design changes (\$21,466,456.87)

10/9/2025: Phase II NTP Issued

2. Progress Payment Schedule based upon the following milestones:

- 5% Due at commencement of NTP for Phase II (All units)
- 30% Due when bowl received by Pentair from foundry (Per unit)
- 60% Due upon delivery to Water Authority (Per unit)
- 5% Due upon installation and commissioning (Per unit)

3. 10% of governor total included in commencement and commissioning of each unit. (1/6 Per unit)

ONP - Pump Assembly and Penstock Rehabilitation (1st Unit)

Project Number	2025-M-298
Segment Code	25 - J3
Priority	B - 3 - b
Facility	ONP
Project Discipline	M - Mechanical
Contingency	20%

Estimated Total Cost

\$5,895,068

Labor	Materials	Contracts	Contingency
\$390,557	\$0	\$4,522,000	\$982,511

Project Description and Scope:

This project will consist of a complete disassembly of the unit mechanical components from the motor/generator assembly to the pump suction piece. The pump bowl, tapered columns, and governor system are being replaced, in addition to components such as the discharge elbow, propeller housing, and others. The remaining components will be assessed for rehabilitation. The rehabilitation work will include sandblasting the deteriorated coatings, repairing the corroded/pitted surfaces and recoating all the components with a Reclamation approved coating. All of the pump internal components will be checked for adequate wall thickness and weld repairs will be performed as needed. All of the existing access doors will be repaired/replaced and the erosion/corrosion on the pump vanes will receive weld repairs. The pump bearing carriers will be replaced and the pump bearing mounting assembly will be rehabilitated/repaired by in-house staff. Upon completion of all the rehabilitation work, the unit will be completely reassembled. This project is expected to take 9 months to complete. The plan is to start in January 2026 and complete the work in September 2027. The interiors of the penstocks will be rehabilitated concurrently with the unit rehab. The plan is to remove the existing coating, repair the severely pitted sections of the pipe and recoat the entire steel portion of the interior of the penstocks. Three units have been completed to date and the plan is to complete one penstock/unit per year beginning in FY27 until the remaining penstocks have been rehabilitated. This work will be completed by a qualified contractor. This project is part of the OPP Upgrades Project that consists of Pump Bowl Fabrication, Governor Modernizations, Unit Rewind, and the Pump Assembly and Penstock Rehabilitation. The OPP Upgrades has been awarded \$11.6M in Aging Infrastructure Account (AIA) funding, with the current application status pending award.

Project Purpose and Background:

The purpose of the pump rehab portion of this project is to completely rehabilitate the mechanical components of the six (6) OPP units to prevent reliability issues and to extend the service life of the components. The units have been reliable and have been functioning satisfactorily, but there are signs of corrosion, minor cavitation and coating failures. Several unplanned outages have occurred over the recent years, further highlighting the need for the rehabilitation. The penstock rehabilitation portion of this project is to remove and properly dispose of the failed coating from the interior of each of the remaining three penstocks, repair the pitted surfaces and apply Reclamation approved coating to restore the penstocks to a like new condition. Over the years, the existing coating on each of the penstocks has been spot repaired, and three of the penstocks have been fully rehabilitated. Reclamation RO&M examination reports have identified coating failures the three remaining penstocks and recommends a plan be developed to rehabilitate penstock interiors, as soon as possible, to prevent further damage to the steel pipe. This project is part of the OPP Upgrades Project that consists of Pump Bowl Fabrication, Governor Modernizations, Unit Rewind, and the Pump Assembly and Penstock Rehabilitation. The OPP Upgrades has been \$11.6M in AIA funding, with the current application status pending award. All project costs are assumed to be covered under AIA funds, and the start of the project will be based upon availability of AIA funds.

Project Status:

Proposed

Subsidence Correction Project

Project Number	2026-C-087
Segment Code	25 - I3
Priority	B - 3 - c
Facility	DMC
Project Discipline	C - Civil
Contingency	20%

Estimated Total Cost

\$40,373,995

Labor	Materials	Contracts	Contingency
\$332,417	\$0	\$33,312,579	\$6,728,999

Project Description and Scope:

Phase 1 of the Subsidence Correction Project is anticipated to begin in FY27. Phase 1 consists of 4 tasks: Liner Raise within the upper portion of Pool 1, Liner Raises within Sag areas, and underwater Liner Repairs within segments of both Upper and Lower DMC. The Board of Directors has authorized staff to move forward with Task 1 and to develop refinements for further Board action. The full implementation of Tasks 1 & 2 of Phase 1 have been included in this budget, however it is not fully reflective of the budget request since the majority of costs will be reimbursed through the DWR grant. The budget presented addresses the cost of Authority labor to support the project, consultant costs, CM/GC preconstruction services, construction, and costs related to environmental mitigation. In addition, a significant cash advancement is required to alleviate cash flows, given the DWR grant is paid in arrears.

Project Purpose and Background:

The main purpose of the DMC Subsidence Correction Project is to restore the capacity of the Delta-Mendota Canal in order to meet Reclamation's contract delivery requirements. While Final Design of the entire Upper DMC continues, the Water Authority is focusing on prioritizing and implementing repairs to the Upper DMC to fully utilize the Department of Water Resources Grant and to gain the most utility out of the funds expended. Due to the magnitude of the project, staff will be relying heavily on consultants.

Project Status:

On-going



Attachment 4: Activity Budget Info

- a. **FY2026 - FY2027 Comparison**
- b. **FY2026 Projected Actual Summary**
- c. **FY2027 Budget Expenditure Summary**
- d. **FY2027 Membership Assessment**

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY
FY2026 TO FY2027 COMPARISON
BOD 1.8.26

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	A	B	C	D	
				$(D = C - B)$	
		<i>FY 2026 Budget</i>	<i>FY 2026 Projected Actual</i>	<i>FY 2027 Draft 1</i>	
				VARIANCE FY 2026 Compared to FY2027 Increase (Decrease)	
	Direct Expenses				
Legal:					
1	Kronick Moskovitz et al	\$ 922,500	\$ 886,727	\$ 950,000	\$ 63,273
2	Kronick Moskovitz et al (annual costs)	\$ 8,500	\$ 9,050	\$ 8,000	\$ (1,050)
3	Pioneer Law Group / Matarazzo Law	\$ 197,500	\$ 66,343	\$ 115,000	\$ 48,657
4	Baker Manock & Jensen	\$ 141,000	\$ 140,000	\$ 178,500	\$ 38,500
5	Cotchett, Pitre & McCarthy	\$ 30,000	\$ -	\$ -	\$ -
6	Kahn, Soares & Conway	\$ 10,000	\$ 7,500	\$ -	\$ (7,500)
7	Misc. Legal Support	\$ 141,430	\$ 136,430	\$ 200,000	\$ 63,570
8	Technical Legal Support	\$ 100,000	\$ 75,000	\$ 152,500	\$ 77,500
9	Legal Contingency	\$ 200,000	\$ -	\$ 250,000	\$ 250,000
	Sub Total Legal:	\$ 1,750,930	\$ 1,321,050	\$ 1,854,000	\$ 532,950
Technical:					
10	Grant Program	\$ 175,000	\$ 40,000	\$ 60,000	\$ 20,000
11	Science Program	\$ 591,250	\$ 175,000	\$ 661,000	\$ 486,000
12	Previous Technical Project Commitment	\$ 265,000	\$ 61,000	\$ 339,000	\$ 278,000
13	Technical Contingency	\$ -	\$ -	\$ 200,000	\$ 200,000
	Sub Total Technical:	\$ 1,031,250	\$ 276,000	\$ 1,060,000	\$ 784,000
Legislative Advocacy/Public Information Representation:					
14	Federal Representation	\$ 480,000	\$ 360,095	\$ 480,000	\$ 119,905
15	State Representation	\$ 249,000	\$ 249,000	\$ 249,000	\$ -
16	Public Information / Communication	\$ 323,200	\$ 300,000	\$ 353,840	\$ 53,840
	Sub Total Legislative Advocacy/PIP:	\$ 1,052,200	\$ 909,095	\$ 1,082,840	\$ 173,745
Other Professional Services:					
17	SGMA Services	\$ 1,942,201	\$ 1,501,282	\$ 2,172,500	\$ 671,218
18	Integrated Regional Water Management	\$ 87,977	\$ 43,046	\$ 35,000	\$ (8,046)
19	Mizuno Consulting	\$ 48,750	\$ 37,000	\$ 25,000	\$ (12,000)
20	Previous BF Sisk Dam Raise Commitment	\$ 1,000,000	\$ -	\$ -	\$ -
21	Additional BF Sisk Dam Raise Commitment	\$ 2,800,000	\$ 4,000,000	\$ 4,000,000	\$ -
	Sub Total Other Professional Services:	\$ 5,878,928	\$ 5,581,328	\$ 6,232,500	\$ 651,172
Grassland Basin Drainage:					
22	GBD Specific	\$ 919,538	\$ 711,625	\$ 806,181	\$ 94,556
23	New UA Mud Slough Mitigation	\$ 50,000	\$ -	\$ 50,000	\$ 50,000
24	Biological Monitoring	\$ 221,000	\$ 257,000	\$ 221,000	\$ (36,000)
25	Groundwater WDR Specific	\$ 488,711	\$ 245,000	\$ 428,082	\$ 183,082
	Sub Total GBD Specific:	\$ 1,679,249	\$ 1,213,625	\$ 1,505,263	\$ 291,638
OTHER:					
26	Executive Director	\$ 353,683	\$ 360,500	\$ 403,039	\$ 42,539
27	Executive Secretary	\$ 58,222	\$ 58,000	\$ 60,260	\$ 2,260
28	General Counsel	\$ 309,146	\$ 224,229	\$ 341,388	\$ 117,159
29	Water Policy Director	\$ 218,894	\$ 183,460	\$ 329,128	\$ 145,668
30	Special Programs Manager	\$ 236,608	\$ 182,000	\$ 122,445	\$ (59,555)
31	Deputy General Counsel	\$ 190,724	\$ 195,615	\$ 202,663	\$ 7,048
32	In-House Staff	\$ 220,851	\$ 139,872	\$ 235,549	\$ 95,677
33	Law/Policy Clerk	\$ 25,000	\$ 8,000	\$ 32,500	\$ 24,500
34	Los Banos Administrative Office (LBAO)	\$ 50,000	\$ 50,000	\$ 50,000	\$ -
35	Dissolved Oxygen Aerator	\$ 12,500	\$ 12,500	\$ 12,500	\$ -
36	Other Services & Expenses	\$ 22,000	\$ 4,000	\$ 10,000	\$ 6,000
37	License & Continuing Education	\$ 2,000	\$ 1,500	\$ 1,500	\$ -
38	Organizational Membership	\$ 114,600	\$ 114,600	\$ 134,600	\$ 20,000
39	Conferences & Training	\$ 33,000	\$ 9,000	\$ 30,000	\$ 21,000
40	Travel/Mileage	\$ 166,267	\$ 107,950	\$ 159,000	\$ 51,050
41	Group Meetings	\$ 22,058	\$ 10,080	\$ 11,500	\$ 1,420
42	Telephone	\$ 2,080	\$ 2,538	\$ 2,100	\$ (438)
	Sub Total Other:	\$ 2,037,633	\$ 1,663,844	\$ 2,138,172	\$ 474,328
	Grand Total Direct Expenditures	\$ 13,430,190	\$ 10,964,942	\$ 13,872,775	\$ 2,907,833

(A) Total FY26 Budget (B) Total FY26 Projected Actual (C) Total FY27 Proposed Final Budget (D) Total reflects variance between FY27 Proposed Final Budget and FY26 Projected Actuals

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY

FY26 PROJECTED ACTUAL SUMMARY

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03 05 35 28 22 63 64 65 67 68 44 56 57 58 69 16

FY26 PROJECTED ACTUAL SUMMARY

Direct Expenses		Total	General Membership (03)	Leg Ops (05)	Contract Renewal Coordinator (35)	Yuba Co. Water Trans. (28)	GBD Dr #3A (22)	SGMA Coordinateds (63)	SGMA Northern Delta-Mendota Region (64)	SGMA Central Delta-Mendota Region (65)	IRWM (67)	Los Vaqueros Reservoir Expansion Proj (68)	Exchange Contractor 5 Year Transfer (44)	Long-Term North to South Water Transfers (56)	North to South Water Transfers (57)	Long Term Yuba Co Water Transfers (58)	B.F.Sisk Dam Raise & Reservoir Expansion Proj (69)	DHCCP (16)
Legal:																		
1	Kronick Moskovitz et al	\$ 886,727		\$ 880,000	\$ 909	\$ 4,200								\$ 118	\$ 1,500			1
2	Kronick Moskovitz et al (annual costs)	\$ 9,050		\$ 9,000										\$ -	\$ 50			2
3	Pioneer Law Group / Matarazzo Law	\$ 66,343		\$ 20,000		\$ 147	\$ 1,000							\$ 196	\$ 45,000			3
4	Baker Manock & Jensen	\$ 140,000						\$ 100,000	\$ 18,000	\$ 22,000	\$ -							4
5	Cotchett, Pitre & McCarthy	\$ -					\$ -											5
6	Kahn, Soares & Conway	\$ 7,500					\$ 7,500											6
7	Misc. Legal Support	\$ 136,430					\$ 5,000											7
8	Technical Legal Support	\$ 75,000		\$ 75,000														8
9	Legal Contingency	\$ -		\$ -														9
	Sub Total	\$ 1,321,050	\$ -	\$ 984,000	\$ 909	\$ 4,347	\$ 13,500	\$ 100,000	\$ 18,000	\$ 22,000	\$ -	\$ -	\$ -	\$ 314	\$ 46,550	\$ -	\$ 131,430	\$ -
Technical:																		
10	Grant Program	\$ 40,000		\$ 40,000														10
11	Science Program	\$ 175,000		\$ 175,000														11
12	Previous Technical Project Commitment	\$ 61,000		\$ 61,000														12
13	Technical Contingency	\$ -																13
	Sub Total	\$ 276,000	\$ -	\$ 276,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Legislative Advocacy/Public Information Representation:																		
14	Federal Representation	\$ 360,095		\$ 360,095														14
15	State Representation	\$ 249,000		\$ 249,000														15
16	Public Information / Communication	\$ 300,000		\$ 300,000														16
	Sub Total	\$ 909,095	\$ 300,000	\$ 609,095	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Professional Services:																		
17	SGMA Services	\$ 1,501,282						\$ 955,399	\$ 282,121	\$ 263,762								17
18	Integrated Regional Water Management	\$ 43,046										\$ 43,046						18
19	Mizuno Consulting	\$ 37,000				\$ 15,000							\$ 15,000	\$ -	\$ 7,000			19
20	Previous BF Sisk Dam Raise Commitment	\$ -																20
21	Additional BF Sisk Dam Raise Commitment	\$ 4,000,000															\$ 4,000,000	21
	Sub Total	\$ 5,581,328	\$ -	\$ -	\$ -	\$ 15,000	\$ -	\$ 955,399	\$ 282,121	\$ 263,762	\$ 43,046	\$ -	\$ 15,000	\$ -	\$ 7,000	\$ -	\$ 4,000,000	\$ -
Grassland Basin Drainage:																		
22	GBD Specific	\$ 711,625						\$ 711,625										22
23	New UA Mud Slough Mitigation	\$ -						\$ -										23
24	Biological Monitoring	\$ 257,000						\$ 257,000										24
25	Groundwater WDR Specific	\$ 245,000						\$ 245,000										25
	Sub Total	\$ 1,213,625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,213,625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
OTHER:																		
26	Executive Director	\$ 360,500		\$ 287,800	\$ 71,950				\$ 750	\$ -	\$ -							26
27	Executive Secretary	\$ 58,000		\$ 30,000	\$ 28,000													27
28	General Counsel	\$ 224,229		\$ 164,652	\$ 41,163			\$ 239	\$ 134	\$ -	\$ -	\$ -	\$ 300	\$ 291	\$ -	\$ 1,450	\$ 16,000	28
29	Water Policy Director	\$ 183,460		\$ -	\$ 146,960				\$ 20,000	\$ 8,000	\$ 6,000	\$ 2,500						29
30	Special Programs Manager	\$ 182,000		\$ 14,500	\$ 155,000								\$ 2,500		\$ 10,000			30
31	Deputy General Counsel	\$ 195,615		\$ 60,000	\$ 124,985			\$ 5,450	\$ 203					\$ 2,934	\$ 2,043	\$ -		31
32	In-House Staff	\$ 139,872		\$ 25,000	\$ 14,023	\$ 65	\$ 3,000	\$ 2,988	\$ 2,600	\$ 19,091	\$ 16,391	\$ 158	\$ 65	\$ 5,000	\$ 425	\$ 1,000	\$ 50,000	32
33	Law Policy Clerk	\$ 8,000			\$ 8,000													33
34	Los Banos Administrative Office (LBAO)	\$ 50,000		\$ 50,000														34
35	Dissolved Oxygen Aerator	\$ 12,500			\$ 6,250			\$ 6,250										35
36	Other Services & Expenses	\$ 4,000		\$ 3,000	\$ 1,000				\$ -									36
37	License & Continuing Education	\$ 1,500		\$ 500	\$ 1,000													37
38	Organizational Membership	\$ 114,600		\$ 114,600														38
39	Conferences & Training	\$ 9,000		\$ 6,000	\$ 3,000				\$ -	\$ -	\$ -							39
40	Travel/Mileage	\$ 107,950		\$ 45,000	\$ 60,000				\$ 150	\$ 250	\$ 50	\$ -					\$ 2,500	40
41	Group Meetings	\$ 10,080		\$ 8,000	\$ 1,000				\$ 500	\$ 200	\$ 200	\$ -		\$ 180			\$ -	41
42	Telephone	\$ 2,538		\$ 1,849	\$ 689				\$ -	\$ -	\$ -	\$ -						42
	Sub Total	\$ 1,663,844	\$ 810,901	\$ 663,020	\$ 65	\$ 8,450	\$ 9,681	\$ 24,135	\$ 27,541	\$ 22,641	\$ 2,658	\$ 365	\$ 10,905	\$ 2,467	\$ 12,450	\$ -	\$ 68,500	\$ 65
	Total Expenditures	\$ 10,964,942	\$ 1,110,901	\$ 2,532,115	\$ 974	\$ 27,797	\$ 1,236,805	\$ 1,079,534	\$ 327,662	\$ 308,403	\$ 45,704	\$ 365	\$ 25,905	\$ 2,782	\$ 66,000	\$ -	\$ 4,199,930	\$ 65

Subject to rounding

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY

FY27 BUDGET EXPENDITURE SUMMARY

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03 05 28 22 63 64 65 67 44 57 58 69 16

FY27 BUDGET EXPENDITURE SUMMARY

	Total	General Membership (03)	Leg Ops (05)	Yuba Co. Water Trans. (28)	GBD Dr #3A (22)	SGMA Coordinated (63)	SGMA Northern Delta-Mendota Region (64)	SGMA Central Delta-Mendota Region (65)	IRWM (67)	Exchange Contractor 5 Year Transfer (44)	North to South Water Transfers (57)	Long Term Yuba Co Water Transfers (58)	B.F. Sisk Dam Raise & Reservoir Expansion Proj (69)	DHCCP (16)
Direct Expenses														
Legal:														
1 Kronick Moskovitz et al	\$ 950,000			\$ 930,000							\$ 20,000			
2 Kronick Moskovitz et al (annual costs)	\$ 8,000			\$ 7,000							\$ 1,000			
3 Matarazzo Law	\$ 115,000			\$ 65,000							\$ 50,000			
4 Baker Manock & Jensen	\$ 178,500					\$ 130,000	\$ 20,000	\$ 27,500	\$ 1,000					
5 Cotchett, Pitre & McCarthy	\$ -													
6 Kahn, Soares & Conway	\$ -													
7 Misc. Legal Support	\$ 200,000				\$ 20,000							\$ 180,000		
8 Technical Legal Support	\$ 152,500			\$ 150,000							\$ 2,500			
9 Legal Contingency	\$ 250,000			\$ 250,000										
Sub Total	\$ 1,854,000	\$ -	\$ 1,402,000	\$ -	\$ 20,000	\$ 130,000	\$ 20,000	\$ 27,500	\$ 1,000	\$ -	\$ 73,500	\$ -	\$ 180,000	\$ -
Technical:														
10 Grant Program	\$ 60,000			\$ 60,000										
11 Science Program	\$ 661,000			\$ 661,000										
12 Previous Technical Project Commitment	\$ 339,000			\$ 339,000										
13 Technical Contingency	\$ 200,000			\$ 200,000										
Sub Total	\$ 1,060,000	\$ -	\$ 1,260,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Legislative Advocacy/Public Information Representation:														
14 Federal Representation	\$ 480,000			\$ 480,000										
15 State Representation	\$ 249,000			\$ 249,000										
16 Public Information / Communication	\$ 353,840			\$ 353,840										
Sub Total	\$ 1,082,840	\$ 353,840	\$ 729,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Professional Services:														
17 SGMA Services	\$ 2,172,500					\$ 1,462,500	\$ 355,000	\$ 355,000						
18 Integrated Regional Water Management	\$ 35,000								\$ 35,000					
19 Mizuno Consulting	\$ 25,000			\$ 5,000						\$ 10,000	\$ 5,000	\$ 5,000		
20 Previous BF Sisk Dam Raise Commitment	\$ -													
21 Additional BF Sisk Dam Raise Commitment	\$ 4,000,000											\$ 4,000,000		
Sub Total	\$ 6,232,500	\$ -	\$ 5,000	\$ -	\$ 1,462,500	\$ 355,000	\$ 355,000	\$ 35,000	\$ 10,000	\$ 5,000	\$ 5,000	\$ 4,000,000	\$ -	
Grassland Basin Drainage:														
22 GBD Specific	\$ 806,181					\$ 806,181								
23 New UA Mud Slough Mitigation	\$ 50,000					\$ 50,000								
24 Biological Monitoring	\$ 221,000					\$ 221,000								
25 Groundwater WDR Specific	\$ 428,082					\$ 428,082								
Sub Total	\$ 1,505,263	\$ -	\$ -	\$ -	\$ 1,505,263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTHER:														
26 Executive Director	\$ 403,039	\$ 201,520	\$ 201,520											
27 Executive Secretary	\$ 60,260	\$ 30,130	\$ 30,130											
28 General Counsel	\$ 341,388	\$ 265,524	\$ 56,898									\$ 18,966		
29 Water Policy Director	\$ 329,128	\$ 151,893	\$ 151,893						\$ 25,343					
30 Special Programs Manager	\$ 122,445	\$ 61,222	\$ 61,222											
31 Deputy General Counsel	\$ 202,663	\$ 60,536	\$ 118,440		\$ 5,264					\$ 5,264	\$ 7,896	\$ 5,264		
32 In-House Staff	\$ 235,549	\$ 52,000	\$ 32,500	\$ 169	\$ 3,900	\$ 5,200	\$ 6,500	\$ 6,500	\$ 3,250	\$ 6,500	\$ 325	\$ -	\$ 118,510	\$ 195
33 Law Policy Clerk	\$ 32,500		\$ 32,500											
34 Los Banos Administrative Office (LBAO)	\$ 50,000	\$ 50,000												
35 Dissolved Oxygen Aerator	\$ 12,500		\$ 6,250		\$ 6,250									
36 Other Services & Expenses	\$ 10,000	\$ 5,000	\$ 5,000											
37 License & Continuing Education	\$ 1,500	\$ 1,000	\$ 500											
38 Organizational Membership	\$ 134,600	\$ 134,600												
39 Conferences & Training	\$ 30,000	\$ 20,000	\$ 10,000											
40 Travel/Mileage	\$ 159,000	\$ 70,000	\$ 85,000						\$ 1,500			\$ 2,500		
41 Group Meetings	\$ 11,500	\$ 5,000	\$ 6,000						\$ 500					
42 Telephone	\$ 2,100	\$ 1,500	\$ 600											
Sub Total	\$ 2,138,172	\$ 1,109,924	\$ 798,452	\$ 169	\$ 15,414	\$ 5,200	\$ 6,500	\$ 6,500	\$ 30,593	\$ 11,764	\$ 8,221	\$ 5,264	\$ 139,976	\$ 195
Total Expenditures	\$ 13,872,775	\$ 1,463,764	\$ 4,189,452	\$ 5,169	\$ 1,540,677	\$ 1,597,700	\$ 381,500	\$ 389,000	\$ 66,593	\$ 21,764	\$ 86,721	\$ 10,264	\$ 4,319,976	\$ 195

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY

FY27 MEMBERSHIP ASSESSMENT

BOD 1.8.26

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03 05 35 28 22 63 64 65 67 44 57 58 69 16

FY27 MEMBERSHIP ASSESSMENT SUMMARY

	Total Membership Assessment	General Fund (03)	Leg/Op (05)	Contract Renewal Coordinator (35)	Yuba Co. Water Trans. (28)	GBD Dr #3A (22)	SGMA Coordinated (63)	SGMA Northern Delta-Mendota Region (64)	SGMA Central Delta-Mendota Region (65)	Integrated Regional Water Management (67)	Exchange Contractor 5 Year Transfer* (44)	Nort To South Water Transfers* (57)	LT-Yuba Co. Water Trans. (58)	B.F.Sisk Dam Raise & Reservoir Expansion Project (69)	DHCCP (16)	
TOTAL ASSESSMENT	\$ 11,070,531	\$ 1,281,311	\$ 2,716,142	\$ (3,628)	\$ 5,169	\$ 702,773	\$ 1,350,776	\$ 345,791	\$ 340,018	\$ (47,893)	\$ 21,764	\$ 86,721	\$ 10,264	\$ 4,266,016	\$ (4,693)	
DIVISION 1																
1. Banta-Carbona Irrigation District	\$ 21,609	\$ 8,841	\$ 19,094	\$ (37)							\$ (6,289)					
2. Byron Bethany ID	\$ 81,874	\$ 10,251	\$ 22,055	\$ (43)	\$ 64								\$ 122	\$ 49,486	\$ (60)	
3. City of Tracy	\$ 276,181	\$ 8,841	\$ 19,094	\$ (37)										\$ 248,282		
4. Del Puerto Water District	\$ 520,863	\$ 62,272	\$ 133,876	\$ (260)	\$ 436		\$ 53,252	\$ 95,438			\$ (6,289)		\$ 833	\$ 181,306		
5. Patterson Irrigation District	\$ 97,580	\$ 9,994	\$ 18,932	\$ (30)			\$ 26,466	\$ 48,411			\$ (6,289)		\$ 98			
6. West Stanislaus Irrigation District	\$ 150,300	\$ 22,167	\$ 47,742	\$ (93)			\$ 31,151	\$ 55,326			\$ (6,289)		\$ 297			
Total Division 1	\$ 1,148,408	\$ 122,365	\$ 260,793	\$ (501)	\$ 500		\$ 110,869	\$ 199,175			\$ (25,157)			\$ 1,350	\$ 479,074	\$ (60)
DIVISION 2																
1. Panache Water District	\$ 178,497	\$ 41,771	\$ 89,741	\$ (174)	\$ 293		\$ 16,633		\$ 29,922				\$ 558		\$ (246)	
2. San Luis Water District	\$ 226,102	\$ 55,609	\$ 119,429	\$ (232)	\$ 386		\$ 20,580		\$ 29,922				\$ 736		\$ (327)	
3. Westlands Water District	\$ 2,199,962	\$ 518,803	\$ 1,115,590	\$ (2,169)	\$ 3,633					\$ 1,211			\$ 7,098	\$ 558,848	\$ (3,053)	
4. Charleston Drainage District	\$ 9,037					\$ 9,037										
5. Panache Drainage District	\$ 185,939					\$ 185,939										
6. Pleasant Valley WD	\$ (6,289)										\$ (6,289)					
Total Division 2	\$ 2,793,248	\$ 616,182	\$ 1,324,760	\$ (2,575)	\$ 4,312	\$ 194,976	\$ 37,213		\$ 59,843	\$ (5,079)			\$ 8,393	\$ 558,848	\$ (3,625)	
DIVISION 3																
1. Central California Irrigation District	\$ 745,784	\$ 236,402	\$ 508,345							\$ 1,211					\$ (174)	
2. Firebaugh Canal Water District	\$ 168,236	\$ 37,799	\$ 81,158			\$ 49,307									\$ (28)	
3. Grassland Water District	\$ 246,809	\$ 23,704	\$ 28,384				\$ 194,721									
4. HMRD #2131	\$ 228,802	\$ 72,650	\$ 156,205												\$ (53)	
5. Columbia Canal Company (Friend Member)	\$ 82,583	\$ 26,267	\$ 56,336												\$ (19)	
6. Camp 13 Drainage District	\$ 6,593						\$ 6,593									
Total Division 3	\$ 1,478,807	\$ 396,822	\$ 830,428				\$ 55,900	\$ 194,721			\$ 1,211				\$ (274)	
DIVISION 4																
1. San Benito County Water District	\$ 309,713	\$ 19,476	\$ 41,829	\$ (81)	\$ 111								\$ 211	\$ 248,282	\$ (114)	
2. Valley Water	\$ 3,188,676	\$ 68,422	\$ 147,106	\$ (286)	\$ 108						\$ (6,289)		\$ 206	\$ 2,979,812	\$ (403)	
Total Division 4	\$ 3,498,389	\$ 87,898	\$ 188,935	\$ (367)	\$ 219						\$ (6,289)		\$ 417	\$ 3,228,094	\$ (517)	
DIVISION 5																
1. Broadview Water District	\$ 37,784	\$ 12,044	\$ 25,776	\$ (50)	\$ 84										\$ (71)	
2. Eagle Field Water District	\$ 52,971	\$ 2,050	\$ 4,346	\$ (8)	\$ 14		\$ 16,633		\$ 29,922				\$ 27		\$ (12)	
3. Fresno Slough Water District	\$ 53,017	\$ 2,178	\$ 4,292	\$ (7)			\$ 16,633		\$ 29,922						-	
4. James Irrigation District	\$ 58,668	\$ 19,988	\$ 38,841	\$ (66)											\$ (95)	
5. Laguna Water District	\$ 1,141	\$ 384	\$ 761	\$ (1)											\$ (2)	
6. Mercy Springs Water District	\$ 50,565	\$ 1,281	\$ 2,716	\$ (5)	\$ 9		\$ 16,633		\$ 29,922				\$ 17		\$ (7)	
7. Oro Loma Water District	\$ 32,566	\$ 256	\$ 570	\$ (1)				\$ 11,340		\$ 20,401					\$ (2)	
8. Pacheco Water District	\$ 84,516	\$ 4,485	\$ 9,615	\$ (19)	\$ 31	\$ 23,816	\$ 16,633		\$ 29,922				\$ 60		\$ (26)	
9. Reclamation District 1606	\$ 663	\$ 256	\$ 407	\$ (0)											\$ (1)	
10. Tranquility Irrigation District	\$ 79,261	\$ 15,119	\$ 23,902	\$ (26)			\$ 16,633		\$ 29,922	\$ (6,289)						
Total Division 5	\$ 451,151	\$ 58,043	\$ 111,226	\$ (184)	\$ 138	\$ 23,816	\$ 94,504		\$ 170,009	\$ (6,289)			\$ 104	\$ -	\$ (216)	
OTHER																
1. City of Patterson GSA	\$ 53,490							\$ 18,911	\$ 34,579							
2. Northwestern Delta-Mendota (SS-MOA Participant)	\$ 160,453							\$ 56,716	\$ 103,737							
3. Oak Flat	\$ 12,837							\$ 4,538	\$ 8,299							
4. San Joaquin River Exchange Contractors (GSP)	\$ 194,701							\$ 194,701								
5. Fresno County	\$ 236,704							\$ 206,782		\$ 29,922						
6. Merced County	\$ 46,554							\$ 16,633		\$ 29,922						
7. Santa Nella County Water District	\$ 46,554							\$ 16,633		\$ 29,922						
8. Aliso Water District	\$ 193,900							\$ 193,900								
9. Farmers Water District	\$ 193,315							\$ 193,315								
10. Widren Water District GSA (SS-MOA Participant)	\$ 31,742							\$ 11,340		\$ 20,401						
11. IRWM-MOA Participant	\$ (6,289)									\$ (6,289)						
Total Other	\$ 1,163,961							\$ 913,469	\$ 146,615	\$ 110,166	\$ (6,289)		\$ -	\$ -		
Groundwater WDR Specific																
1. Camp 13 Drainage District	\$ 25,638							\$ 25,638								
2. Charleston Drainage District	\$ 20,009							\$ 20,009								
3. Firebaugh Canal Water District	\$ 113,356							\$ 113,356								
4. Pacheco Water District	\$ 24,405							\$ 24,405								
5. Panache Drainage District	\$ 210,355							\$ 210,355								
6. SJRIP	\$ 29,936							\$ 29,936								
7. Private Lands not in a district	\$ 4,384							\$ 4,384								
Total Groundwater WDR Specific	\$ 428,082							\$ 428,082								
Total	\$ 10,962,046	\$ 1,281,311	\$ 2,716,142	\$ (3,628)	\$ 5,169	\$ 702,773	\$ 1,350,776	\$ 345,791	\$ 340,018	\$ (47,893)	\$ -	\$ -	\$ 10,264	\$ 4,266,016	\$ (4,693)	

* Total Unallocated Assessment; Allocations to be determined at later date.

\$ 108,485



Official Memorandum

PO Box 2157
Los Baños, CA 93635
sldmwa.org

To: SLDMWA Finance & Administration Committee, Alternates
SLDMWA Board of Directors, Alternates
From: Pablo Arroyave, Chief Operating Officer
Jaime McNeil, Engineering Manager

Date: January 8, 2026

RE: Recommendation to Board of Directors to Authorize Fifth Amendment to DMC Subsidence Correction Project Task Order with Hallmark Group Capital Program Management and Related Increase in Expenditure of Up to \$198,580 utilizing FY 2021, FY 2022, and/or FY 2023 EO&M Budget Funds

Background

On January 9th, 2025, the Board of Directors adopted Resolution No. 2025-539 adopting the complete Fiscal Year 2026 budget. In adopting the complete Fiscal Year (FY) 2026 Budget, the Board specifically approved and authorized the extension of the existing Hallmark Group Capital Program Management (Hallmark Group or Hallmark) contract to continue supporting the Delta-Mendota Canal (DMC) Subsidence Correction Project, utilizing FY 2021, FY 2022, and/or FY 2023 EO&M (Fund 25) budget funds, with an expectation for reimbursement utilizing DWR grant funds.

Issue for Decision

Whether or not to authorize a Fifth Amendment to the DMC Subsidence Correction Project Task Order with the Hallmark Group and related increase in expenditure of up to \$198,580 utilizing FY 2021, FY 2022, and/or FY 2023 EO&M Budget Funds.

Recommendation

Staff recommends authorizing the proposed Fifth Amendment and related increase in expenditure.

Analysis

On April 14, 2025, the Water Authority executed a Third Amendment to the existing professional services agreement with the Hallmark Group, where Task Order 1 was renewed as Task Order 1 – FY 2026 for Project Management and Design Review Services for the Delta-Mendota Canal Subsidence Correction Project (Project) in the amount of \$766,187. This task order amount was based on an assumed spend rate of \$64,000 a month, which aligned with the previous six months of invoices. However, given the increased work required to further the Project this fiscal year, Hallmark's actual spend rate is currently tracking at \$80,000 a month,

leading to a budget deficit resulting in this proposed Fifth Amendment¹ and need for Board authorization for an increase in expenditure of up to \$198,580 utilizing FY 2021, FY 2022, and/or FY 2023 EO&M budget funds. As noted above, EO&M budget funds would be used to cover cash flow needs, which would later be reimbursed utilizing DWR grant funds.

The increased costs to support the project can be attributed to the numerous shifts in direction as additional information emerged, and stakeholder needs evolved. This iterative refinement required corresponding adjustments to the scope, schedule, and technical approach. Additionally, the level of administrative support required by the U.S. Bureau of Reclamation exceeded initial expectations, resulting in increased coordination, documentation, and facilitation efforts beyond the originally anticipated workload.

Throughout the timeline, key tasks such as design consultant management, high priority bridge analysis, CP1 alternative scenario development, alternate delivery approach development, underwater repairs, benefit-cost analysis, and procurement preparations have been completed and adapted by Hallmark to incorporate feedback from the Planning Committee and Reclamation. Hallmark's continued support of the Project is critical to its success.

Budget Implications

The additional proposed expenditure of up to \$198,580 will be funded utilizing existing FY 2021, FY 2022, and/or FY 2023 EO&M Funds, reimbursed by the DWR Grant.

Attachments

1. Draft Fifth Amendment to DMC Subsidence Correction Project Task Order with Hallmark Group

¹ Note: The Fourth Amendment was a no cost time extension to the task executed on June 30, 2025.

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY

**FIFTH AMENDMENT TO AGREEMENT FOR PROFESSIONAL SERVICES FOR PROJECT
MANAGEMENT SERVICES TO SUPPORT THE EXTRAORDINARY OPERATION &
MAINTENANCE AND CAPITAL IMPROVEMENT PROGRAMS FOR THE SAN LUIS &
DELTA-MENDOTA WATER AUTHORITY**

This Fifth Amendment to F25-ALL-018 is made and entered into effective January __, 2026 by and between San Luis & Delta-Mendota Water Authority (“SLDMWA”) and HGCPM, Inc., a California Corporation (“Consultant”).

WHEREAS, on September 13, 2024, SLDMWA and Consultant entered into a task order Agreement. Whereby Consultant would perform project management services; and

WHEREAS, on September 13, 2024 SLDMWA and Consultant entered into a Task Order 1. Whereby Consultant would perform project management and design review services for the Delta-Mendota Canal Subsidence Correction Project.

WHEREAS, on October 10, 2024 SLDMWA and Consultant entered into a Task Order 2. Whereby Consultant would develop cost estimates for the projects identified on the SLDMWA EO&M/CIP Ten Year Plan.

WHEREAS, on December 17, 2025, SLDMWA and Consultant executed a First Amendment Whereby Exhibit C – Fees, Hourly Rates and Reimbursable Costs/expenses hourly rate sheet was increased.

WHEREAS, on February 21, 2025, SLDMWA and Consultant executed a Second Amendment Whereby the historical record was modified and corrected to include the Task Order 1 and 2 executions under the First Amendment.

WHEREAS, on April 14, 2025, SLDMWA and Consultant executed a Third Amendment Whereby Task Order 1 was renewed under Task Order 1 FY26 – Project Management & Design Review Services for the Delta-Mendota Canal Subsidence Correction Project.

WHEREAS, on June 30, 2025, SLDMWA and Consultant executed a Fourth Amendment Whereby Task Order 2 performance period was extended through July 31, 2025.

NOW, THEREFORE, THE PARTIES ENTER INTO THIS FIFTH AMENDMENT TO F25-ALL-018 WITH THE CHANGES OUTLINED BELOW:

1. MODIFY TASK ORDER 1 FY26 - PROJECT MANAGEMENT & DESIGN REVIEW SERVICES FOR THE DELTA-MENDOTA CANAL SUBSIDENCE CORRECTION PROJECT

a) Increase Total Budget Maximum by \$198,580.00

- Currently reads as: \$766,187.00
- Change to read as: \$964,767.00

2. MODIFY EXHIBIT C – Fees, Hourly Rates and Reimbursable Costs/expenses

a. Replace the current classification & rate schedule with a new 2026 rate sheet.

Please refer to Attachment 1 for budget implication(s) and updated Rate Sheet.

All other tasks, terms and conditions on original task order agreement remain unchanged.

IN WITNESS WHEREOF, this Amendment has been executed by and on behalf of the parties hereto, the day, month and year so indicated above. If Contractor is a corporation, partnership or limited liability company, documentation must be provided that the person signing below for Consultant has the authority to do so and to so bind Consultant to the terms of this Agreement.

Consultant	San Luis & Delta-Mendota Water Authority
By: _____ Signature _____ Title _____ Print Name _____ Company Name _____	By: _____ Pablo R. Arroyave Chief Operating Officer San Luis & Delta-Mendota Water Authority

› AMENDMENT 5 TO TASK ORDER 1
PROJECT MANAGEMENT AND
DESIGN REVIEW SERVICES FOR THE
DELTA-MENDOTA CANAL
SUBSIDENCE CORRECTION
PROJECT

For San Luis Delta-Mendota Water Authority (SLDMWA)

December 23, 2025

RATES

HALLMARK CLASSIFICATION	RATE
Program Manager, Principal, Director, and Strategic Advisor	\$362 /hr.
Senior Strategic Advisor	\$300 /hr.
Project Controls Manager	\$260 /hr.
Senior Project Controls	\$210 /hr.
Senior Project Manager	\$285/hr.
Project Manager III	\$235 /hr.
Project Manager II	\$210 /hr.
Project Manager I	\$195 /hr.
Project Analyst	\$195 /hr.
Project Coordinator II	\$185 /hr.
Project Coordinator I	\$155 /hr.
Project Controls Coordinator	\$155 /hr.
Project Administrator	\$130 /hr.

Hourly rates are inclusive of all overhead and administrative expenses. Travel and other incidental expenses, not included in the contract, shall be reimbursed at cost. Mileage expenses shall be reimbursed at the current IRS rate. Upon request, Hallmark Group will provide a cost proposal for additional staff that may be required to support the client. Other costs will be determined upon final scope requirements and approved by the client.

This rate schedule shall be escalated annually as mutually agreed to by Hallmark Group and the client and will incorporate year-over-year increases per the U.S. Bureau of Labor Statistics Employment Cost Index for Professional and Business Services.

AMENDMENT 4 – SCOPE AND COST ESTIMATE – FY26

(3 MONTHS: DEC25 – FEB26)

Task Code	Billing Category	Task	Total Cost FY26 Amd
1	Design Support	Management of the design consultant for the Subsidence Project.	\$ 18,639
2	Advisory Services	Review, comment, and provide recommendations regarding the design for rehabilitation of the Upper DMC Subsidence Correction Project.	\$ 9,320
3	Controls, Reporting, and Contracts	Development of a formal Request for Proposal (RFP) and selection and management of a qualified bridge design consultant for the placement of impacted bridges.	\$ -
4	Advisory Services	Assist in the development and implementation of a plan to initiate construction activities for the Subsidence Project to enable full utilization of state grant funding.	\$ 27,959
5	Controls, Reporting, and Contracts	Assist in the solicitation, selection, and management of construction contractor(s) as needed for the project.	\$ 46,598
6	Advisory Services	Coordination with stakeholders, including but not limited to Reclamation, Water/Irrigation Districts, Caltrans, Cities and Counties.	\$ 18,639
7	Advisory Services	Lead and manage the Planning Committee, a subcommittee to the Finance & Administration Committee.	\$ 18,639
8	Grant Admin	Department of Water Resources, Grant Administration (Agreement and Reporting Management)	\$ 4,067
9	Allocated to Billing Categories as Appropriate	Attend meetings and provide support as needed for the work in Task Order 1.	\$ 23,892
10	Controls, Reporting, and Contracts	Begin the collection and processing of information necessary to ascertain costs, develop reports, archive documents, and track and administer billing.	\$ 18,639
11	Other Direct Costs	Other Direct Cost Reimbursement – Travel	\$ 12,190
Total			\$ 198,580

FY26 COST SUMMARY (3 MONTHS: DEC25 – FEB26)

TASK ORDER 1 - AMENDMENT 4		FY26			Total
DMC Subsidence Correction Project		Dec-25	Jan-26	Feb-26	
Staff	Billing Classification	Rate	Hrs	Hrs	Hrs
C. Gardner	Program Mgr/Strategic Advisor	\$ 362	15.0	44.0	44.0
C. Curtis	Strategic Advisor	\$ 362	-	0.7	0.7
T. Birmingham	Strategic Advisor	\$ 362	-	0.7	0.7
J. Alwan	Sr. Project Manager	\$ 285	2.0	3.0	3.0
J. Shin-Lee	Project Manager III	\$ 235	20.0	112.0	112.0
J. Harris	Project Control Manager	\$ 260	2.0	2.0	2.0
K. Hamrick	Senior Project Controls	\$ 210	10.0	46.0	46.0
K. Manzano	Project Coordinator	\$ 185	30.0	70.0	70.0
Labor Total					
Travel and Other Direct Costs		8%			
Total Hallmark Group			79.0	278.4	278.4
					635.9

FY26						Total
Dec-25		Jan-26		Feb-26		FY26
\$ 5,430	\$ 15,928	\$ 15,928	\$ 37,286			
\$ -	\$ 259	\$ 259	\$ 517			
\$ -	\$ 259	\$ 259	\$ 517			
\$ 570	\$ 855	\$ 855	\$ 2,280			
\$ 4,700	\$ 26,320	\$ 26,320	\$ 57,340			
\$ 520	\$ 520	\$ 520	\$ 1,560			
\$ 2,100	\$ 9,660	\$ 9,660	\$ 21,420			
\$ 5,550	\$ 12,950	\$ 12,950	\$ 31,450			
\$ 18,870	\$ 66,750	\$ 66,750	\$ 152,370			
\$ 1,510	\$ 5,340	\$ 5,340	\$ 12,190			
\$ 20,380	\$ 72,090	\$ 72,090	\$ 164,560			

Consultants	Billing Classification	Rate	Dec-25	Jan-25	Feb-25	Total
Welsh Consulting	Senior Strategic Advisor	\$ 300	15.0	45.0	45.0	105.0
Travel and Other Direct Costs						
Total Consultant Budget						

Dec-25	Jan-25	Feb-25	Total
\$ 4,500	\$ 13,500	\$ 13,500	\$ 31,500
\$ 360	\$ 1,080	\$ 1,080	\$ 2,520
\$ 4,860	\$ 14,580	\$ 14,580	\$ 34,020

\$ 25,240	\$ 86,670	\$ 86,670	\$ 198,580
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Meeting Agenda

Date & Time: 1/8/2026 | 8:30 AM
Location: SLDMWA Boardroom

Notice of Finance & Administration Committee Special Meeting / Joint Finance & Administration Committee Special Meeting-Special Board Workshop

842 6th Street, Los Banos
(List of Member/Alternate Telephonic Locations Attached)

Public Participation Information

Join Zoom Webinar -

<https://us02web.zoom.us/j/83177263463?pwd=1uOnLCIgHF2ogQjPMIDdqkj2rFz06Y.1>

NOTE: Any member of the public may address the Finance & Administration Committee/Board concerning any item on the agenda before or during consideration of that item.

Because the notice provides for a special meeting of the Finance & Administration Committee ("FAC") and a joint special FAC Meeting/Special Board workshop, Board Directors/Alternates may discuss items listed on the agenda; however, only FAC Members/Alternates may correct or add to the agenda or vote on action items.

NOTE FURTHER: Meeting materials have been made available to the public on the San Luis & Delta-Mendota Water Authority's website, <https://www.sldmwa.org>, and at the Los Banos Administrative Office, 842 6th Street, Los Banos, CA 93635.

Agenda

Item	Topic	Lead
1.	Call to Order/Roll Call	
2.	Finance & Administration Committee to Consider Corrections to the Agenda for the Finance & Administration Committee Meeting only, as Authorized by Government Code Section 54950 et seq.	
3.	Opportunity for Public Comment – Any member of the public may address the Finance & Administration Committee/Board concerning any matter not on the agenda, but within the Committee or Board's jurisdiction. Public comment is limited to no more than three minutes per person. For good cause, the Chair of the Finance & Administration Committee may waive this limitation.	

ACTION ITEMS

4.	Approval of December 8, 2025 Meeting Minutes	
5.	Recommendation to Board of Directors Regarding Fifth Amendment to DMC Subsidence Correction Project Task Order with Hallmark Group	Arroyave, McNeil

**Capital Program Management and Related Increase in Expenditure of
Up to \$198,580 Utilizing FY 2021, FY 2022, and/or FY 2023 EO&M Budget
Funds**

REPORT ITEMS

6.	FY26 Activity Agreements Budget to Actual Report through 11/30/25	Tarka
7.	FY26 O&M Budget to Actual Report through 11/30/25	Tarka
8.	Contract/Procurement Activity Reports	Tarka
9.	Accounting Updates	Tarka
10.	Executive Director's Report (May include reports on activities within the Finance & Administration Committee's jurisdiction re: 1) CVP/SWP water operations; 2) California storage projects; 3) regulation of the CVP/SWP; 4) existing or possible new State and Federal policies; 5) Water Authority activities)	Barajas
11.	Committee Member Reports	
12.	ADJOURNMENT	

Persons with a disability may request disability-related modification or accommodation by contacting Cheri Worthy or Sandi Ginda at the San Luis & Delta-Mendota Water Authority Office, 842 6th Street, P.O. Box 2157, Los Banos, California, via telephone at (209) 826-9696, or via email at cheri.worthy@sldmwa.org. Requests should be made as far in advance as possible before the meeting date, preferably 3 days in advance of regular meetings or 1 day in advance of special meetings/workshops.

This agenda has been prepared as required by the applicable laws of the State of California, including but not limited to, Government Code Section 54950 et seq. and has not been prepared with a view to informing an investment decision in any of the Authority's bonds, notes or other obligations. Any projections, plans or other forward-looking statements included in the information in this agenda are subject to a variety of uncertainties that could cause any actual plans or results to differ materially from any such statement. The information herein is not intended to be used by investors or potential investors in considering the purchase or sale of the Authority's bonds, notes or other obligations and investors and potential investors should rely only on information filed by the Authority on the Municipal Securities Rulemaking Board's Electronic Municipal Market Access System for municipal securities disclosures, maintained on the World Wide Web at <https://emma.msrb.org/>.

SLDMWA FINANCE & ADMINISTRATION COMMITTEE SPECIAL MEETING TELEPHONIC LOCATIONS**JANUARY 8, 2026**

15671 W. Oakland Ave
Five Points, CA 93624

5700 Almaden Expressway
San Jose, CA

13076 E Mountain View Road
Scottsdale, AZ 85259

2535 Dover Court
Lakewood, CO 80215



Meeting Minutes

Date & Time: 12/8/2025 | 12:00 PM
Location: SLDMWA Boardroom
842 6th Street, Los Banos

San Luis & Delta-Mendota Water Authority Finance and Administration Committee Regular Meeting and Joint Finance and Administration Committee Regular Meeting – Special Board of Directors Workshop

Attendance

Committee Members Present

Ex-Officio: Absent
Division 1: Anthea Hansen, Chair/Member
Division 2: Justin Diener, Member (ZOOM)
Stephen Farmer, Alternate
Division 3: Jarrett Martin, Alternate
Division 4: Brett Miller, Member
Division 5: Manny Amorelli, Alternate
FWA: Wilson Orvis, Alternate

Division 5: Manny Amorelli, Director
FWA Representative: Absent

Authority Representatives Present

Federico Barajas, Executive Director
Pablo Arroyave, Chief Operating Officer
Rebecca Akroyd, General Counsel
Rebecca Harms, Deputy General Counsel
Ray Tarka, Director of Finance
Eddie Reyes, Information Systems Technician

Board of Directors Present

Division 1: Anthea Hansen, Director
Division 2: Justin Diener, Alternate (ZOOM)
Division 3: Jarrett Martin, Director
Division 4: Brett Miller, Alternate

Others Present

None

Agenda

Item	Topic	Lead
1.	Call to Order/Roll Call – The meeting was called to order by Committee Chair Anthea Hansen at approximately 12:00 p.m. and roll was called.	
2	Additions or Corrections to the Agenda of Items, as authorized by Government Code Section 54950 et seq. – No additions or corrections.	
3.	Opportunity for Public Comment – No public comment.	
4.	Finance and Administration Committee to Consider Approval of the November 3, 2025 Meeting Minutes – M/S - On a motion made by Member Brett Miller, seconded by Alternate Wilson Orvis, the Committee approved the November 3, 2025 meeting minutes. Vote: Ayes – Hansen, Diener, Martin, Miller, Amorelli, Orvis; Nays – 0; Abstentions – 0.	

5. **FY26 Activity Agreements Budget to Actual Report through 10/31/25** - Tarka
Director of Finance Raymond Tarka presented the Budget to Actual Report through October 31, 2025 for the Activity Agreement funds. Tarka stated the budget was trending positive overall with actual spending ending October 31, 2025 at \$5,199,228 or 38.71% of the approved budget.

6. **FY26 O&M Budget to Actual Report through 10/31/2025** – Director of Finance Raymond Tarka reported that for WY25, the self-funded routine O&M expenses through October 31, 2025 are under budget by \$442,915 or 2.92%, mainly due to the timing of expenditures for O&M expenses in most cost pools. Intertie conveyance costs continue to trend over-budget. The fiscal year 2024 and 2025 audits are underway and will be completed as soon as possible. Tarka answered questions throughout the presentation.

7. **Contract/Procurement Activity Report** – Director of Finance Raymond Tarka presented the Contract/Procurement Activity Report for the period of November 1, 2025 through November 30, 2025. On November 12th, a contract was issued with Target Specialty Products in the amount of \$130,326.05 for the supply and delivery of pesticides. The funding source is the O&M budget. On November 13th, a fourth contract change order was issued with DHR Hydro, Inc. in the amount of \$84,100.00 for the arc flash investigation and fault analysis project.

8. **Accounting Updates** – Director of Finance Raymond Tarka began by reviewing the corrective action plan in response to the FY2023 single audit findings. Tarka stated that staff has begun a grant management certification program in order to better manage grant funds and reporting. The accounting department is now fully staffed, which will assist with any backlog work and a compressed audit timeline. Tarka answered questions throughout the presentation.

9. **Executive Director's Report** Barajas

- O'Neill Pumping/Generating Plant** – Executive Director Federico Barajas reported that repayment negotiations with U.S. Bureau of Reclamation will take place tomorrow. \$11.6 million has already been awarded for the O'Neill Pumping Plan Rehabilitation Project.
- Budget Workshop** – Executive Director Federico Barajas reported that the annual budget workshop will take place December 18th at Hotel Mission De Oro.
- Operations** – Chief Operating Officer Pablo Arroyave reported that the DCI outage is expected to be completed by the end of the week. Arroyave also reported that Hitachi was able to come out to the O'Neill Pumping/Generating Plant this week to test the spare transformer to see if foreign material is present.

10. **Committee Member Reports** – No reports.

11. **Reports Pursuant to Government Code Section 54954.2(a)(3)** – No reports.
12. **Adjournment** - The meeting was adjourned at approximately 12:30 p.m.



MEMORANDUM

TO: SAN LUIS & DELTA-MENDOTA WATER AUTHORITY DIRECTORS
FROM: SAMANTHA BARNCastle, EXECUTIVE DIRECTOR
SUBJECT: UPDATE REPORT
DATE: JANUARY 6, 2026

This memo is intended to keep you apprised as to what is happening regarding policy issues the Family Farm Alliance (Alliance) is engaged in. This month's report covers many of the issues I've tracked over the last month, the Alliance engagement in those matters, and upcoming deadlines and other things to keep an eye on. The month of December 2025 went fast, and it carried no shortage of work. Congress was back and on fire, and so were the agencies. We covered a lot of ground, so let's dive in with the update:

GOVERNMENT SHUTDOWN – AGAIN?

Looking ahead into 2026, federal workforce and agency actions will remain a key area of focus, with several developments likely to impact how Washington functions and how federal programs that affect agriculture and water are implemented. Congress is returning to Washington this week with a crowded agenda and limited time to avoid a government shutdown after January 30, when the current continuing resolution (CR) funding the government is set to expire. Congress must complete funding for the remaining agencies before the January 30 deadline to avoid another shutdown, and ongoing debates over federal workforce reductions and civil-service restructuring (including changes to hiring, layoff authorities, and employee protections) could shape agency capacity across natural-resource, environmental, and infrastructure programs. Additionally, expected agency reorganizations and a slate of court battles over administrative actions will influence how federal partners support water management, permitting, and rural priorities in the year ahead. Lawmakers must finish nine remaining FY 2026 spending bills while also tackling major policy fights that could shape the midterm elections, particularly around energy, infrastructure, and rising electricity costs.

While Senate and House Appropriations leaders have reached an agreement on overall spending totals, significant obstacles remain, particularly pressure from House fiscal hard-liners to hold

spending at or below prior-year levels. These internal GOP divisions could slow or derail progress, even as leadership in both chambers publicly commits to completing full-year appropriations rather than relying on another stopgap. Complicating matters further, bipartisan negotiations on the substance of the remaining bills have barely begun, leaving limited time for consensus as Congress returns from the holiday recess.

Key priorities include reviving stalled negotiations on permitting reform, debating the contents of a new highway bill, advancing biennial water infrastructure legislation, and attempting to pass a long-delayed farm bill. At the same time, Republicans are weighing whether to pursue another party-line reconciliation package, largely focused on health care, while Democrats are demanding briefings on U.S. military strikes in Venezuela and raising concerns about the Trump Administration's energy and environmental actions. Disputes over offshore wind, renewable energy policy, federal research funding, and disaster programs are complicating bipartisan efforts, even as Congress traditionally moves forward on items like the Water Resources Development Act (WRDA). With deadlines looming and partisan tensions high, the coming weeks will test whether lawmakers can avoid a shutdown and make progress on long-standing legislative goals. Another shutdown or prolonged funding patch would disrupt federal agency operations critical to agriculture, water management, and rural programs, making the next several weeks a period of heightened uncertainty.

TRUMP 47 ADMINISTRATION

1. Administration appointments & staffing

a. Interior lifts hiring freeze with Limitations

The Interior Department has lifted a seven-month personnel freeze imposed earlier this year under the Trump Administration that had halted most hiring, promotions, reassignments and transfers across the agency. The freeze was implemented as Interior prepared for potential layoffs and workforce reductions tied to broader efforts to shrink the federal government, including buyouts, early retirements and proposed reductions in force. While the change allows personnel actions to resume, significant hiring limits remain in place, including a requirement to cut four positions for every new hire. Officials and park advocates say the move may provide some relief to understaffed agencies like the National Park Service, which has lost more than a quarter of its permanent workforce this year, but budget constraints and ongoing restrictions are expected to limit any major rebound in hiring.

b. Tim Petty, others confirmed by Senate

The Senate confirmed a new slate of Trump Administration nominees, including key leadership positions at EPA and NOAA, using expedited procedures that allowed for mass confirmations along party lines. At EPA, lawmakers approved Jeffrey Hall to lead the enforcement office and Douglas Troutman to head the chemicals office, both of whom advanced through the Environment and Public Works Committee on party-line votes. The Senate also confirmed Dr. Timothy Petty as NOAA Assistant Secretary for Oceans and Atmosphere, with oversight over NOAA fisheries

service. Petty brings prior executive and congressional experience and received bipartisan support. Former Congresswoman from New Mexico, Yvette Herrell was also confirmed to a key post as Assistant Secretary for Agriculture for Congressional Affairs. The confirmations mark continued progress on filling senior environmental agency posts, while other nominees, including leadership picks for the Bureau of Land Management, remain pending.

c. Karen Budd-Falen in the news

In other news, a top lawyer in the Department of Interior made the news in early January. The *New York Times* reports that a senior Interior Department official, Associate Deputy Secretary Karen Budd-Falen, failed to disclose her husband's \$3.5 million water-rights contract with the developers of the controversial Thacker Pass lithium mine in Nevada, raising ethical and transparency concerns about potential conflicts of interest in the project's federal approval. The water rights deal directly relates to the lithium mine—a major mining project fast-tracked under recent federal policy—and critics say the lack of disclosure undermines confidence in Interior's decision-making around water and resource projects. Budd-Falen is among those leading Interior's charge to revamp environmental laws, she has a robust background including representing producers on issues related to Endangered Species Act.

2. Administration's Expedited Permitting Agenda Moves Forward

a. Waters of the US (WOTUS)

First, please meet [Web WIMP](#). This is the fun tool we'll be working with as *Waters of the United States* (WOTUS) moves forward. In late November, the U.S. Environmental Protection Agency (EPA) and the U.S. Department of the Army announced a new proposed rule to revise and clarify the definition of "waters of the United States" (WOTUS). This proposal is intended to fully implement the U.S. Supreme Court's decision in *Sackett v. EPA* and establish what the agencies call a "clear and durable" framework. The proposal had a 45-day public comment period, which ended January 5, 2026. The Alliance provided comments regarding the rule, as well as a form document for use by its members in commenting. Many members submitted their own comments in support of the Alliance comments – huge thank you to everyone who participated! In terms of substance in the rule, one thing to know is that the concept of a 'wet season' and the Web WIMP tool will be used to determine jurisdiction, so you should become familiar with it. I encourage everyone to open the tool and look at your local area – does it match your well-known perspective on jurisdiction? Also, please take a look closer at the Alliance comments and get to know the 'wet season' concept closer. I anticipate that the rule will move forward quickly and the rubber will meet the road on implementation soon after.

Meanwhile, as federal clean-water protections continue to align with updated Supreme Court Clean Water Act interpretations — leaving many streams and wetlands outside of the federal jurisdiction — Colorado water regulators have moved to "fill the gap", becoming one of the first states to approve comprehensive state rules designed to safeguard thousands of miles of streams and extensive wetlands across the state. Colorado's Water Quality Control Commission has adopted historic state-level rules to protect thousands of miles of streams and wetlands that lost federal Clean Water Act safeguards after the U.S. Supreme Court's *Sackett v. EPA* ruling, which

narrowed federal jurisdiction to waters with a continuous surface connection to navigable waters. The new state permitting framework requires dredge-and-fill permits for activities affecting these waters, and includes exemptions to balance the needs of farmers, water providers, and other users, demonstrating how states are now stepping up to protect critical water resources in the absence of robust federal oversight. The rules seek to clarify when wetlands near irrigation ditches and canals are regulated—an important clarification for agricultural water users navigating changing regulatory terrain.

The Alliance's comments on the EPA/Army Corps WOTUS rulemaking emphasize that wetlands must be adjacent and connected to be considered jurisdictional under *Sackett*, and underscores the need for clear, predictable definitions to avoid unintended impacts on farmers, water delivery systems, and irrigation infrastructure. In the wake of the current WOTUS rulemaking effort, I expect to see more states to follow Colorado's lead, including New Mexico who is already underway with such rulemaking.

b. ESA Rulemaking

In December, the Alliance submitted formal comments on four separate rulemaking dockets, in support of the proposed overhaul of Endangered Species Act (ESA) regulations via four proposed rules that collectively roll back the Biden-era ESA framework and reinstate key elements of the 2019–2020 rules. The Alliance has shared these comments widely, however, if you wish to receive a copy, please contact samantha@familyfarmalliance.org. We will continue to monitor changes to ESA as this Congress moves forward – see also section 12 below.

3. DOI Secretarial Order

As reported last month, DOI Secretary Doug Burgum has issued Secretarial Order 3446 (SO), a policy shift giving local irrigation districts and other Reclamation contractors greater authority in managing aspects of federally funded water and power projects. On December 19, the Bureau of Reclamation held a Webinar in which it discussed its implementation approach, screening processes for allowing stakeholders to take on further aspects of projects, input processes (reciprocal and iterative feedback between the public and Reclamation), scope parts of the remainder of the SO and outline timelines for moving forward. The focus of this webinar was on sections 5, 6, and 9 of the SO, and they introduced a new webpage www.usbr.gov/SO3446 as well as a new email address where questions can be emailed going forward SO3446@usbr.gov. An additional webinar will be held in January, and more information will be provided as soon as we have it – please plan to attend and help gather as much information as possible, it will be up to us, the boots on the ground, to shape this new agency culture in a way that serves us and our goals.

4. DOI, Bureau of Reclamation: Agency Realignment and Efficiency

Our Reclamation agency realignment initiative is advancing following the much-anticipated new Secretarial Order. As a recap, to operationalize this work, three targeted workgroups have been formed, supported by a Steering Committee to ensure coordination with Reclamation leadership. The groups have focused on clarifying federal vs. non-federal roles under the National Environmental Policy Act (NEPA), broadening opportunities for local implementation of

operations and maintenance, and cutting unnecessary oversight delays. The work groups include 1) NEPA, 2) Procurement & Operations/Maintenance & Replacement (OM&R), and 3) Multiple Reviews. The NEPA Workgroup has had multiple meetings with Reclamation. Reclamation agreed to work with us to draft a “short” NEPA guidance document that includes tools and could be used to inform NEPA implementation webinars for both Reclamation staff and non-Federal stakeholders. The initial draft of that document has been provided to the workgroup, and feedback was provided back to Reclamation. We now have a new meeting date upcoming to discuss the document as a group. The OM&R and Multiple Reviews groups are working internally to create deliverables to provide to Reclamation for review, and that process remains ongoing.

5. USDA Reorganization

USDA plans to complete a major departmental reorganization by the end of 2026 that would relocate more than 2,000 Washington, D.C.-based employees to five regional hubs (Raleigh, Kansas City, Indianapolis, Fort Collins, and Salt Lake City), significantly reducing the department’s footprint in the national capital region. Deputy Secretary Stephen Vaden has indicated the reorganization is already underway, and recent reporting suggests it may also include relocating the Forest Service’s headquarters staff to Salt Lake City—an idea that surprised agency employees and has reignited debate following the disruptive first-term relocation and reversal of the Bureau of Land Management headquarters. USDA argues the shift would strengthen its Western presence and improve responsiveness to land-management needs, while critics warn it could further thin senior leadership, accelerate staff departures, and complicate congressional engagement at a time when the agency is already stretched. At the same time, newly enacted agriculture appropriations language could slow or constrain USDA’s plans by requiring congressional approval for office closures, relocations, and reorganizations, while directing new funding to rebuild staffing at Farm Service Agency county offices. How these competing forces—administrative restructuring and heightened congressional oversight—are resolved will have important implications for USDA capacity and service delivery to producers nationwide.

6. Speaking of USDA – NRCS has a new program!

USDA’s Natural Resources Conservation Service (NRCS) has launched a new Regenerative Pilot Program to help lower farmers’ production costs and promote whole-farm conservation planning under the *Make America Healthy Again* (MAHA) agenda. The pilot combines \$700 million in funding—\$400 million through EQIP and \$300 million through CSP—to support voluntary regenerative practices that improve soil health, water management, and overall land stewardship in a streamlined, outcomes-based framework that allows producers to bundle practices into a single application. The program is open to farmers and ranchers of all experience levels, and NRCS will also establish a Chief’s Regenerative Agriculture Advisory Council to ensure producer-led, practical implementation. Producers interested in participating should contact their local NRCS Service Center to apply, using the new single application process for both EQIP and CSP regenerative projects, and submit by their state’s ranking dates for FY2026 funding; a January 15 national batching deadline has been announced for major NRCS programs including this pilot. For more details and to start the process, farmers can visit their local NRCS office or the NRCS regenerative pilot page here: <https://www.nrcs.usda.gov/programs-initiatives/regenerative-agriculture-pilot-program>.

7. Trump Management Plan Shrinks Government, Curbs ‘Woke’ Programs

A new White House Office of Management and Budget (OMB) memo laying out President Trump’s Management Agenda directs agencies to cut jobs and office space, consolidate procurement, streamline data collection, and expand automation and AI to improve efficiency. The agenda also ties management goals to ideological priorities, including ending DEI programs, boosting hiring for border and immigration enforcement, and increasing political control over grant-making and personnel decisions.

8. Trump vetoes *Finish the Arkansas Valley Conduit Act* (H.R. 131 Boebert)

President Trump used the first veto of his second term to reject the *Finish the Arkansas Valley Conduit Act*, an otherwise non-controversial, bipartisan bill passed by both chambers by voice vote before landing on his desk. The bill would have eased federal financing and repayment terms for the long-planned Arkansas Valley Conduit—a Bureau of Reclamation pipeline project designed to deliver clean, reliable drinking water to ~50,000 residents in 39 rural southeastern Colorado communities. Trump justified the veto by citing concerns about federal taxpayer exposure and project costs, while Colorado lawmakers criticized the move as harmful to rural water access and potentially politically motivated. Although ongoing construction is funded for existing segments, the veto complicates future financing and could delay completion unless Congress overrides the veto or alternative funding is secured, underscoring persistent federal-state tensions over rural water infrastructure support. Pressure for a Congressional override has begun. This Executive veto action could have major implications for other blue states, such as California and New Mexico, as more, specific projects move through Congress.

DEVELOPMENTS IN THE 119TH CONGRESS

9. Top line agreement on FY 2026 spending levels

House and Senate Republican appropriators have reached an agreement on overall funding levels for the nine appropriations bills that must be enacted before the January 30 shutdown deadline, clearing the way for formal House–Senate negotiations. The deal between House Appropriations Chair Tom Cole (R-OK) and Senate Appropriations Chair Susan Collins (R-ME) sets topline numbers that are below current stopgap spending levels and align with President Trump’s push to curb federal spending. With funding totals now set, lawmakers will have roughly four weeks in January to negotiate bill details and avert a government shutdown, even as Senate leaders separately pursue passage of a partial spending package.

10. Congress Kicks the Farm Bill Can Down the Road for Another Year

Congress has again postponed enactment of a full new farm bill, pushing serious negotiations into January 2026 as lawmakers work toward the January 30 spending deadline. House Agriculture Chair G.T. Thompson aims to schedule committee action early in the year but acknowledged it may be too complex to attach a comprehensive farm bill to must-pass funding legislation, meaning it could be a stripped-down package or piecemeal approach rather than a traditional five-year farm bill. The 2018 farm bill has been extended again through September 30, 2026, as part of the federal funding package, avoiding expiration of key programs but leaving producers in a third year without

long-term policy certainty. House and Senate leaders are already signaling disagreements over priorities—such as hemp policy, Proposition 12, SNAP and nutrition titles, and other contentious issues—which may complicate bipartisan consensus. Meanwhile, the Trump administration has announced a \$12 billion “Farmer Bridge” aid program to provide near-term relief to producers affected by market disruptions and high costs, but industry groups argue these payments are not a substitute for comprehensive farm bill reauthorization.

11. Congress on permitting reform discussions more generally

Top Senate Democrats have halted negotiations on federal permitting reform after the Trump administration abruptly canceled five offshore wind projects—moves that Democrats say violate existing law and undermine trust needed to reach bipartisan agreement. Senate Environment and Energy Democrats, including Sheldon Whitehouse and Martin Heinrich, said there’s “no path to permitting reform” unless the administration reverses the cancellations and follows the law. The stoppage comes after the House passed a bill to speed up energy project reviews with bipartisan support, and Republicans such as Speaker Mike Johnson and Rep. Jen Kiggans backed one of the affected Virginia offshore wind projects. Critics on both sides warn that the pause complicates efforts to streamline permitting processes for energy and infrastructure projects nationwide.

Recent congressional efforts to reform the federal permitting process have hit a new roadblock: Senate Energy and Natural Resources Committee Chair Senator Mike Lee (R-Utah) publicly suggested using changes to Senate filibuster rules to force permitting legislation through without the traditional 60-vote threshold, after Democrats stepped back from negotiations in response to the offshore wind project cancellations. Lee’s comments underscore growing partisan frustration and signal a possible shift away from bipartisan compromise toward procedural tactics to advance permitting changes; however, there is little support among Senate leadership to actually eliminate or overhaul filibuster rules, making this a high-stakes but uncertain strategy. This development adds complexity to longstanding permitting reform discussions that have significant implications for infrastructure and energy project timelines—an issue the Alliance continues to monitor given its impact on water, power, and public lands development nationwide.

12. ESA Amendments Act

The House Natural Resources Committee moved forward with a markup of H.R. 1897, the *ESA Amendments Act of 2025*, sponsored by Chair Bruce Westerman, which proposes significant reforms to the Endangered Species Act (ESA) aimed at restoring its original focus on species recovery while reducing litigation-driven outcomes. Key provisions would require economic and national security analyses for listing and critical habitat decisions, narrow and clarify the “jeopardy” standard, prioritize resources for species most in need, incentivize private landowner conservation, increase transparency and accountability in recovery planning, and streamline permitting to reduce delays that affect working lands and development. Many agriculture groups strongly support these reforms as long-overdue updates to an ESA framework that has disproportionately burdened ranchers and other landowners, even as Democrats argue the bill weakens the law. The bill was reported out of committee on December 17 by a vote of 25–16.

13. SPEED Act to Speed up NEPA reviews

House Republicans moved forward with the Standardizing Permitting and Expediting Economic Development (SPEED) Act (H.R. 4776), the House's main vehicle for modernizing the National Environmental Policy Act (NEPA), despite brief internal divisions that complicated its path. The bipartisan bill, led by Natural Resources Chair Bruce Westerman and Rep. Jared Golden, would establish firm timelines for environmental reviews, narrow analyses to impacts directly tied to a project, limit agencies' ability to revoke permits after approval, and sharply reduce litigation delays by shortening the window to file NEPA lawsuits. Supporters argue these reforms are essential to cut costs and delays for infrastructure projects critical to agriculture, water delivery, energy, and forest management.

Progress has been slowed by late-stage changes added to appease offshore wind opponents, which prompted at least one major clean energy trade group to withdraw support, even as other industry groups remain supportive. Conservatives argue the bill does not go far enough to unwind regulatory barriers for traditional energy and water infrastructure, while Democrats seek stronger permit certainty and safeguards to accelerate renewables and transmission. Although the House ultimately passed the SPEED Act, its prospects in the Senate remain uncertain, and broader permitting negotiations there are stalled. The outcome will significantly affect the timeline and certainty for water, irrigation, and land management projects important to agricultural producers and rural communities.

14. WIFIA Amendments reintroduced

A bipartisan water infrastructure bill aims to boost drought resilience in the West. The bill, which are amendments to Water Infrastructure Finance and Innovation Act (WIFIA), would expand access to financing and technical assistance—particularly for rural areas—enabling more long-term water supply and irrigation projects. Rep. Dan Newhouse (R-WASHINGTON) highlighted the bill as a major step toward helping local water managers maintain systems and secure reliable water for communities and agriculture. At the national level, EPA announced \$7 billion in new WIFIA funding, including \$6.5 billion for water systems and \$550 million for states, alongside five newly approved low-interest loans for major water projects in Texas, Illinois, Oregon, and Florida. Responding to concerns about slowed loan closings, EPA emphasized that the expanded financing will modernize aging infrastructure, support water reuse and resilience, and create jobs. WIFIA remains popular in Congress because small federal appropriations leverage large amounts of low-cost financing, with utilities benefiting from long-term loans that can cover nearly half of major project costs. The Alliance led a coalition of 30 entities West-wide (but mostly from CA) in support of this initiative and submitted that letter of support in December.

15. ePermit Act (H.R. 4503)

The ePermit Act (H.R. 4503) is bipartisan legislation that would modernize and digitize the federal permitting process by establishing unified data standards, a shared interagency digital portal, and cloud-based tools to streamline environmental reviews and permit authorizations across agencies—making project timelines more transparent and efficient for applicants and the public. The House passed the bill on December 9, 2025, and it has been received in the Senate and referred

to the Environment and Public Works Committee; if enacted, it would help reduce duplicative paperwork and delays that currently slow infrastructure and water-related projects.

16. Wildfire bills

In December, the Senate Energy and Natural Resources Committee, chaired by Sen. Mike Lee, scheduled a mark-up of a wide-ranging package of 15 public lands, conservation, and wildfire bills this week, marking its first legislative markup since September and reflecting renewed congressional focus on wildfire mitigation, land management, and cross-boundary conservation. Among the measures are bipartisan wildfire bills to expand prescribed fire and improve cross-ownership wildfire mitigation, as well as several Western land and water measures, including legislation affecting the Lower Colorado River Multi-Species Conservation Program and protections for private water rights—issues with direct implications for irrigated agriculture and rural communities.

The House Natural Resources Water, Wildlife and Fisheries Subcommittee will hold a hearing this week on how worsening wildfires are threatening both critical watersheds and the reliability of the nation's electric infrastructure and fresh water supplies. The discussion will focus on forest management strategies, particularly efforts to increase forest thinning and vegetation removal near utility rights of way and key water sources. Lawmakers will examine provisions of the bipartisan House passed *Fix Our Forests Act*, which aims to speed approval of forest management projects by easing certain environmental reviews. Supporters argue the bill would better protect drinking water supplies and reduce wildfire risks to power lines by expanding hazard tree removal and accelerating U.S. Forest Service and Bureau of Land Management approvals.

While Republicans on the subcommittee emphasize regulatory barriers and limits on timber harvesting as drivers of the wildfire crisis, Democrats and federal land managers point to climate change, drought, and fuel buildup as compounding factors. Despite disagreements over causes, there is broad consensus that wildfires pose growing risks to federal forest watersheds, which supply water to roughly 180 million Americans and to electric infrastructure needed to meet increasing demand for energy. The Alliance continues to elevate the connection between forest management and water reliability, with Alliance Board Member Ea'mon O'Toole scheduled to testify this week before the House Natural Resources Subcommittee on Water, Wildlife, and Parks on the impacts of catastrophic wildfire on Western irrigators and the need for proactive forest and watershed management.

17. PFAS - House E&C Subcommittee Hearing to Discuss PFAS Liability

A House Energy and Commerce Environment Subcommittee held a hearing to examine Superfund liability concerns related to two PFAS chemicals, focusing on whether so-called “passive receivers” should be protected from paying for cleanup of the chemicals. The debate stems from a Biden-era rule designating PFOS and PFOA as hazardous substances under Superfund, which empowers EPA to pursue polluters but also exposes entities that do not manufacture or intentionally use PFAS to potential liability. Lawmakers from both parties are weighing legislative options to shield groups such as water utilities, landfills, farmers and airports, as only Congress can create such exemptions. The hearing continues ongoing bipartisan discussions in both

chambers, including proposals to extend “innocent landowner” protections or provide targeted liability relief for certain water treatment systems. Related: A bipartisan group of lawmakers has reintroduced the *Relief for Farmers Affected by PFAS Act*, which would provide federal grants to states to help farmers address production losses, remediation, testing, and potential relocation costs tied to PFAS (“forever chemical”) contamination. The bill reflects growing concern that farmers are bearing the consequences of contamination through no fault of their own, even as federal PFAS policy remains unsettled and prior USDA assistance funding has been cut. The Alliance continues to monitor this issue, especially with the attack media reports recently focused on farmers and application of chemicals to water, land, and crops.

18. House passes NDAA – Senate Consideration Forthcoming

The House passed the bipartisan fiscal 2026 National Defense Authorization Act (NDAA) on a 312–112 vote after GOP leaders overcame internal resistance, sending the bill to the Senate where passage is expected soon. The compromise measure includes numerous energy and environmental provisions, such as boosting the Pentagon’s use of advanced nuclear energy, addressing critical minerals and batteries, and accelerating environmental cleanup of PFAS, while cutting more than \$1 billion in Defense Department climate-related programs. The bill drew support from both parties but faced opposition from some conservatives and progressives over foreign aid and climate change issues. Despite objections, House leaders and the Trump White House backed the measure, arguing it strengthens national defense and trims wasteful spending.

19. PERMIT Act

The House passed the PERMIT Act on December 11 by a 221–205 vote, advancing a Republican-led package of more than a dozen changes to the Clean Water Act aimed at speeding up permitting and limiting litigation. Supporters argue the bill provides regulatory certainty needed to build and maintain infrastructure—including farms, irrigation works, dams, levees, roads, and energy projects—by narrowing Clean Water Act jurisdiction, setting firm deadlines for legal challenges, codifying streamlined Army Corps nationwide permits, and curbing EPA and state authority to block projects on water quality grounds. Most Democrats opposed the bill, framing it as a threat to water quality and affordability that could shift pollution cleanup costs onto communities, tribes, and rural areas. Six Democrats joined Republicans in support, while one Republican voted no. With House passage complete, the bill now heads to the Senate, where its prospects remain uncertain given strong Democratic opposition and ongoing debates over the scope of Clean Water Act reform.

20. Environmental tactic known as ‘Sue and settle’ under fire in the House

The House Natural Resources Subcommittee on Oversight and Investigations held a hearing on alleged abuse of the Equal Access to Justice Act, where NCBA past president Todd Wilkinson testified that environmental groups are exploiting EAJA through “sue-and-settle” litigation to drive policy changes and collect taxpayer-funded legal fees. NCBA urged Congress to reform EAJA by restoring reporting requirements, extending financial limits to nonprofits, and capping legal fees to curb frivolous lawsuits that increase regulatory costs and burden producers. While the practice of ‘sue and settle’ is not directly aimed at irrigated agriculture, in 2013, the U.S. Chamber of

Commerce found that 71 sue-and-settle cases resulted in more than 100 new regulations and more than \$100 million in new annual compliance costs for federal agencies. Settlements often result in direct impacts to working lands in the form of environmental regulation, without the direct involvement of those who work the land.

ALLIANCE INITIATIVES

21. **Agriculture Hit Pieces from the past month – it never cease to surprise me how many there are!**

a. **The UCLA/NRDC report was a focal point for about a week**

This past month has seen a *wave of media coverage* that places a spotlight on water pricing and scarcity in ways that, intentionally or not, cast irrigated agriculture in a negative or misleading light. A recent *CalMatters* report has made headlines arguing that urban water users pay far more for water than agricultural districts in California, Arizona, and Nevada — sometimes by orders of magnitude — implying that farmers receive “cheap” or “free” water compared with cities. The underlying data simply reflect complex historical contracts and infrastructure costs, not wasteful or unfair usage by producers, yet many outlets frame it as evidence that agriculture is a drain on scarce water supplies.

Similarly, an *InsideClimateNews* piece on the Colorado River asserts that water is “too cheap,” especially for agricultural users, and suggests that inexpensive water encourages inefficiency and overconsumption without adequately acknowledging the critical role irrigated agriculture plays in feeding millions and sustaining rural economies across the basin. Both pieces highlight a UCLA/NRDC study showing that nearly a quarter of Lower Basin water diverted for irrigation is priced at or near zero, and that municipal users pay dramatically more per acre-foot than farmers, implicitly suggesting that agriculture bears too little of the cost of scarcity.

What the article glosses over, however, is the legal and economic context that shapes water pricing in the West, longstanding federal and state commitments to productive water use, and the very real pressures that irrigators already face from drought, cutbacks, and shrinking supplies. In effect, this narrative oversimplifies a deeply complex resource-allocation challenge and, without acknowledging agriculture’s critical role in food production and rural economies, comes across as another unwelcome critique at a time when farmers and ranchers are already dealing with relentless water stress and policy shifts.

These narratives, amplified by national and regional media, risk oversimplifying highly technical issues about water pricing, conveyance costs, interstate compacts, and long-standing federal water project contracts. They also stoke public misunderstanding about the real causes of water scarcity — climate-driven hydrologic decline, over-allocation of supply, and aging infrastructure — while positioning farmers as easy targets rather than part of collaborative solutions. Going forward, it’s essential that the agricultural voice — grounded in the practical realities of irrigation and drought management — engages with the public to educate and correct misconceptions and advocate for policies that recognize both the value of agricultural water use and the need for sustainable, equitable water management across all sectors.

b. *High Country News*, for once, does not lead the pack, but is still on the list!

A recent *High Country News* article portrays Western ranchers as avoiding accountability for grazing violations on public lands by leveraging political influence and legislative pressure, using anecdotes about isolated permit disputes and alleged regulatory interference to suggest systemic problems with agricultural oversight. The piece amplifies environmentalist talking points and highlights political pushback against federal enforcement, but overlooks the broader context of responsible grazing practices, the importance of predictable permitting for rural communities, and the economic realities of ranching on public lands. While critics may frame this as “dodging oversight,” many irrigators and ranchers see it as evidence of recurring media bias against working agricultural landscapes and the regulatory complexities they navigate, rather than a balanced assessment of grazing management and compliance.

22. Wildfire prevention

A *News-Press* report highlights growing concern that the U.S. Forest Service is falling further behind on wildfire prevention work, with federal efforts to reduce hazardous fuels through prescribed burns, tree thinning and other mitigation practices significantly lagging compared with recent years. Outside analysis of agency data shows that in the first nine months of 2025, fuel reduction treatments covered only about half the acreage that was treated in prior years, signaling a slide in proactive watershed and forest management just as fire risks intensify across the West. This shortfall in wildfire prevention matters deeply to irrigated agriculture because healthy watersheds are the foundation of reliable water supplies for farms and ranches. Wildfires that burn hotter and more frequently due to accumulated fuels can strip hillsides of vegetation, increase soil erosion, and lead to sedimentation in streams and reservoirs — all of which degrade water quality and reduce the storage capacity that irrigators depend on. Lawmakers from Western states, including Colorado and New Mexico, have expressed serious concerns about the decline in hazardous fuels reduction work and the agency’s capacity to meet wildfire mitigation needs, emphasizing that reduced staffing and funding make it harder to protect high-risk landscapes and the watersheds that irrigators rely on. Strengthening fire prevention is not just a forestry issue but a core part of responsible watershed management. Without adequate fuels management and watershed protection, catastrophic wildfires will continue to threaten soil stability, contaminate water sources, and disrupt the hydrologic systems vital for agricultural irrigation and rural communities. Ensuring robust fire prevention programs — including prescribed fire, mechanical thinning, and other landscape treatments — must remain a priority if we are to safeguard the water resources that agricultural economies depend upon.

Meanwhile, The Department of the Interior launched a new “One Dollar, One Tree” holiday initiative through the Bureau of Land Management that reduces personal-use permit fees for Christmas trees and firewood to just \$1 per tree or cord through January 31, 2026, while opening new cutting areas in overstocked woodlands to give families greater access to these resources and promote cost savings; this effort is designed not only to help families save money and enjoy public lands during the holiday season, but also to support wildfire prevention by encouraging forest thinning and hazardous fuel reduction across millions of acres of public land.

23. AI in the West

Artificial intelligence–driven data center development is rapidly becoming a land, water, and energy issue for agriculture and rural communities, not just a technology story. Recent reporting highlights growing national backlash as massive AI-focused data centers seek large tracts of land, convert productive farmland, and draw heavily on scarce water and electricity supplies. From rural Pennsylvania to New Mexico’s Lower Rio Grande region, proposed projects have sparked community opposition, lawsuits, and demands for more robust public engagement, particularly where facilities threaten irrigated agriculture, local land use, and already-stressed water resources. In the West and other drought-prone regions, data centers’ water-intensive cooling systems increasingly compete with agricultural irrigation and municipal needs, with studies showing that many new facilities are being built in high water-stress watersheds—raising long-term concerns about water security for farmers and ranchers.

At the same time, states are beginning to push back against secrecy surrounding data center water use, as lawmakers from at least eight states have introduced bipartisan legislation to require disclosure of water consumption tied to these facilities. While some measures passed legislatures in California, New Jersey, and Virginia, governors vetoed them amid industry concerns over proprietary data and economic impacts, setting the stage for renewed debates in 2026. Utilities and regulators—particularly in states like Colorado—are also grappling with the electric grid impacts of data centers, where “large-load” customers could drive most new demand and potentially shift costs onto farmers and rural ratepayers. Together, these developments underscore a growing concern for agriculture: unchecked expansion of AI infrastructure risks intensifying competition for land, water, and energy, reinforcing the need for transparency, planning, and safeguards so that technology growth does not undermine the sustainability of irrigated agriculture and rural communities.

24. Trump Administration Denies ESA Protections to Two Populations of Salmon

NOAA has denied ESA protections for two Chinook salmon populations off the coasts of Oregon and Northern California, reversing a 2023 Biden Administration preliminary finding that said the fish warranted the highest level of protection amid a decades-long decline. In a Federal Register notice, NOAA said the Oregon Coast and Southern Oregon–Northern California Coast populations are not currently at risk of extinction and are unlikely to become endangered in the foreseeable future, calling the decision final and not open to public comment. Environmental groups condemned the move as politically motivated and harmful to ecosystems and communities that rely on salmon. The affected populations include Chinook runs from Oregon’s Elk River to the Columbia River mouth, and from Euchre Creek (OR) through California’s Lower Klamath River.

WESTERN WATER “HOT SPOTS”

25. Drought – especially when it comes to mountain snowpack

Federal scientists and Western researchers are warning that warming mountain temperatures are increasingly undermining the West’s primary natural water storage system: snowpack. A recent analysis highlights that mountain regions are warming faster than adjacent valleys, causing more

winter precipitation to fall as rain rather than snow and reducing the amount of water stored in high-elevation snowpack that irrigators rely on for gradual spring and summer runoff. That trend is already evident this winter, as federal meteorologists have declared a widespread “snow drought” across much of the West. As of early December, snow covered only about 90,000 square miles—its lowest extent for this point in the season in at least 25 years—with snow-water equivalent levels well below normal in many basins. New Mexico, for example, had only about one-quarter of its typical snow cover by December 10. While some regions have received near-average precipitation, warmer conditions have limited snow accumulation, raising concerns about reduced reservoir recharge and summer water availability for agriculture. A shift toward colder, snow-producing storms later in the winter could still improve conditions, but the combined trends reinforce growing concern that climate-driven warming is steadily eroding the reliability of snowpack as the backbone of Western water supply planning.

26. Colorado River Basin (AZ/CA/CO/NE/NM/UT/WY)

a. New deadline looming to agree on operating conditions or risk federal intervention

The Colorado River dominated Western water headlines in December as negotiations over post-2026 operating rules were front and center at the Colorado River Water Users Association’s 80th Annual Conference in Las Vegas. Representatives from all seven basin states continue to meet under mounting pressure but have so far failed to reach consensus ahead of the Bureau of Reclamation’s February deadline, as long-standing allocation guidelines expire in 2026 and environmental review timelines tighten. Deep divisions persist between Upper Basin and Lower Basin states over how to absorb deeper cuts in the strained system — putting at risk water supplies for more than 40 million people and roughly 5.5 million acres of irrigated farmland. Federal officials continue to press for a state-led agreement to avoid litigation but have made clear that Interior Department intervention is increasingly likely if negotiations remain stalled.

December reporting also underscored how legal uncertainty and interim measures are shaping the debate. Recent Supreme Court decisions and shifting federal policy have complicated efforts to craft durable basin-wide rules, while states are already testing stopgap approaches such as Utah’s expanded funding to compensate farmers for voluntary, temporary conservation and downstream water transfers. At the same time, Lower Basin states—particularly Arizona and Nevada—face heightened shortage risks in 2026 due to the vulnerability of key supplies such as the Central Arizona Project. I participated in the CRWUA on a panel of legal experts who discussed the changing regulatory framework on the federal level and its impact on the CO River negotiations at the conference and emphasized that how the Colorado River basin should be looking to collaboratively resolve questions of water supply shortage using infrastructure investment and adaptation with new technology to respond to increasingly volatile hydrology. My view is these discussions are likely to set precedent for water users across the West, as the basin becomes a proving ground for whether collaborative solutions can keep pace with a hotter, drier future.

b. Colorado River’s ‘new’ scientific study:

A new report from leading scientists across the Colorado River Basin paints a stark picture of the river’s future, suggesting that climate change may already have shifted the basin into a “new

“normal” of reduced water supplies rather than a temporary drought, with long-term declines in precipitation and snowpack leading to chronically lower river flows and reservoir storage. One primary focus of the report is the reduced precipitation in the basin, which researchers say is not likely to improve, even though some believe temporary high precipitation events could help the basin rebound. Instead, this group of researchers opine the drier conditions are here to stay. The essays in *Colorado River Insights 2025: Dancing with Deadpool* warn that essential reservoirs like Lake Powell and Lake Mead are significantly depleted, and a single dry year could push them toward critically low “deadpool” conditions where water deliveries, hydropower production, and even the physical conveyance of water downstream could be jeopardized — raising the specter of mandated cuts for municipal, industrial, and agricultural water users alike. While the scientists emphasize that coordinated, “climate-realistic” management solutions are still possible, the report underscores a sense of urgency that the basin is running out of time to avert repeated crises and adapt to what may be a fundamentally drier future for the 40 million people and 5.5 million acres that depend on the Colorado River.

27. California’s Delta operations and Newsom’s voluntary plan

The Trump administration finalized new operational rules for the federal Central Valley Project that increase pumping from the Sacramento–San Joaquin Delta to deliver more water to Central Valley farms, fulfilling a campaign promise to maximize agricultural water supplies. The decision relaxes certain environmental constraints on federal pumps, allowing higher exports in both wet and dry periods, but sets up renewed conflict with California, which jointly operates the Delta system and maintains stricter state fish protection standards. State officials warn that greater federal pumping could force California to reduce its own pumping to meet state law, and environmental groups are threatening litigation over potential harm to salmon, Delta smelt, and other species; irrigation districts south of the Delta support the move, noting it could boost annual average supplies by roughly 129,000 acre-feet—enough for nearly 37,000 acres.

Against this backdrop, a draft of California Governor Gavin Newsom’s *voluntary agreements*—a state-backed alternative to strict regulatory restrictions—has inched forward despite federal hesitation. State and federal agencies and stakeholders have been negotiating these voluntary water quality and flow agreements for years, aiming to provide flexibility for water users while addressing ecological needs in the Delta. Although federal officials have been slow to endorse the state’s plan and have expressed concerns about water quality standards and legal challenges, California continues to refine its proposal to balance agricultural and environmental interests. Together, these developments reflect ongoing federal-state tensions over Delta management and highlight the complexity of coordinating water supply reliability with species protection under divergent regulatory frameworks.

MISCELLANEOUS

- 2026 is the International Year of the Woman Farmer. A variety of events will be held to commemorate the event throughout the year while raising awareness surrounding involvement of women in food production and the food supply chain. I started our engagement in this initiative by filling out a comprehensive survey that is seeking to gather data on women in agriculture. If you know anyone interested in taking the survey, or other

information related to this initiative, it can be found at: [Celebrating International Year of the Woman Farmer - NASDA](#)

- Washington Republican Rep. Dan Newhouse, the former chair of the Congressional Western Caucus, is retiring from the House. Newhouse led the Congressional Western Caucus from 2021 until 2025. The caucus is active on natural resources issues like public land, forestry, endangered species and water rights.
- Representative Doug LaMalfa of California's 1st District has died at age 65 (Jan. 6, 2025), as confirmed by GOP leadership, further narrowing the Republican majority in the U.S. House to 218–213. LaMalfa, a fourth-generation rice farmer who had served since 2013 and was known for his advocacy on agriculture, water, forestry, and rural issues, was widely praised by colleagues as a staunch voice for rural America; his passing triggers a special election and marks a notable shift in the House's narrow balance of power. La Malfa was a partner and friend to the Alliance, having worked with us throughout the years on a number of initiatives, and we are grateful for his service.

ADMINISTRATIVE

- In December, I attended and participated in the 80th Annual Colorado River Water Users Association, where I spoke on a legal panel about the changing regulatory environment and how the Colorado River basin should be looking to collaboratively resolve questions of water supply shortage using infrastructure investment and adaptation with new technology to respond to increasingly volatile hydrology.
- I am applying for the Colorado River Water Leaders Program. The biennial Colorado River Water Leaders program selects rising stars from the Upper and Lower basin states (California, Nevada, Arizona, Utah, Colorado, New Mexico and Wyoming), tribal nations and Mexico. Participants are up-and-coming leaders in their early to mid-career at state and federal agencies, including the Bureau of Reclamation, water and irrigation districts, tribal nations, environmental groups, agricultural interests, private companies and non-governmental organizations. The program's goal is to build a network of water leaders from diverse backgrounds across the basin who will deepen their knowledge of the iconic Southwestern river, build their leadership skills and learn how to collaborate on real-life challenges. There is a California Water counterpart, and I plan to apply for that one soon.
- This month I will be headed out to multiple areas of the desert southwest. First, I'll be in Northglenn Colorado next week for the Four States Irrigation Council Annual Meeting, where I will give a federal update. Following that engagement I will have two back-to-back speaking engagements, one on a federal update panel at the Idaho Water Users Association's annual Conference in Boise, Idaho, and another at the Annual Conference for the New Mexico Hay Growers Association in Ruidoso, New Mexico. After that, I'm off to Arizona to visit the Agribusiness and Water Council of Arizona along with Salt River Project for a tour of local Arizona facilities and issues.

This is a quick summary of just a few of the issues the Alliance has been engaged in. Please do not hesitate to contact me at 575-202-2705 or samantha@familyfarmalliance.org if you would like further information about what the Alliance is doing to protect water for Western irrigated agriculture.

2025 IMPACT REPORT



FOOD GROWS WHERE WATER FLOWS



CALIFORNIA FARM
WATER COALITION



PROGRAMS AND
ACTIVITIES



EDUCATING
POLICYMAKERS



REINFORCING
PARTNERSHIPS

STANDING UP FOR CALIFORNIA AGRICULTURE:



CFWC's
Advocacy
in 2025

CFWC's participation in industry advocacy letters reflects the organization's expanding influence and collaborative strength. By combining advocacy, science, and partnerships, the Coalition is ensuring that California agriculture's voice remains central in every water discussion — from the Delta to Washington, D.C.

CFWC'S 2025 PARTNERSHIP IMPACT

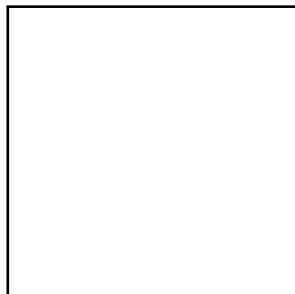
Category	Impact / Value
Federal investment advocated	\$12.5 billion (One Big, Beautiful Bill Act)
State bond funding requested	\$694 million (Proposition 4 allocations)
Acre-feet of supply goal under E.O. 14181	9 million AF/year by 2040
Ecosystem restoration supported	45,000 acres
Water supply protected	200,000 AF/year (ESA regulatory rollback)
Jobs and economic activity preserved	67,000 jobs, \$14.5B potential benefit

BROADCASTING THE FARM WATER VOICE

CFWC's
Editorial
& Media
Outreach in
2025

The California Farm Water Coalition continues to engage proactively in the public discourse by authoring timely op-eds, letters-to-the-editor and commentary pieces that articulate the perspective of California's irrigated agriculture sector. As part of its broader media outreach work, these editorial interventions serve a dual mission: (1) to correct or clarify misperceptions about farm water use, regulation and supply, and (2) to elevate the voice of farmers and water suppliers in policy debates that affect California's food system, economy and communities.

**CLICK THE LINK BELOW OR SCAN THE QR CODE FOR THE
FULL 2025 IMPACT REPORT AND SUMMARY VIDEO:**



CFWC SOCIAL MEDIA

From
California
Farms to Your
Social Feed



The California Farm Water Coalition runs an active and robust social media program—including our consumer-focused brand, Cultivate California—designed to help people understand where their food really comes from and why California-grown products matter. In 2025, our online presence continued to bring the story of California agriculture to life, connecting everyday consumers with the farmers, fields, and water supplies behind the foods they love.

177k
Profile
Visits

90.3k
Followers
Gained

142.2k
Link
Clicks

174.7k
Interactions