



Meeting Agenda

Date & Time: 10/08/2026 | 9:30 AM

Location: SLDMWA Boardroom

Board of Directors Regular Meeting

842 6th Street, Los Banos
(List of Member/Alternate Telephonic Locations Attached)

Public Participation Information

Join Zoom Webinar -

<https://us02web.zoom.us/j/87878287797?pwd=otyaZPUE992v0N8wJqCkl6M9A2eA8R.1>

NOTE: Any member of the public may address the Board concerning any item on the agenda before or during consideration of that item.

NOTE FURTHER: Meeting materials have been made available to the public on the San Luis & Delta-Mendota Water Authority's website, <https://www.sldmwa.org>, and at the Los Banos Administrative Office, 842 6th Street, Los Banos, CA 93635.

Agenda

Item	Topic	Lead
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- | | | |
|----|---|--|
| 1. | Call to Order/Roll Call | |
| 2. | Board to Consider Additions or Corrections to the Agenda, as Authorized by Government Code Section 54950 <i>et seq.</i> | |
| 3. | Opportunity for Public Comment – Any member of the public may address the Board concerning any matter not on the agenda, but within the Board's jurisdiction. Public comment is limited to no more than three minutes per person. For good cause, the Chair of the Board may waive this limitation. | |

CONSENT CALENDAR

- | | | |
|----|---|--|
| 4. | Approval of September 17, 2026 Regular Meeting Minutes | |
| 5. | Finance & Administration Committee Recommendation Regarding Acceptance of Financial & Expenditures Reports | |
| 6. | Acceptance of Staff Reports: <ul style="list-style-type: none">a. Activity Agreements Budget to Actualb. O&M Budget to Actualc. Operations & Maintenanced. Science Programe. Activity Agreementsf. Contract/Procurement Activity | |

ACTION ITEMS

- | | | |
|----|---|----------|
| 7. | Water Resources Committee Recommendation Regarding Adoption of Central Valley Project Performance Framework | Petersen |
| 8. | Finance & Administration Committee Recommendation Regarding Adoption of Resolution Authorizing New Commercial Banking Relationships with JP Morgan Chase Bank and Valley Strong Credit Union | Tarka |
| 9. | Adoption of Resolution Authorizing Execution of Reservation Agreement for Purchase, Sale, and Transfer of Mitigation Credits from Ashurst Ranch Conservation Bank Phase 1 for the B.F. Sisk Dam Raise and Reservoir Expansion Project and Related Expenditure of Up to \$5,131,050 | Akroyd |

REPORT ITEMS

- | | | |
|-----|---|--------------------------------|
| 10. | Status Update Regarding the DMC Subsidence Correction Project | Barajas |
| 11. | Update on Status of Golden Mussels | Petersen,
Meyer |
| 12. | Report on State and Federal Affairs | Petersen,
Cardoza,
Olsen |
| 13. | Executive Director's Report
(May also include reports on activities re: 1) CVP/SWP water operations; 2) California infrastructure projects; 3) regulation of the CVP/SWP; 4) existing or possible new State and Federal policies; 5) Water Authority activities) | Barajas |
| 14. | Update on Water Operations and Forecasts | USBR |
| 15. | Committee Reports
a. Water Resources Committee Activities, Bourdeau
b. Finance & Administration Committee Activities, Hansen
c. O & M Technical Committee Activities, White
d. Planning Committee Activities, Diener | |
| 16. | Outside Agency/Organization Reports
a. Family Farm Alliance
b. Farm Water Coalition
c. Association of California Water Agencies
d. San Joaquin Valley Water Blueprint Effort
e. San Joaquin Valley Collaborative Action Program
f. Central Valley Project Water Association | |
| 17. | Board Member Reports | |
| 18. | CLOSED SESSION

THREAT TO PUBLIC SERVICES OR FACILITY
Consultation with: Executive Director / General Counsel | Akroyd,
Barajas |

CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Initiation of Litigation Pursuant to paragraph (4) of Subdivision (d) of Government Code Section 54956.9 – 3 potential cases

CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Significant Exposure to Litigation Pursuant to Paragraph (2) or (3) of Subdivision (d) of Government Code Section 54956.9 – 2 potential cases

CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION

Existing Litigation Pursuant to paragraph (1) of Subdivision (d) of Section 54956.9

- A. CSPA, et al. v. State Water Resources Control Board (SWRCB), et al., Sac. Co. Superior Court, Case No. 34-2021-80003761 (2021 TUCP Order)
- B. CSPA, et al. v. SWRCB, et al., Sac. Co. Superior Court, Case No. 34-2021-80003763 (2021 Temp. Mgmt. Plan)
- C. SWRCB, Administrative Hearings Office, Petitions for Change of California Department of Water Resources (DWR) Water Right Permits, Delta Conveyance Project (DWR Change Petition)
- D. Long-Term State Water Project Operation Cases, Sacramento Co. Superior Court, Lead Case No. 24WM000181 (SWP 2024 EIR Challenge)
- E. San Francisco Baykeeper, et al. v. U.S. Bureau of Reclamation, et al. U.S. District Court, E.D. Cal., Case No. 2:26-cv-00671 (2025 CVP Operations)
- F. Bettencourt v. SLDMWA, et al., Merced Co. Superior Court, Case No. 26CV-01422 (employment complaint)
- G. AquAlliance, et al. v. SLDMWA, et al. Sacramento Co. Superior Court, Case No. 26WM000149 (2026-2027 North to South Transfers CEQA Addendum)

- 19.** Return to Open Session
- 20.** Report from Closed Session, if any, Required by Government Code Section 54957.1
- 21.** Reports Pursuant to Government Code Section 54954.2(a)(3)
- 22.** ADJOURNMENT

Persons with a disability may request disability-related modification or accommodation by contacting Cheri Worthy or Sandi Ginda at the San Luis & Delta-Mendota Water Authority Office, 842 6th Street, P.O. Box 2157, Los Banos, California, via telephone at (209) 826-9696, or via email at cheri.worthy@sldmwa.org. Requests should be made as far in advance as possible before the meeting date, preferably 3 days in advance of regular meetings or 1 day in advance of special meetings/workshops.

This agenda has been prepared as required by the applicable laws of the State of California, including but not limited to, Government Code Section 54950 et seq. and has not been prepared with a view to informing an investment decision in any of the Authority's bonds, notes or other obligations. Any projections, plans or other forward-looking statements included in the information in this agenda are subject to a variety of uncertainties that could cause any actual plans or results to differ materially from any such statement. The information herein is not intended to be used by investors or potential investors in considering the purchase or sale of the Authority's bonds, notes or other obligations and investors and potential investors should rely only on information filed by the Authority on the Municipal Securities Rulemaking Board's Electronic Municipal Market Access System for municipal securities disclosures, maintained on the World Wide Web at <https://emma.msrb.org/>.

SLDMWA BOARD OF DIRECTORS REGULAR MEETING TELEPHONIC LOCATIONS**October 8, 2026**

7357 W. Tenaya Ave
Fresno, CA 93723

15671 W. Oakland Ave
Five Points, CA 93624

854 N. Harvard Ave
Lindsay, CA 93247



Meeting Minutes

Date & Time: 9/17/2026 | 9:39 AM

Location: SLDMWA Boardroom

San Luis & Delta-Mendota Water Authority Board of Directors Regular Meeting Minutes

Board of Directors Present

Division 1: Bobby Pierce, Director
Anthea Hansen, Director
Ed Pattison, Director
Division 2: Justin Diener, Director (ZOOM)
Bill Diedrich, Director
Division 3: Jarrett Martin, Director
Cannon Michael, Chair/Director
Mike Gardner, Alternate
Ric Ortega, Director
Division 4: Aaron Baker, Alternate
Richard Santos, Director
Dana Jacobson, Director
Joe Tonascia, Director
Division 5: Giana Olivera, Director
Manny Amorelli, Director
Friant Representative:
Absent

Authority Representatives Present

Federico Barajas, Executive Director
Pablo Arroyave, Chief Operating Officer

Rebecca Akroyd, General Counsel
Rebecca Harms, Deputy General Counsel
Scott Petersen, Chief Strategic & Admin. Officer
Ray Tarka, Director of Finance
Jaime McNeil, Engineering Director
Jacob Bejarano, Civil Eng. Manager
Cindy Meyer, Special Programs Manager
Stewart Davis, IT Officer
Eddie Reyes, Information Systems Technician

Others Present

Danny Wade, Tranquillity Irrigation District
Wilson Orvis, Friant Water Authority
Cindy Kao, Valley Water
Michelle Banonis
Scott Taylor, U.S. Bureau of Reclamation
Lily MacKay, California Strategies (ZOOM)
John Wiersma, Henry Miller Reclamation District
Chase Hurley, Pacheco Water District
Levi Johnson, U.S. Bureau of Reclamation (ZOOM)
Don Wright, Water Rights (ZOOM)

Agenda

Item	Topic	Lead
1.	Call to Order/Roll Call – The meeting was called to order at approximately 9:39 a.m. by Chair Cannon Michael and roll was called. During roll call, Director Justin Diener was identified as participating remotely via teleconference pursuant to Government Code section 54953(b), consistent with traditional teleconference rules.	
2	Additions or Corrections to the Agenda of Items, as authorized by Government Code Section 54950 et seq. – No additions or corrections.	
3.	Opportunity for Public Comment – No public comment.	
4.-6.	Agenda Items 4-6: Board to Consider: 4) August 6, 2026 Meeting Minutes, August 27, 2026 Special Joint Workshop Minutes 5) Acceptance of the Financial & Expenditures Reports, and 6) Acceptance of Staff Reports - M/S - Motion by Director Richard Santos, seconded by Alternate Director Aaron Baker, the Board accepted the	

August 6, 2026 meeting minutes, August 27, 2026 Special Joint Workshop minutes, financial & expenditure reports, and staff reports. Roll Call Vote: Ayes – Pierce, Hansen, Pattison, Diener, Diedrich, Jarrett Martin, Michael, Ortega, Baker, Santos, Jacobson, Tonascia, Olivera, Amorelli; Nays – 0; Abstentions – 0.

7. **Water Resources Committee Recommendation Regarding Adoption of Staff Recommendations for Positions on Legislation:** Petersen

A. A.B. 2728 (Soria), Groundwater: de minimus extractors: fees: exemption – Watch position.

Chief Strategic & Administrative Officer Scott Petersen reviewed the staff and Water Resources Committee recommendation for a watch position on the listed piece of legislation. Petersen answered questions throughout the presentation.

M/S – Motion by Director Richard Santos, seconded by Director Ric Ortega, the Board adopted the Staff Recommendation for Position on Legislation. Roll Call Vote: Ayes – Pierce, Hansen, Pattison, Diener, Diedrich, Jarrett Martin, Michael, Ortega, Baker, Santos, Jacobson, Tonascia, Olivera, Amorelli; Nays – 0; Abstentions – 0.

8. **Finance & Administration Committee Recommendation Regarding Authorization to Execute Task Order with CDM Smith, Inc. and Related Increase in Expenditure of Up to \$887,617 for DMC Subsidence Correction Project Program Management Services –** Arroyave, McNeil

Chief Operating Officer Pablo Arroyave reviewed the memo included in the packet. Arroyave reported that authorizing execution of the proposed Task Order would allow CDM to provide program level implementation services in support of the DMC Subsidence Correction Project. Arroyave reported that under the new Task Order, CDM would support the Water Authority in its planning for implementation of all remaining tasks in Phase 1 of the Project. Arroyave answered questions throughout the presentation.

M/S – Motion by Director Richard Santos, seconded by Director Bobby Pierce, the Board authorized execution of Task Order with CDM Smith, Inc. and related increase in expenditure of up to \$887,617 for DMC Subsidence Correction Project Program Management Services. Roll Call Vote: Ayes – Pierce, Hansen, Pattison, Diener, Diedrich, Jarrett Martin, Michael, Baker, Santos, Jacobson, Tonascia, Olivera, Amorelli; Nays – 0; Abstentions – 0.

9. **Award of Golden Bucket in Recognition of Service and Contributions of Pablo Arroyave, Chief Operating Officer of the San Luis & Delta-Mendota Water Authority –** Michael, Barajas

Executive Director Federico Barajas thanked Chief Operating Officer Pablo Arroyave for his years of service, and considerable contributions to the Authority. Following the unanimous vote, Chair Michael and Executive Director Barajas presented Arroyave with the Golden Bucket Award. Arroyave expressed that he was honored to receive the Golden Bucket Award and also thanked his wife for attending in person and his family for joining via ZOOM. Several Board members and others also expressed their appreciation for Arroyave's dedication and service to the Authority.

M/S – On a motion by Director Richard Santos, seconded by Alternate Director Aaron Baker, the Board approved awarding the Golden Bucket in recognition of the service and contributions of Pablo Arroyave, Chief Operating Officer of the San Luis & Delta-Mendota Water Authority. Roll Call Vote: Ayes – Pierce, Hansen, Pattison, Diener, Diedrich, Jarrett Martin, Michael, Ortega, Baker, Santos, Jacobson, Tonascia, Olivera, Amorelli; Nays – 0; Abstentions – 0.

10. **Status Update Regarding the DMC Subsidence Correction Project -** Barajas, Arroyave
Chief Operating Officer Pablo Arroyave reviewed the PowerPoint presentation included in the packet, which summarized work completed on the project during August, and provided an overview of the project status. Staff responded to questions throughout the presentation.
11. **Update on Status of Golden Mussels –** Special Programs Manager Cindy Arroyave, Petersen, Meyer
Meyer reviewed the memo included in the packet. Meyer reported a significant increase in Golden Mussels at the O'Neill Pumping Plant; and stated that staff is developing a Mussel Control Plan. Chief Strategic & Administrative Officer Scott Petersen provided an update on related legislative items. Arroyave and staff responded to questions throughout the presentation.
12. **Report on State & Federal Affairs** Chief Strategic & Administrative Officer Petersen, MacKay
Scott Petersen provided federal updates including government funding, legislative items, and reported that there will be a Reclamation Forecasting Workshop October 1-2, 2026. Petersen additionally provided a California legislative update. Petersen introduced Lily MacKay, who provided a State Affairs update. Petersen and MacKay answered questions throughout the presentation.
13. **Executive Director's Report** Barajas
 - a. **Transition** – Executive Director Federico Barajas reported that, as part of the transition following Chief Operating Officer Pablo Arroyave's departure, responsibilities would be covered by himself, General Counsel Rebecca Akroyd, and Chief Strategic & Administrative Officer Scott Petersen. Barajas reported that the vacancy is posted on the Authority's web page and other platforms until October 18, 2026.
 - b. **OPP Repayment Contract** – Executive Director Federico Barajas reported that a public repayment negotiation session with Reclamation for the O'Neill Transformer Replacement Project took place the previous day.
 - c. **Training** – Chair Cannon Michael reminded Board members to comply with training requirements by submitting their completion certificates. General Counsel Rebecca Akroyd informed the Board about SB-827 fiscal training, which is a new requirement.
14. **Chief Operating Officer's Report** Arroyave

- a. **OPP Transformer Rehab Outage** – Chief Operating Officer Pablo Arroyave reported that the outage is going smoothly, and as expected.
 - b. **FY 2028 Budget** - Chief Operating Officer Pablo Arroyave reported that staff is working on a FY28 budget proposal that will be presented at the October 19, 2026 O&M Committee.
- 15. **Update on Water Operations and Forecasts** - Levi Johnson provided updates regarding operations, CVP supply, and reservoir storage. Johnson answered questions throughout the presentation. Arroyave, USBR
- 16. **Committee Reports** – No reports.
- 17. **Outside Agency/Organization Reports**
 - a. **Family Farm Alliance (FFA)** – Report included in packet. Chief Strategic & Administrative Officer Scott Petersen reported that FFA is in DC this week. Petersen reported that the FFA Conference is coming up in late October.
 - b. **Farm Water Coalition** – Report included in the packet. Director Bill Diedrich reported that there is an in-person Strategic Planning Session October 8, 2026.
 - c. **Association of California Water Agencies** – No report.
 - d. **San Joaquin Valley Water Blueprint Effort** – Chief Strategic & Administrative Officer Scott Petersen provided a brief update.
 - e. **San Joaquin Collaborative Action Plan** – Chief Strategic & Administrative Officer Scott Petersen provided a brief update.
 - f. **Central Valley Project Water Association (CVPWA)** – Director Anthea Hansen provided a brief update.
 - g. **Great Valley Farm Water Partnership (GVFWP)** – Chief Strategic & Administrative Officer Scott Petersen provided a brief update.
 - h. **California Water Plan** – Chair Cannon Michael provided a brief update. Michael and staff responded to questions throughout the update.
- 18. **Board Member Reports** – Alternate Director Aaron Baker commented on the importance of relationships with the CVP as well as with the Authority as he moves into his new role as the Valley Water Chief Executive Officer.
- 19.-21. **Closed Session** – Chair Cannon Michael adjourned the open session to address the items listed on the Closed Session Agenda at approximately 11:19 a.m. Upon return to open session at approximately 11:57 a.m., Chair Cannon Michael reported that no reportable actions were taken in closed session. Akroyd, Barajas
- 22. **Reports Pursuant to Government Code Section 54954.2(a)(3)** – No reports.
- 23. **Adjournment** - The meeting was adjourned at approximately 11:58 a.m.



Official Memorandum

PO Box 2157
Los Banos, CA 93635
sldmwa.org

To: Scott Petersen, Chief Strategic and Administrative Officer

From: Raymond Tarka, Director of Finance

Date: October 05, 2026

RE: October 2026 FAC and BOD Meeting Report – Finance Fiscal Year - March 1, 2026 through February 28, 2027

Attached are the Financial & Expenditures Reports.

San Luis & Delta-Mendota Water Authority
AR | Aging Summary by Category
As of August 31, 2026

Customer	Current	(30)	(60)	(90)	(>90)	Category	Total
BBID-MEMB Byron-Bethany Irrigation District	\$17,758.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$17,758.00
BCID-MEMB Banta-Carbona Irrigation District	\$10,823.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$10,823.00
BVWD-MEMB Broadview Water District	\$18,874.50	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$18,874.50
CAMP-MEMB Camp 13 Drainage District	\$16,115.50	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$16,115.50
CCC-MEMB Columbia Canal Company	\$41,292.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$41,292.00
CCID-MEMB Central California Irrigation District	\$372,892.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$372,892.00
CDD-MEMB Charleston Drainage District	\$14,523.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$14,523.00
DPWD-MEMB Del Puerto Water District	\$101,208.50	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$101,208.50
EFWD-MEMB Eagle Field Water District	\$3,192.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$3,192.00
FARMERS WD-MEMBER Farmers Water District	\$0.00	\$0.00	\$0.00	\$0.00	\$95,353.00	MEMBERSHIP	\$95,353.00
FCWD-MEMB Firebaugh Canal Water District	\$140,796.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$140,796.00
FSWD-MEMB Fresno Slough Water District	\$3,255.50	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$3,255.50
GWD-MEMB Grassland Water District	\$26,044.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$26,044.00
HMRD#2131 Henry Miller Reclamation District #2131	\$114,401.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$114,401.00
JID-MEMB James Irrigation District	\$29,367.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$29,367.00
LWD-MEMB Laguna Water District	\$571.40	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$571.40
MSWD-MEMB Mercy Springs Water District	\$1,995.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$1,995.00
OFWD-MEMB Oak Flat Water District	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,188.00)	MEMBERSHIP	(\$1,188.00)
OLWD-MEMB Oro Loma Water District	\$424.50	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$424.50
PANOCH-MEMB Panoche Water District	\$66,052.50	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$66,052.50
PDD-MEMB Panoche Drainage District	\$198,147.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$198,147.00
PID-MEMB Patterson Irrigation District	\$11,392.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$11,392.00
PWD-MEMB Pacheco Water District	\$31,147.49	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$31,147.49
RD1606-MEMB Reclamation District 1606	\$376.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$376.00
SBCWD-MEMB San Benito County Water District	\$38,495.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$38,495.00
SJRIP-MEMB San Joaquin River Improvement Project	\$14,968.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$14,968.00
SLWD-MEMB San Luis Water District	\$87,899.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$87,899.00
TID-MEMB Tranquillity Irrigation District	\$16,366.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$16,366.00
TRACY-MEMB City of Tracy	\$21,708.50	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$21,708.50
VALLEY-MEMB Valley Water	\$197,479.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$197,479.00
WID LLC-MEMB Widren LLC	\$2,192.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$2,192.00
WSID-MEMB West Stanislaus Irrigation District	\$32,033.00	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$32,033.00
WWD-MEMB Westlands Water District	\$838,962.98	\$0.00	\$0.00	\$0.00	\$0.00	MEMBERSHIP	\$838,962.98
Total Membership Receivable							\$2,564,916.37
0265 St of CA Depart of Tax & Fee Admin	\$0.00	\$0.00	\$0.00	\$5,140.00	\$0.00	MISC	\$5,140.00
0276 Employee	\$0.00	\$0.00	\$0.39	\$0.00	\$0.00	MISC	\$0.39
0333 Employee	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.59)	MISC	(\$1.59)
0344 Employee	\$0.00	\$0.00	\$0.00	(\$241.38)	\$0.00	MISC	(\$241.38)
DWR Department of Water Resources	\$0.00	\$0.00	\$0.00	\$0.00	\$1,465,774.68	MISC	\$1,465,774.68
PANOCH-MISC Panoche Water District	\$0.00	\$0.00	\$0.00	\$0.00	\$41,424.10	MISC	\$41,424.10
PATT CITY MISC City of Patterson	\$0.00	\$0.00	\$0.00	\$0.00	\$10,797.47	MISC	\$10,797.47
PWD-MISC Pacheco Water District	\$2,223.00	\$0.00	\$0.00	\$0.00	\$0.00	MISC	\$2,223.00
USBR-MISC U.S. Bureau of Reclamation	\$0.00	\$0.00	\$0.00	\$0.00	\$44,536.00	MISC	\$44,536.00
WWD-MISC Westlands Water District	\$0.00	\$0.00	\$0.00	\$0.00	\$512,164.00	MISC	\$512,164.00
Total Miscellaneous Receivable							\$6,375,566.41
BCID-SF O&M BANTA-CARBONA IRRIGATION DISTRICT	\$0.00	\$0.00	\$0.00	\$0.00	(\$24.36)	SF O&M	(\$24.36)
CCID-SF O&M CENTRAL CALIFORNIA IRRIGATION DISTRICT	\$0.00	\$0.00	\$0.00	\$0.00	\$746.00	SF O&M	\$746.00
FCWD-SF O&M FIREBAUGH CANAL WATER DISTRICT	\$0.00	\$0.00	\$0.00	\$0.00	\$1,049.94	SF O&M	\$1,049.94
FWA-SF O&M FRIANT WATER AUTHORITY	\$0.00	\$0.00	\$0.00	\$0.00	\$671.93	SF O&M	\$671.93
FWA-SF O&M RW FRIANT WATER AUTHORITY	\$0.00	\$0.00	\$0.00	\$0.00	\$296,653.65	SF O&M	\$296,653.65
SNCWD-SF O&M SANTA NELLA COUNTY WATER DISTRICT	\$0.00	\$0.00	(\$1,168.95)	\$0.00	\$0.00	SF O&M	(\$1,168.95)
USBR-SF O&M(Fresno) USBR (REFUGE)	\$0.00	\$0.00	\$324.51	\$0.00	\$77,344.89	SF O&M	\$77,669.40
WALLC-SF O&M WESTSIDE AGRICULTURE LLC	\$22.86	\$0.00	\$0.00	\$0.00	\$0.00	SF O&M	\$22.86
Total SFO&M Receivable							\$375,620.47
USBR-SERVICES U.S. Bureau of Reclamation	\$0.00	\$0.00	\$0.00	\$15,473.59	\$0.00	USBR-SERVICES	\$15,473.59
Total USBR Receivable							\$15,473.59
Total Receivable as of August 31, 2026	\$2,472,997.23	\$0.00	(\$844.05)	\$20,372.21	\$2,545,301.71		\$9,331,576.84

San Luis & Delta-Mendota Water Authority
Cash Activity Detail Report - Operational
For Month Ending August 31, 2026

Daily Interest Rates: Type of Account: Account #:		Cash on Hand	0.00% CWB Checking	0.00% CWB Payroll	0.50% CWB Transactional	0.50% CWB Emergency Reserve	3.80% CWB Money Mkt	3.68% Cal Trust 2510 Short Term	3.88% Cal Trust 2510 Medium Term	3.79% Cal Trust 2510 Liquidity	3.86% LAIF 4-006	Petty Cash	Total
			0471	0489	0463	4858	8343	201	202	203			
Cash Balance as of 7/31/26		0.00	(770,557.93)	5,000.00	10,728,340.49	2,205,601.61	10,027,350.25	596,720.54	542,671.95	62,006,549.04	71,779.74	1,000.00	85,414,455.69
Date	Receipts - Remote Deposit												
08/03/26	Deposit	0.00	0.00	0.00	2,303,148.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,303,148.05
08/04/26	Deposit	0.00	0.00	0.00	1,481.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,481.71
08/06/26	Deposit	0.00	0.00	0.00	88,190.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88,190.68
08/10/26	Deposit	0.00	0.00	0.00	74,576.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	74,576.33
08/11/26	Deposit	0.00	0.00	0.00	651.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	651.00
08/12/26	Deposit	0.00	0.00	0.00	106,819.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	106,819.49
08/13/26	Deposit	0.00	0.00	0.00	234.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	234.29
08/17/26	Deposit	0.00	0.00	0.00	427,575.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	427,575.19
08/20/26	Deposit	0.00	0.00	0.00	27,846.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27,846.28
08/24/26	Deposit	0.00	0.00	0.00	132,851.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	132,851.04
08/27/26	Deposit	0.00	0.00	0.00	29,307.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29,307.42
08/31/26	Deposit	0.00	0.00	0.00	1,152,615.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,152,615.10
		0.00	0.00	0.00	4,345,296.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,345,296.58
Date	Receipts - Wires & ACH												
08/07/26	Bureau of Reclamation	0.00	0.00	0.00	4,532,162.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,532,162.00
08/07/26	Westlands Water District	0.00	0.00	0.00	5,706.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,706.00
08/07/26	San Benito County Water	0.00	0.00	0.00	113,469.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	113,469.75
08/13/26	Panoche Water District	0.00	0.00	0.00	20,729.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20,729.00
08/13/26	Panoche Drainage District	0.00	0.00	0.00	33,024.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33,024.50
08/14/26	San Luis Water District	0.00	0.00	0.00	304,120.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	304,120.01
08/14/26	Panoche Water District	0.00	0.00	0.00	136,943.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	136,943.44
08/17/26	Friant Water Authority	0.00	0.00	0.00	1,490,736.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,490,736.88
08/17/26	Westlands Water District	0.00	0.00	0.00	1,907,171.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,907,171.36
08/18/26	Byron Bethany Irrigation District	0.00	0.00	0.00	7,826.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,826.03
08/19/26	Bureau of Reclamation-Refuge	0.00	0.00	0.00	2,283,840.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,283,840.00
08/19/26	Bureau of Reclamation-LB Creek Detention Dam	0.00	0.00	0.00	16,000,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,000,000.00
08/27/26	Westlands Water District	0.00	0.00	0.00	181,250.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181,250.99
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	27,016,979.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27,016,979.96
Date	To/From Operational / DHCCP												
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Date	To/From Grant Funds-Trans												
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Date	Checks Written												
08/04/26	Accounts Payable	0.00	(14,977,145.56)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(14,977,145.56)
08/13/26	Accounts Payable	0.00	(2,186,343.31)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2,186,343.31)
08/17/26	Final Paycheck	0.00	0.00	(1,649.12)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1,649.12)
08/18/26	Accounts Payable	0.00	(67,677.08)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(67,677.08)
08/25/26	Accounts Payables	0.00	(1,275,282.32)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1,275,282.32)
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	(18,506,448.27)	(1,649.12)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(18,508,097.39)
Date	ACH Payments												
08/07/26	ICMA Retirement 7/18/26-7/31/26	0.00	(110,368.74)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(110,368.74)
08/07/26	EE Assoc 7/18/26-7/31/26	0.00	(445.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(445.00)
08/21/26	ICMA Retirement 8/1/26-8/14/26	0.00	(110,518.10)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(110,518.10)
08/21/26	EE Assoc 8/1/26-8/14/26	0.00	(445.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(445.00)
08/26/26	Aurora Environmental Solutions	0.00	(945.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(945.00)
08/26/26	Shepherd OU	0.00	(3,077.88)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(3,077.88)
08/28/26	Visa Payments	0.00	(27,164.68)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(27,164.68)
		0.00	(252,964.40)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(252,964.40)
Date	Transfers												
08/04/26	Funding for Accounts Payable	0.00	0.00	0.00	5,000,000.00	0.00	(5,000,000.00)	0.00	0.00	0.00	0.00	0.00	0.00
08/13/26	Funding for 8/17/26 Final Payroll Check	0.00	0.00	1,649.12	(1,649.12)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/17/26	Funding for Accounts Payable	0.00	0.00	0.00	5,000,000.00	0.00	(5,000,000.00)	0.00	0.00	0.00	0.00	0.00	0.00
08/19/26	Funding for Wire Fee	0.00	0.00	35.00	(35.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/20/26	Transfer OBBA Funds to LBCDDR	0.00	0.00	0.00	(16,000,000.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/25/26	Transfer OBB Funds for Kiewit Invoices	0.00	0.00	0.00	4,556,378.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,556,378.27
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	1,684.12	(1,445,305.85)	0.00	(10,000,000.00)	0.00	0.00	0.00	0.00	0.00	(11,443,621.73)

San Luis & Delta-Mendota Water Authority
Cash Activity Detail Report - Operational
For Month Ending August 31, 2026

	Daily Interest Rates: Type of Account: Account #:	Cash on Hand	0.00% CWB Checking	0.00% CWB Payroll	0.50% CWB Transactional	0.50% CWB Emergency Reserve	3.80% CWB Money Mkt	3.68% Cal Trust 2510 Short Term	3.88% Cal Trust 2510 Medium Term	3.79% Cal Trust 2510 Liquidity	3.86% LAIF 4-006	Petty Cash	Total
			0471	0489	0463	4858	8343	201	202	203			
	Cash Balance as of 7/31/26	0.00	(770,557.93)	5,000.00	10,728,340.49	2,205,601.61	10,027,350.25	596,720.54	542,671.95	62,006,549.04	71,779.74	1,000.00	85,414,455.69
Date	Wire Payments												
08/04/26	Kiewit Finance Group	0.00	0.00	0.00	(1,366,826.54)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1,366,826.54)
08/05/26	Funding for 8/7/26 Payroll & Taxes	0.00	0.00	0.00	(441,928.12)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(441,928.12)
08/13/23	Funding for 8/13/26 Payroll Taxes	0.00	0.00	0.00	(553.40)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(553.40)
08/17/26	USBR-OPP Plant Upgrades	0.00	0.00	0.00	(8,036,913.74)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(8,036,913.74)
08/19/26	DWR Conveyance Charges (Jan-March 2026)	0.00	0.00	0.00	(1,586,806.83)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1,586,806.83)
08/19/26	Funding for 8/21/26 Payroll & Taxes	0.00	0.00	0.00	(457,016.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(457,016.00)
08/26/26	Kiewit Finance Group	0.00	0.00	0.00	(4,556,378.27)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(4,556,378.27)
08/27/26	Union Bank-2021B Interest	0.00	0.00	0.00	(57,870.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(57,870.00)
08/27/26	Union Bank-2021A Interest	0.00	0.00	0.00	(96,078.50)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(96,078.50)
08/27/26	USBR Power-Tracy,Intertie, O'Neill, DA & Banks	0.00	0.00	0.00	(2,600,000.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2,600,000.00)
		0.00	0.00	0.00	(19,200,371.40)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(19,200,371.40)
Date	CWB Sweep Checking/Trans Muni												
08/03/26	Sweep from Transaction Account	0.00	420,655.60	0.00	(420,655.60)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/04/26	Sweep from Transaction Account	0.00	73,761.29	0.00	(73,761.29)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/05/26	Sweep from Transaction Account	0.00	69,909.37	0.00	(69,909.37)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/06/26	Sweep from Transaction Account	0.00	88,466.70	0.00	(88,466.70)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/07/26	Sweep from Transaction Account	0.00	122,630.63	0.00	(122,630.63)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/10/26	Sweep from Transaction Account	0.00	23,475.49	0.00	(23,475.49)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/11/26	Sweep from Transaction Account	0.00	14,759,952.72	0.00	(14,759,952.72)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/12/26	Sweep from Transaction Account	0.00	24,798.93	0.00	(24,798.93)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/13/26	Sweep from Transaction Account	0.00	43,436.04	0.00	(43,436.04)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/14/26	Sweep from Transaction Account	0.00	7,541.16	0.00	(7,541.16)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/17/26	Sweep from Transaction Account	0.00	935.11	0.00	(935.11)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/18/26	Sweep from Transaction Account	0.00	185,764.01	0.00	(185,764.01)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/19/26	Sweep from Transaction Account	0.00	643,885.67	0.00	(643,885.67)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/20/26	Sweep from Transaction Account	0.00	1,231,754.25	0.00	(1,231,754.25)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/21/26	Sweep from Transaction Account	0.00	244,213.09	0.00	(244,213.09)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/24/26	Sweep from Transaction Account	0.00	60,768.45	0.00	(60,768.45)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/25/26	Sweep from Transaction Account	0.00	11,704.45	0.00	(11,704.45)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/26/26	Sweep from Transaction Account	0.00	9,497.18	0.00	(9,497.18)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/27/26	Sweep from Transaction Account	0.00	5,312.52	0.00	(5,312.52)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/28/26	Sweep from Transaction Account	0.00	200.00	0.00	(200.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08/31/26	Sweep from Transaction Account	0.00	230,593.49	0.00	(230,593.49)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	18,259,256.15	0.00	(18,259,256.15)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Date	Bank Fee/Bank Error/Adjustments												
08/20/26	Wire Fee	0.00	0.00	(35.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(35.00)
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	(35.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(35.00)
Date	Interest Earned												
08/31/26	Interest Earned	0.00	0.00	0.00	3,878.89	936.63	9,821.12	1,864.93	1,789.48	199,698.35	0.00	0.00	217,989.40
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	3,878.89	936.63	9,821.12	1,864.93	1,789.48	199,698.35	0.00	0.00	217,989.40
	Cash Balance as of 8/31/26	0.00	(1,270,714.45)	5,000.00	3,189,562.52	2,206,538.24	37,171.37	598,585.47	544,461.43	62,206,247.39	71,779.74	1,000.00	67,589,631.71

Note: Daily Interest Rates are through 8/31/2026

San Luis & Delta-Mendota Water Authority
Grant and USBR Funds Cash Activity Detail Report
For Month Ending August 31, 2026

		CWB Checking Grants	CWB Checking DMC Subsidence Correction Funding	CWB Checking USBR Rewind	CWB Checking IRWM PIR1	CalTrust DMC Subsidence Mitigation OBB	CalTrust OBBA DMC Interest Revenue	CalTrust LBCDD Reservoir OBB	CalTrust LBCDDR Interest Revenue	CalTrust WWD Flows Project	CalTrust WWD Flows Project Interest Revenue 30550	Total
	Account #:	*8778	*1787	*8751	*0659	0200	30520	00520	30540	30530		
	Cash Balance as of 7/31/26	0.00	0.00	0.00	0.00	230,000,000.00	285,251.98	0.00	0.00	0.00	0.00	230,285,251.98
Date	Receipts - Remote Deposit											
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Date	Receipts - Wires & ACH											
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Date	Checks Written											
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Date	Wires In from											
08/20/26	Transfer OBBA Funds to LBCDDR (Fr 0463)	0.00	0.00	0.00	0.00	0.00	0.00	16,000,000.00	0.00	0.00	0.00	16,000,000.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	16,000,000.00	0.00	0.00	0.00	16,000,000.00
Date	Wires Out											
08/25/26	Fund Kiewit Invoices DMC Subsidence (To 0463)	0.00	0.00	0.00	0.00	(4,556,378.27)	0.00	0.00	0.00	0.00	0.00	(4,556,378.27)
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	(4,556,378.27)	0.00	0.00	0.00	0.00	0.00	(4,556,378.27)
08/31/26	Interest Earned	0.00	0.00	0.00	0.00	0.00	918.68	0.00	0.00	0.00	0.00	918.68
08/31/26	Interest Earned Reinvested (Fr 0200)	0.00	0.00	0.00	0.00	0.00	737,407.22	0.00	0.00	0.00	0.00	737,407.22
08/31/26	Interest Earned Reinvested (Fr 520)	0.00	0.00	0.00	0.00	0.00	0.00	20,039.20	0.00	0.00	0.00	20,039.20
		0.00	0.00	0.00	0.00	0.00	738,325.90	0.00	20,039.20	0.00	0.00	758,365.10
Date	Reversal of Annual Fee											
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Date	Bank Fee/Bank Error/Adjustments											
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Cash Balance as of 8/31/26	0.00	0.00	0.00	0.00	225,443,621.73	1,023,577.88	16,000,000.00	20,039.20	0.00	0.00	242,487,238.81

*Non-Interest Bearing Account

San Luis & Delta-Mendota Water Authority
Cash Activity Detail Report - JPP Unit Rewinds Bond 2021A
For Month Ending August 31, 2026

Account Information:		CWB Bond 2021A	US Bank Bond 2021A	Total
Cash Balance as of 7/31/26		0.00	458,878.08	458,878.08
Date	Payment Receipts			
		0.00	0.00	0.00
		0.00	0.00	0.00
		0.00	0.00	0.00
Date	To/From CAR - Operational			
		0.00	0.00	0.00
		0.00	0.00	0.00
		0.00	0.00	0.00
Date	Reversal of Annual Fee			
		0.00	0.00	0.00
		0.00	0.00	0.00
		0.00	0.00	0.00
Date	Interest Earned / Adjustments			
08/31/26	Dividends	0.00	1,284.46	1,284.46
		0.00	0.00	0.00
		0.00	1,284.46	1,284.46
Cash Balance as of 8/31/26		0.00	460,162.54	460,162.54

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Account Type	Date	Document	Vendor	Billed	Paid
ACCOUNTS PAYABLE					
Vendor Bill Payment	8/4/2026	45509	1007 ACWA/JPIA - Crime/Property/Liability/Cyber Insuran		\$15,433.94
Vendor Bill Payment	8/4/2026	45510	25700 AGILE OCCUPATIONAL MEDICINE		\$125.00
Vendor Bill Payment	8/4/2026	45511	5503 ARCTIC GLACIER USA, INC. / LOS BANOS 961031		\$766.00
Vendor Bill Payment	8/4/2026	45512	1268 AT&T 831-001-0165 694		\$2,046.02
Vendor Bill Payment	8/4/2026	45513	1267 AT&T 831-001-0165 911		\$2,220.61
Vendor Bill Payment	8/4/2026	45514	25610 AT&T MOBILITY 287312990252		\$1,058.76
Vendor Bill Payment	8/4/2026	45515	1654 BOBCAT CENTRAL INC.		\$32.71
Vendor Bill Payment	8/4/2026	45516	2217 C.A. SHORT COMPANY, INC		\$1,370.25
Vendor Bill Payment	8/4/2026	45517	2407 CDM SMITH INC.		\$14,935.47
Vendor Bill Payment	8/4/2026	45518	2250 CDW GOVERNMENT		\$671.52
Vendor Bill Payment	8/4/2026	45519	25505 CENCAL AUTO & TRUCK PARTS INC / NAPA		\$551.53
Vendor Bill Payment	8/4/2026	45520	25573 CENCAL MACHINE & FABRICATION, INC.		\$966.79
Vendor Bill Payment	8/4/2026	45521	2105 COUNTY OF STANISLAUS / Fink Road Landfill		\$277.84
Vendor Bill Payment	8/4/2026	45522	2368 CRAMER FISH SCIENCES		\$13,645.00
Vendor Bill Payment	8/4/2026	45523	25899 FLEXTG LLC		\$1,845.91
Vendor Bill Payment	8/4/2026	45524	12019 GRAINGER INC.		\$547.80
Vendor Bill Payment	8/4/2026	45525	25626 HALLMARK GROUP		\$165,847.33
Vendor Bill Payment	8/4/2026	45526	4531 HIXCO		\$1,250.24
Vendor Bill Payment	8/4/2026	45527	4500 HOLT OF CALIFORNIA		\$392.76
Vendor Bill Payment	8/4/2026	45528	25956-EMPLOYEE		\$120.84
Vendor Bill Payment	8/4/2026	45529	25924 KEARNS & WEST, INC.		\$9,667.50
Vendor Bill Payment	8/4/2026	45530	25778 KELE, INC.		\$1,339.59
Vendor Bill Payment	8/4/2026	45531	25936 KURITA AMERICA INC.		\$1,577.35
Vendor Bill Payment	8/4/2026	45532	25518 LOS BANOS PROPERTY MANAGEMENT SERVI		\$8,699.95
Vendor Bill Payment	8/4/2026	45533	6801 LUHDORFF & SCALMANINI CONSULTING ENGIN		\$4,486.00
Vendor Bill Payment	8/4/2026	45534	7008 MARFAB INC.		\$193.55
Vendor Bill Payment	8/4/2026	45535	10262 MATRIX SCIENCES INTERNATIONAL INC./SOUT		\$3,563.00
Vendor Bill Payment	8/4/2026	45536	7148 MCCROMETER, INC.		\$22,646.46
Vendor Bill Payment	8/4/2026	45537	7030 MCMASTER-CARR		\$1,263.74
Vendor Bill Payment	8/4/2026	45538	7009 MERCED COUNTY REG. WASTE MGMT AUTHOF		\$41.00
Vendor Bill Payment	8/4/2026	45539	7083 MSC INDUSTRIAL SUPPLY CO. / 00300038		\$505.29
Vendor Bill Payment	8/4/2026	45540	7529 NEW YORK LIFE INSURANCE		\$778.03
Vendor Bill Payment	8/4/2026	45541	25838 NLC ELECTRIC LLC		\$960.00
Vendor Bill Payment	8/4/2026	45542	8055 O'REILLY / TRACY 2347935		\$117.47
Vendor Bill Payment	8/4/2026	45543	8064 OCCU-MED, LTD.		\$44.80
Vendor Bill Payment	8/4/2026	45544	6805 RELX INC. DBA LEXISNEXIS		\$255.00
Vendor Bill Payment	8/4/2026	45545	10164 SAN JOAQUIN RIVER EXCHANGE CONTRACTO		\$14,645,150.00
Vendor Bill Payment	8/4/2026	45546	10002 SORENSEN'S ACE HARDWARE		\$289.34
Vendor Bill Payment	8/4/2026	45547	4520-EMPLOYEE		\$54.59
Vendor Bill Payment	8/4/2026	45548	10069 SUMMERS ENGINEERING, INC.		\$31,695.84
Vendor Bill Payment	8/4/2026	45549	10230 SUNBELT RENTALS, INC.		\$11,286.31
Vendor Bill Payment	8/4/2026	45550	25873 THE FERGUSON GROUP, LLC		\$5,000.00
Vendor Bill Payment	8/4/2026	45551	10601 TURLOCK IRRIGATION DISTRICT		\$154.15
Vendor Bill Payment	8/4/2026	45552	11029 UNITED PARCEL SERVICE		\$183.20
Vendor Bill Payment	8/4/2026	45553	12096 WEX BANK		\$705.51
Vendor Bill Payment	8/4/2026	45554	12123 WOODARD & CURRAN INC.		\$1,008.75
Vendor Bill Payment	8/4/2026	45555	13002 YOUNG'S AIR CONDITIONING		\$583.00
Vendor Bill Payment	8/4/2026	45556	13605 ZORO TOOLS, INC.		\$789.82
WIRE	8/4/2026	27129	25909 KIEWIT INFRASTRUCTURE WEST CO.		\$1,366,826.54
ACH	8/7/2026	27130	25536 SLDMWA EE ASSOCIATION		\$445.00
ACH	8/7/2026	27131	5004 ICMA RETIREMENT TRUST		\$110,368.74
Vendor Bill Payment	8/13/2026	45557	1041 ACWA/JPIA - Insurance Premiums		\$253,862.45
Vendor Bill Payment	8/13/2026	45558	1154 AIRGAS, INC.		\$3,233.87
Vendor Bill Payment	8/13/2026	45559	25716 AMAZON CAPITAL SERVICES, INC.		\$7,887.43
Vendor Bill Payment	8/13/2026	45560	25844 APEX POWER, ELECTRICAL SUPPLY AND SOLI		\$747.92
Vendor Bill Payment	8/13/2026	45561	6006 APPLIED INDUSTRIAL TECHNOLOGIES INC.		\$788.61
Vendor Bill Payment	8/13/2026	45562	25555 ARCTIC GLACIER USA, INC. / TRACY 96103092		\$235.60
Vendor Bill Payment	8/13/2026	45563	25974 ARTEX RISK SOLUTIONS, INC.		\$1,800.00

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Vendor Bill Payment	8/13/2026	45564	25695 AT&T MOBILITY/SEI PROCESSING 060938356	\$99.81
Vendor Bill Payment	8/13/2026	45565	25766 AVO MULTI-AMP CORP. dba MEGGER	\$11,832.40
Vendor Bill Payment	8/13/2026	45566	2420 CALIFORNIA STATE DISBURSEMENT UNIT	\$127.84
Vendor Bill Payment	8/13/2026	45567	25749 CAPITAL RUBBER & GASKET, INC.	\$383.34
Vendor Bill Payment	8/13/2026	45568	25505 CENCAL AUTO & TRUCK PARTS INC / NAPA	\$62.87
Vendor Bill Payment	8/13/2026	45569	25501 CINTAS CORPORATION - 14467737	\$1,157.87
Vendor Bill Payment	8/13/2026	45570	25952 CINTAS CORPORATION - 27986332	\$642.79
Vendor Bill Payment	8/13/2026	45571	25976 CIVICPLUS, LLC	\$2,800.00
Vendor Bill Payment	8/13/2026	45572	9602 CORE & MAIN LP dba R&B COMPANY	\$916.20
Vendor Bill Payment	8/13/2026	45573	25910 CRANETECH INC.	\$27,365.40
Vendor Bill Payment	8/13/2026	45574	25743-EMPLOYEE	\$238.00
Vendor Bill Payment	8/13/2026	45575	2519 DELTA DISPOSAL SERVICE - 3354700	\$885.80
Vendor Bill Payment	8/13/2026	45576	2639 DHR HYDRO SERVICES INC.	\$49,349.80
Vendor Bill Payment	8/13/2026	45577	8057-EMPLOYEE	\$204.95
Vendor Bill Payment	8/13/2026	45578	25923 DIVERSIFIED MACHINING & FABRICATION	\$2,036.90
Vendor Bill Payment	8/13/2026	45579	2555 DON'S MOBILE GLASS INC.	\$50.00
Vendor Bill Payment	8/13/2026	45580	25689 EMERALD LANDSCAPE COMPANY, INC.	\$1,728.00
Vendor Bill Payment	8/13/2026	45581	1213-EMPLOYEE	\$314.94
Vendor Bill Payment	8/13/2026	45582	3542 FGL ENVIRONMENTAL, INC.	\$1,276.00
Vendor Bill Payment	8/13/2026	45583	25831 GANNETT FLEMING, INC.	\$5,030.00
Vendor Bill Payment	8/13/2026	45584	25550 GILTON SOLID WASTE MANAGEMENT INC. / LI	\$107.86
Vendor Bill Payment	8/13/2026	45585	4004 GILTON SOLID WASTE MANAGEMENT INC. / O'N	\$143.13
Vendor Bill Payment	8/13/2026	45586	12019 GRAINGER INC.	\$2,265.50
Vendor Bill Payment	8/13/2026	45587	4026 GRANITE CONSTRUCTION COMPANY, INC.	\$1,522.50
Vendor Bill Payment	8/13/2026	45588	25903 HANNA INSTRUMENTS, INC.	\$99.09
Vendor Bill Payment	8/13/2026	45589	25914 HARTMAN WALSH PAINTING COMPANY / HART	\$1,220,147.71
Vendor Bill Payment	8/13/2026	45590	4531 HIXCO	\$6,152.73
Vendor Bill Payment	8/13/2026	45591	4528 HOME DEPOT CREDIT SERVICES	\$2,852.79
Vendor Bill Payment	8/13/2026	45592	25633 HOMETOWN HEATING AND AIR INC.	\$14,958.85
Vendor Bill Payment	8/13/2026	45593	5047 INDUSTRIAL SCIENTIFIC CORP.	\$984.59
Vendor Bill Payment	8/13/2026	45594	2503-EMPLOYEE	\$140.00
Vendor Bill Payment	8/13/2026	45595	25595 JOHNSON CONTROLS FIRE PROTECTION LP	\$25,630.00
Vendor Bill Payment	8/13/2026	45596	7559-EMPLOYEE	\$238.00
Vendor Bill Payment	8/13/2026	45597	25964 KONECRANES, INC.	\$13,633.43
Vendor Bill Payment	8/13/2026	45598	6026 KRONICK, MOSKOVITZ, TIEDEMANN & GIRARD	\$94,837.23
Vendor Bill Payment	8/13/2026	45599	25889 LUCAS PUBLIC AFFAIRS, LLC	\$19,260.00
Vendor Bill Payment	8/13/2026	45600	25863 MATARAZZO LAW, A PROFESSIONAL CORPOR	\$2,649.00
Vendor Bill Payment	8/13/2026	45601	7030 MCMASTER-CARR	\$855.72
Vendor Bill Payment	8/13/2026	45602	7009 MERCED COUNTY REG. WASTE MGMT AUTHOF	\$229.60
Vendor Bill Payment	8/13/2026	45603	25636 MIZUNO CONSULTING, INC.	\$5,906.25
Vendor Bill Payment	8/13/2026	45604	7027 MODESTO WELDING PRODUCTS INC.	\$12.00
Vendor Bill Payment	8/13/2026	45605	25547 O'REILLY / LOS BANOS 1068974	\$2,376.44
Vendor Bill Payment	8/13/2026	45606	8569 PINTO UPHOLSTERY	\$511.63
Vendor Bill Payment	8/13/2026	45607	25850 PRIMO BRANDS / LBAO	\$125.86
Vendor Bill Payment	8/13/2026	45608	25851 PRIMO BRANDS / LBFO	\$117.87
Vendor Bill Payment	8/13/2026	45609	25794 RAMOS OIL COMPANY	\$5,572.72
Vendor Bill Payment	8/13/2026	45610	25638-EMPLOYEE	\$948.78
Vendor Bill Payment	8/13/2026	45611	25959 RFMARTIN CONSULTING, INC.	\$12,079.50
Vendor Bill Payment	8/13/2026	45612	9625 RUCKSTELL CALIFORNIA SALES CO., INC.	\$696.22
Vendor Bill Payment	8/13/2026	45613	10066 SAFE-T-LITE OF MODESTO, INC.	\$329.31
Vendor Bill Payment	8/13/2026	45614	10269 SHERWIN-WILLIAMS	\$222.19
Vendor Bill Payment	8/13/2026	45615	10325 SHRED-IT, C/O STERICYCLE, INC.	\$491.92
Vendor Bill Payment	8/13/2026	45616	10184 SPRAYTEC	\$205.00
Vendor Bill Payment	8/13/2026	45617	10230 SUNBELT RENTALS, INC.	\$914.41
Vendor Bill Payment	8/13/2026	45618	25858 THE REGENTS OF THE UNIVERSITY OF CALIFC	\$44,260.13
Vendor Bill Payment	8/13/2026	45619	25950 TORO PETROLEUM CORP	\$17,216.49
Vendor Bill Payment	8/13/2026	45620	10633 TRACY FORD	\$147.00
Vendor Bill Payment	8/13/2026	45621	10623 TRI AIR TESTING, INC.	\$268.00
Vendor Bill Payment	8/13/2026	45622	11040 UNICO MECHANICAL CORP.	\$300,631.00
Vendor Bill Payment	8/13/2026	45623	12111 WARDEN'S	\$5,797.29
Vendor Bill Payment	8/13/2026	45624	10207-EMPLOYEE	\$238.00
Vendor Bill Payment	8/13/2026	45625	13605 ZORO TOOLS, INC.	\$1,325.42
Vendor Bill Payment	8/13/2026	45626	6026 KRONICK, MOSKOVITZ, TIEDEMANN & GIRARD	\$4,183.36
Vendor Bill Payment	8/17/2026	27132	USBR	\$8,036,913.74
Vendor Bill Payment	8/18/2026	45627	10195 AT&T 960 758 3850 555 7	\$1,338.24
Vendor Bill Payment	8/18/2026	45628	10196 AT&T LONG DISTANCE BAN:806492911	\$22.28
Vendor Bill Payment	8/18/2026	45629	25629-EMPLOYEE	\$188.77

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Vendor Bill Payment	8/18/2026	45630	2407 CDM SMITH INC.	\$47,892.06
Vendor Bill Payment	8/18/2026	45631	25665 DELTA DISPOSAL SERVICE, INC - 3354600	\$2,328.00
Vendor Bill Payment	8/18/2026	45632	12019 GRAINGER INC.	\$1,056.15
Vendor Bill Payment	8/18/2026	45633	25940 JAMES SCOTT LLC	\$1,674.25
Vendor Bill Payment	8/18/2026	45634	6049 KAHN, SOARES & CONWAY, LLP	\$43.20
Vendor Bill Payment	8/18/2026	45635	25920 MANUGIAN ENVIRONMENTAL SERVICES LLC	\$1,433.33
Vendor Bill Payment	8/18/2026	45636	25944 MASSACHUSETTS MUTUAL LIFE INSURANCE C	\$1,180.20
Vendor Bill Payment	8/18/2026	45637	25918 OCTAVIO BAROCIO	\$200.00
Vendor Bill Payment	8/18/2026	45638	8511 PG&E 7262165466-3	\$4,533.64
Vendor Bill Payment	8/18/2026	45639	8569 PINTO UPHOLSTERY	\$232.75
Vendor Bill Payment	8/18/2026	45640	25847 PRIMO BRANDS / OPP	\$118.91
Vendor Bill Payment	8/18/2026	45641	25859 PRIMO BRANDS / TFO	\$341.63
Vendor Bill Payment	8/18/2026	45642	25837 RONALD MILLIGAN	\$2,590.00
Vendor Bill Payment	8/18/2026	45643	25839 ROTO Rooter SERVICES COMPANY	\$2,206.13
Vendor Bill Payment	8/18/2026	45644	13605 ZORO TOOLS, INC.	\$297.54
WIRE	8/19/2026	27133	2514 DEPT. OF WATER RESOURCES	\$1,586,806.83
ACH	8/21/2026	27134	5004 ICMA RETIREMENT TRUST	\$110,518.10
ACH	8/21/2026	27135	25536 SLDMWA EE ASSOCIATION	\$445.00
Vendor Bill Payment	8/25/2026	45645	1141 AFLAC	\$1,083.03
Vendor Bill Payment	8/25/2026	45646	6006 APPLIED INDUSTRIAL TECHNOLOGIES INC.	\$746.01
Vendor Bill Payment	8/25/2026	45647	25974 ARTEX RISK SOLUTIONS, INC.	\$337.50
Vendor Bill Payment	8/25/2026	45648	25610 AT&T MOBILITY 287312990252	\$191.07
Vendor Bill Payment	8/25/2026	45649	1677 BURLINGTON SAFETY LABORATORY INC.	\$891.80
Vendor Bill Payment	8/25/2026	45650	2420 CALIFORNIA STATE DISBURSEMENT UNIT	\$127.84
Vendor Bill Payment	8/25/2026	45651	2407 CDM SMITH INC.	\$19,467.36
Vendor Bill Payment	8/25/2026	45652	25704 CITRIN COOPERMAN ADVISORS LLC	\$4,440.00
Vendor Bill Payment	8/25/2026	45653	2105 COUNTY OF STANISLAUS / Fink Road Landfill	\$61.33
Vendor Bill Payment	8/25/2026	45654	2248 CPUTREND	\$5,320.00
Vendor Bill Payment	8/25/2026	45655	2631 D8A COMMUNICATION TECHNOLOGIES	\$2,051.69
Vendor Bill Payment	8/25/2026	45656	3499 FAMILY FARM ALLIANCE	\$1,200.00
Vendor Bill Payment	8/25/2026	45657	3597 FOLEY & LARDNER LLP	\$32,035.88
Vendor Bill Payment	8/25/2026	45658	12019 GRAINGER INC.	\$2,071.29
Vendor Bill Payment	8/25/2026	45659	4610 H.T. HARVEY & ASSOCIATES	\$9,326.32
Vendor Bill Payment	8/25/2026	45660	25626 HALLMARK GROUP	\$113,600.09
Vendor Bill Payment	8/25/2026	45661	25940 JAMES SCOTT LLC	\$518.00
Vendor Bill Payment	8/25/2026	45662	25637 JIFFY'S TRUCK SCHOOL, LLC	\$3,995.00
Vendor Bill Payment	8/25/2026	45663	5533 JOE'S SMOG SHACK, INC.	\$518.00
Vendor Bill Payment	8/25/2026	45664	6049 KAHN, SOARES & CONWAY, LLP	\$120.73
Vendor Bill Payment	8/25/2026	45665	25924 KEARNS & WEST, INC.	\$5,391.25
Vendor Bill Payment	8/25/2026	45666	6081 KINGS RIVER WATER QUALITY COALITION	\$3,706.00
Vendor Bill Payment	8/25/2026	45667	6801 LUHDORFF & SCALMANINI CONSULTING ENGIN	\$6,048.00
Vendor Bill Payment	8/25/2026	45668	7008 MARFAB INC.	\$111.07
Vendor Bill Payment	8/25/2026	45669	10262 MATRIX SCIENCES INTERNATIONAL INC./SOUT	\$6,878.00
Vendor Bill Payment	8/25/2026	45670	2337-EMPLOYEE	\$250.00
Vendor Bill Payment	8/25/2026	45671	7009 MERCED COUNTY REG. WASTE MGMT AUTHOF	\$162.56
Vendor Bill Payment	8/25/2026	45672	25636 MIZUNO CONSULTING, INC.	\$3,656.25
Vendor Bill Payment	8/25/2026	45673	5555 MLJ ENVIRONMENTAL	\$3,483.93
Vendor Bill Payment	8/25/2026	45674	25856 NOBLE TRUCK ACCESSORIES OF MODESTO, I	\$2,267.82
Vendor Bill Payment	8/25/2026	45675	8595 PACIFIC ECO-RISK LAB. INC.	\$4,534.00
Vendor Bill Payment	8/25/2026	45676	25529 PG&E 0664015301-8	\$86.00
Vendor Bill Payment	8/25/2026	45677	25531 PG&E 2125628853-7	\$48.34
Vendor Bill Payment	8/25/2026	45678	25530 PG&E 8833159983-2	\$3,036.38
Vendor Bill Payment	8/25/2026	45679	25874 POWER PROS	\$1,005,500.95
Vendor Bill Payment	8/25/2026	45680	8581 PREMIER URGENT CARE/DBA PATEL, PULLIAM	\$68.00
Vendor Bill Payment	8/25/2026	45681	15015 PRINCIPAL LIFE INSURANCE COMPANY	\$6,922.91
Vendor Bill Payment	8/25/2026	45682	25794 RAMOS OIL COMPANY	\$5,904.53
Vendor Bill Payment	8/25/2026	45683	25814 RAT INCORPORATED	\$220.00
Vendor Bill Payment	8/25/2026	45684	25623 REXEL USA, INC.	\$6,121.71
Vendor Bill Payment	8/25/2026	45685	10227 SONTEK, INC. / YSI INC., A XYLEM BRAND	\$6,509.45
Vendor Bill Payment	8/25/2026	45686	25892-EMPLOYEE	\$109.44
Vendor Bill Payment	8/25/2026	45687	11042 ULINE	\$2,077.04
Vendor Bill Payment	8/25/2026	45688	11060 UNWIRED BROADBAND INC. A00015979	\$799.97
Vendor Bill Payment	8/25/2026	45689	12096 WEX BANK	\$668.99
Vendor Bill Payment	8/25/2026	45690	25656 ZOLEO USA INC.	\$200.00
Vendor Bill Payment	8/25/2026	45691	13605 ZORO TOOLS, INC.	\$2,416.79
WIRE	8/26/2026	27136	25909 KIEWIT INFRASTRUCTURE WEST CO.	\$4,556,378.27
ACH	8/26/2026	27137	25960 AURORA ENVIRONMENTAL SOLUTIONS, LLC	\$945.00

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ACH	8/26/2026	27138	10327 SHEPHERD OU	\$3,077.88
WIRE	8/27/2026	27139	25583 U.S. BANK / 6712291400	\$57,870.00
WIRE	8/27/2026	27140	25584 U.S. BANK / 6712285200	\$96,078.50
WIRE	8/27/2026	27141	11045 BUREAU OF RECLAMATION - SL JOINT/USBR P	\$2,600,000.00
ACH	8/28/2026		VISA PAYMENT	\$27,164.68
Total - ACCOUNTS PAYABLE				\$0.00
Total				\$37,060,286.55

San Luis & Delta-Mendota Water Authority

Activity Agreements Budget to Actual

Paid/Pending Comparison Summary

March 1, 2026 through August 31, 2026

FAC 10/5/26 & BOD 10/8/26

		FY Budget 3/1/26 - 2/28/27	Actual To Date Paid/Expense	% of Budget	Amount Remaining
03	General Membership	1,463,764	726,956	49.66%	736,808
05	Leg/CVP Operations	4,189,452	1,320,429	31.52%	2,869,023
22	Grassland Basin Drainage #3A	1,540,677	553,063	35.90%	987,614
67	Integrated Regional Water Management	66,593	7,387	11.09%	59,206
44	Exchange Contractors - 5 Year Transfer	21,764	5,400	24.81%	16,364
57	North to South Water Transfer Program	86,721	112,944	130.24%	(26,223)
58	Long-Term Yuba County Water Transfers	15,433	8,228	53.31%	7,205
69	B.F. Sisk Dam Raise & Reservoir Exp	4,319,976	858,917	19.88%	3,461,059
16	DHCCP	195	88	45.17%	107
TOTAL		11,704,575	3,593,412	30.70%	8,111,163
		6/12 X 117,04,575	\$ 5,852,288	50.00%	
		Budget vs. Actual	<u>2,258,876</u>		



Official Memorandum

PO Box 2157
Los Banos, CA 93635
sldmwa.org

To: Finance and Administration Committee
Board of Directors

From: Scott Petersen, Chief Strategic and Administrative Officer
Raymond Tarka, Director of Finance
Darlene Neves, Accounting Supervisor

Date: October 5, 2026

RE: FY27 O&M Budget to Actual Report Through August 31, 2026

Self-Funding Expenses-2026 Water Year (FY: Mar 26- Feb 27)

Self-Funding actual expenses (paid and pending) for SLDMWA Routine O&M through August 31, 2026, are under budget by \$966,271, or 9.57%. This favorable variance is the result of underspending for O&M expenses in all cost pools.

Intertie Conveyance Cost Update

Staff expect the Intertie conveyance costs for FY27/WY26 will exceed the budget due to the increase in the conveyance rate for the current year to \$38.73 per acre-foot, reflecting an 18.6% increase over the 2025 rate.

Updated Reporting

The O&M Budget to Actual Reporting has been updated to include information relating to the Self-Funding costs billed by the Bureau of Reclamation (BOR) and the California Department of Water Resources (DWR). Costs related to Project Use Energy, San Luis Joint Use Costs, and DCI Conveyance costs, with their historical comparisons, are being reported in addition to the budgeted (controllable) operating costs reported above. These self-funding expenses through August 31, 2026, are projected to be over budget by \$1,651,202, or 6.4%.

This overall unfavorable variance is the result of increased estimated PUE costs by \$783,470 and revised estimated SLC Joint Use costs of \$1,122,018, based on the preliminary second quarter SLJU invoice received from DWR in the last month. These increases are partially offset by lower year-to-date DCI volumes resulting in lower DWR conveyance fees by \$254,287.

Outstanding Items

Audited Financial Statements FY2025 and FY2026

The FY2025 Financial Statement audit is underway, with completion currently expected by the December 2026 meetings.



San Luis and Delta-Mendota Water Authority
Self-Funding O and M
Budget to Actual
FY20-FY27 YTD (08/31/2026)
FAC 10/05/2026 BOD 10/08/2026

SLDMWA O&M BUDGET TO ACTUAL REPORT

ANNUAL R, O&M BUDGET BY COST POOLS MARCH 1, 2026 - FEBRUARY 28, 2027

	Total	UPPER	Volta Wells	LWR/POOL	O'NEILL O&M		
					DIRECT	STORAGE	SL DRAIN
DMC \$	9,559,048	\$ 5,767,930		\$ 3,791,118			
JPP \$	5,472,932	\$ 5,472,932					
WW \$	142,440	\$ 106,830		\$ 35,611			
Intertie O&M \$	651,675	\$ 651,675					
Volta Wells \$	34,851		\$ 34,851				
Mendota Pool \$	438,563			\$ 438,563			
O'Neill \$	3,716,230				\$ 2,935,822	\$ 780,408.30	
SL Drain \$	187,059						\$ 187,059
\$	20,202,798	\$ 11,999,367	\$ 34,851	\$ 4,265,292	\$ 2,935,822	\$ 780,408	\$ 187,059
\$	20,202,799						

O&M BUDGET BY COST POOLS THROUGH: AUGUST 31, 2026
50.00%

	Total	UPPER	Volta Wells	LWR	O'NEILL O&M		
					DIRECT	STORAGE	SL DRAIN
DMC \$	4,779,524	\$ 2,883,965		\$ 1,895,559			
JPP \$	2,736,466	\$ 2,736,466					
WW \$	71,220	\$ 53,415		\$ 17,805			
Intertie O&M \$	325,838	\$ 325,838					
Volta Wells \$	17,426		\$ 17,426				
Mendota Pool \$	219,282			\$ 219,282			
O'Neill \$	1,858,115				\$ 1,467,911	\$ 390,204	
SL Drain \$	93,530						\$ 93,530
\$	10,101,399	\$ 5,999,683	\$ 17,426	\$ 2,132,646	\$ 1,467,911	\$ 390,204	\$ 93,530

O&M Actual COSTS BY COST POOLS THROUGH: AUGUST 31, 2026

	Total	UPPER	Volta Wells	LWR/POOL	O'NEILL O&M		
					DIRECT	STORAGE	SL DRAIN
DMC \$	4,149,167	\$ 2,503,607		\$ 1,645,560			
JPP \$	2,465,312	\$ 2,465,312					
WW \$	163,834	\$ 122,876		\$ 40,959			
Intertie O&M \$	378,989	\$ 378,989					
Volta Wells \$	574		\$ 574				
Mendota Pool \$	121,830			\$ 121,830			
O'Neill \$	1,821,527				\$ 1,439,006	\$ 382,521	
SL Drain \$	33,895						\$ 33,895
\$	9,135,128	\$ 5,470,784	\$ 574	\$ 1,808,348	\$ 1,439,006	\$ 382,521	\$ 33,895

R, O&M BUDGET vs Actual COSTS THROUGH: AUGUST 31, 2026

	TOTAL	UPPER	Volta Wells	LWR/POOL	O'NEILL O&M		
					DIRECT	STORAGE	SL DRAIN
R, O&M Budget \$	10,101,399	\$ 5,999,683	\$ 17,426	\$ 2,132,646	\$ 1,467,911	\$ 390,204	\$ 93,530
R, O&M Actual \$	9,135,128	\$ 5,470,784	\$ 574	\$ 1,808,348	\$ 1,439,006	\$ 382,521	\$ 33,895
Difference \$	966,271	\$ 528,899	\$ 16,852	\$ 324,298	\$ 28,905	\$ 7,683	\$ 59,635
		UNDER	UNDER	UNDER	UNDER	UNDER	UNDER
		9.565715% UNDER BUDGET					

subject to rounding



San Luis and Delta-Mendota Water Authority
Self-Funding O and M
Budget to Actual
FY20-FY27 YTD (08/31/2026)
FAC 10/05/2026 BOD 10/08/2026

SLDMWA DWR & BOR COSTS BUDGET TO ACTUAL REPORT

	<u>ANNUAL BUDGET:</u>	<u>BUDGET</u>	<u>ACTUAL</u>		
	MARCH 1, 2026 -	THROUGH:	THROUGH:		
	FEBRUARY 28,				
	2027	AUGUST 31, 2026	AUGUST 31, 2026	Difference	
JPP PUE	\$19,930,028	\$9,965,014	\$ 10,537,082.22	(\$572,068)	OVER
DCI PUE	\$335,589	\$167,795	\$ 45,742.73	\$122,052	UNDER
OPP PUE	\$3,700,186	\$1,850,093	\$ 2,745,678.12	(\$895,585)	OVER
DA PUE	\$4,220,361	\$2,110,181	\$ 1,548,049.19	\$562,131	UNDER
SLC SLJU RO&M	\$14,399,082	\$7,199,541	\$ 9,334,159.23	(\$2,134,618)	OVER
DA SLJU RO&M	\$3,997,918	\$1,998,959	\$ 986,359.23	\$1,012,600	UNDER
DCI DWR CONVEYANCE	\$4,801,020	\$2,400,510	\$2,146,223	\$254,287	UNDER
	<u>\$51,384,184</u>	<u>\$25,692,092</u>	<u>\$27,343,294</u>	<u>(\$1,651,202)</u>	

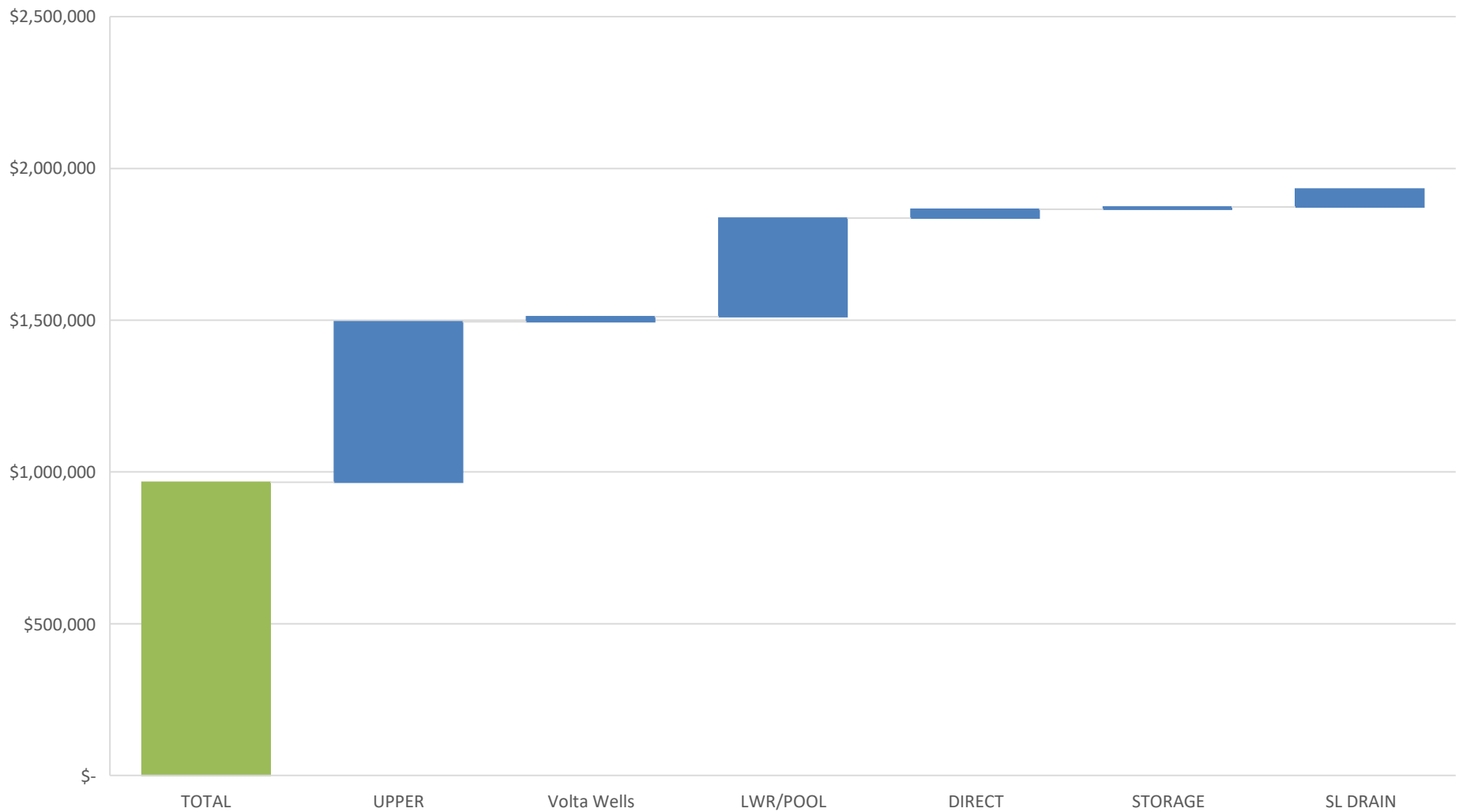
-6.4% OVER BUDGET

ESTIMATES



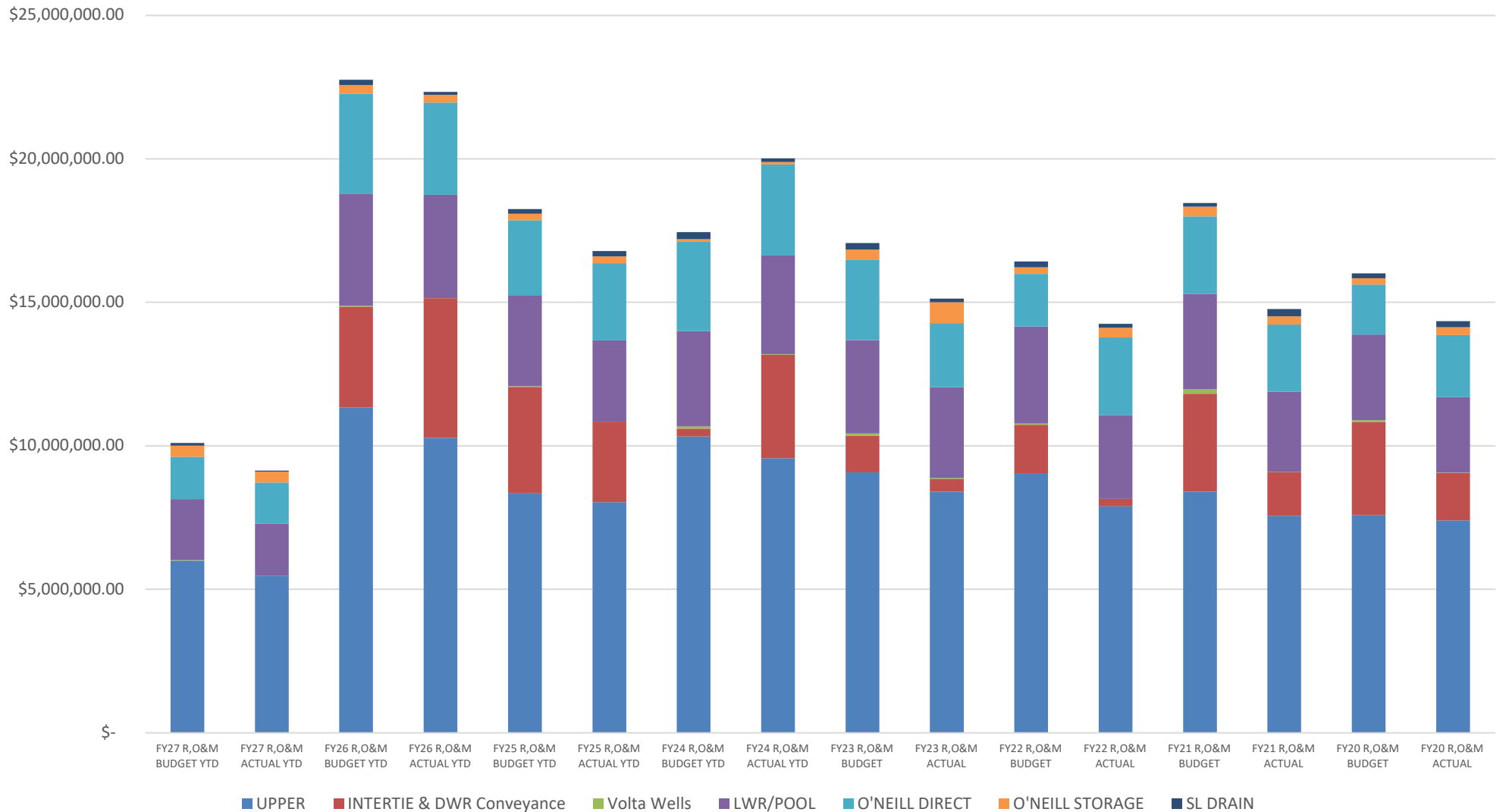
San Luis & Delta Mendota Water Authority
FY27 O&M Budget to Actual Report through August 31, 2026
BUDGET VARIANCES
FAC 10/05/2026 BOD 10/08/2026

■ Increase ■ Decrease ■ Total



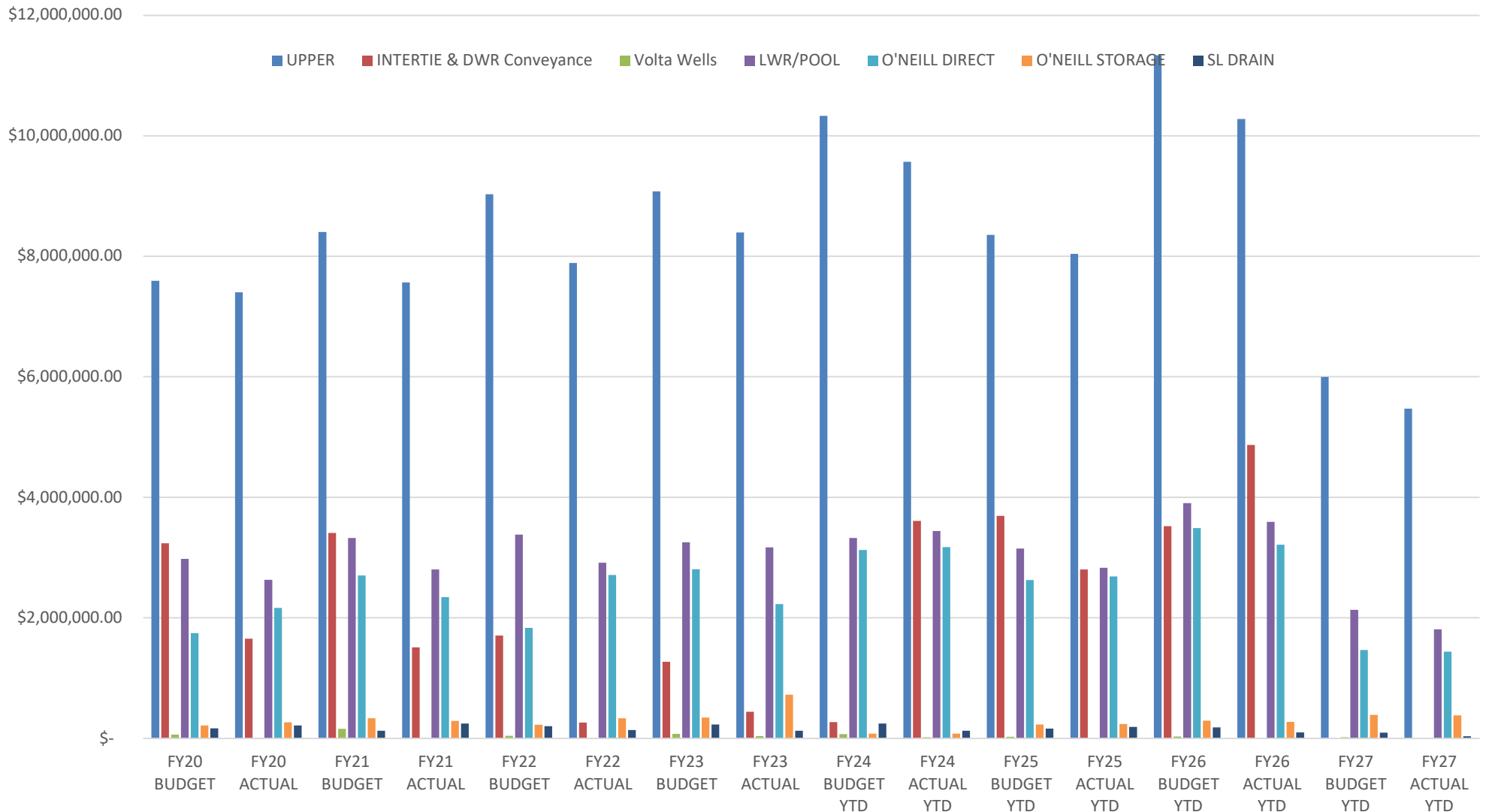


San Luis and Delta-Mendota Water Authority
O&M Budget to Actual -Stacked
FY20-F27 YTD (08/31/2026)
FAC 10/05/2026 BOD 10/08/2026

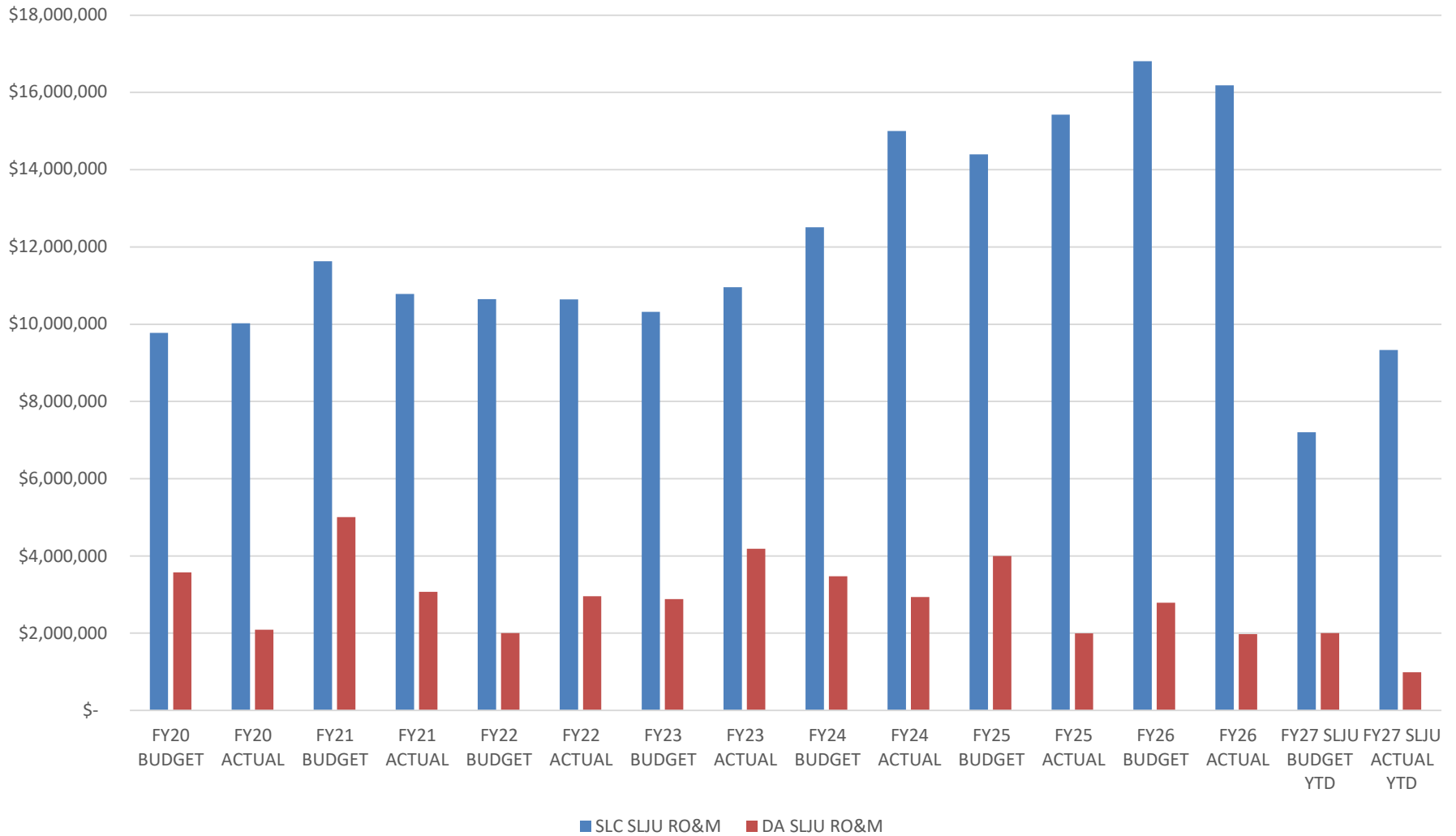




San Luis and Delta-Mendota Water Authority
O&M Budget to Actual-Side by Side
FY20-FY27 YTD (08/31/2026)
FAC 10/05/2026 BOD 10/08/2026

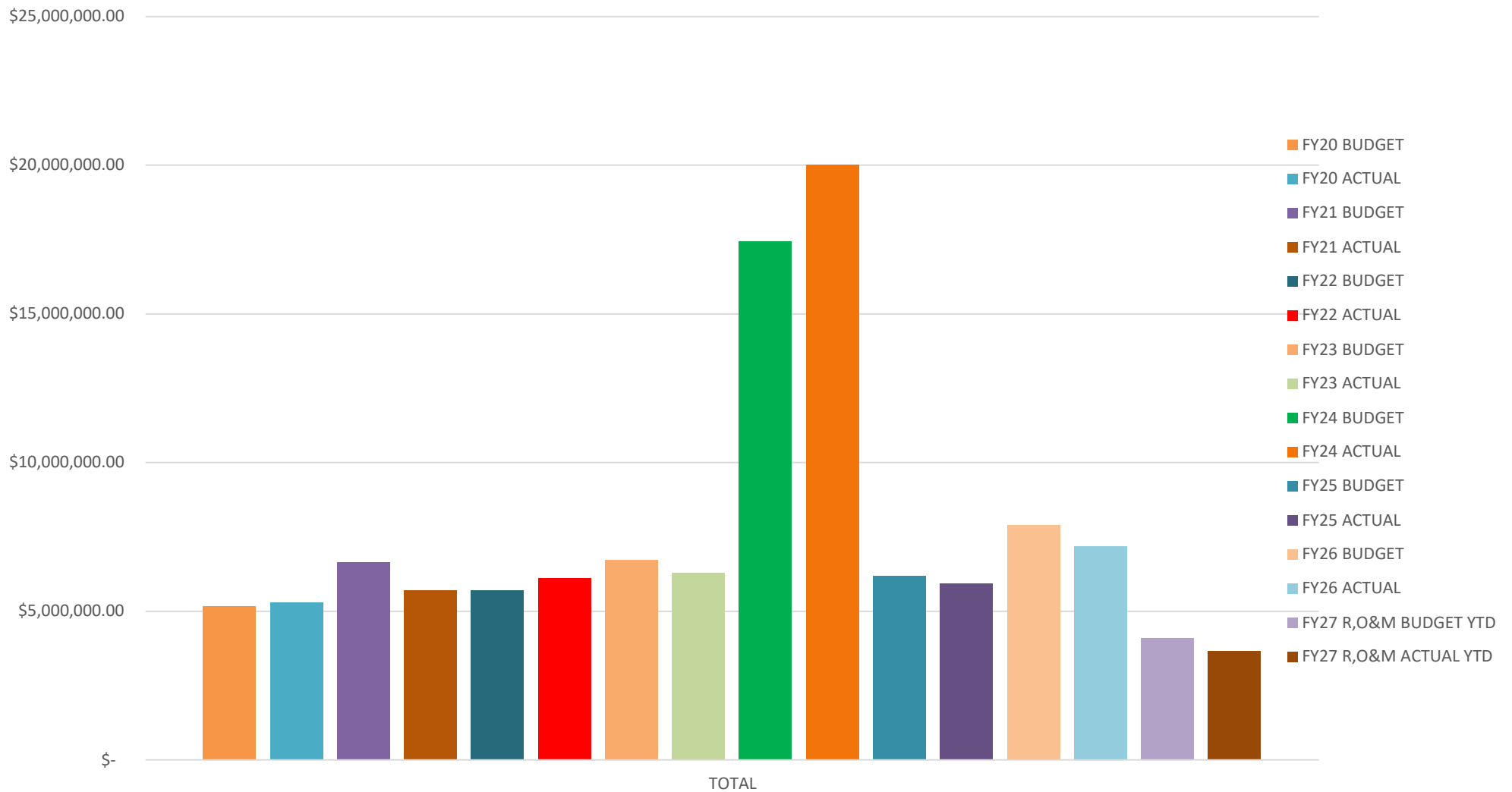


San Luis and Delta-Mendota Water Authority
SAN LUIS JOINT USE COSTS
Budget to Actual-Side by Side
FY20-FY27 YTD (08/31/2026)
FAC 10/05/2026 BOD 10/08/2026

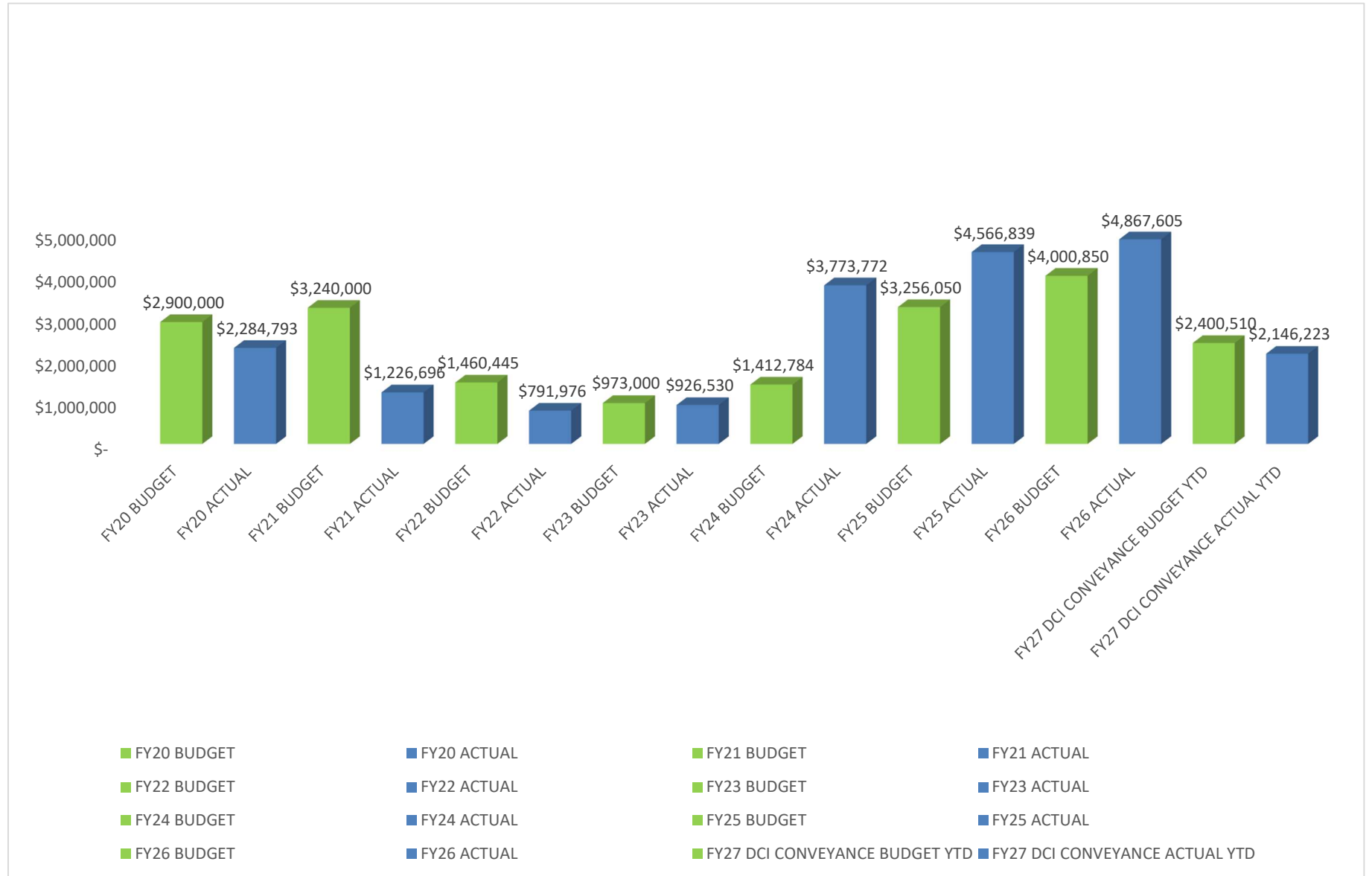




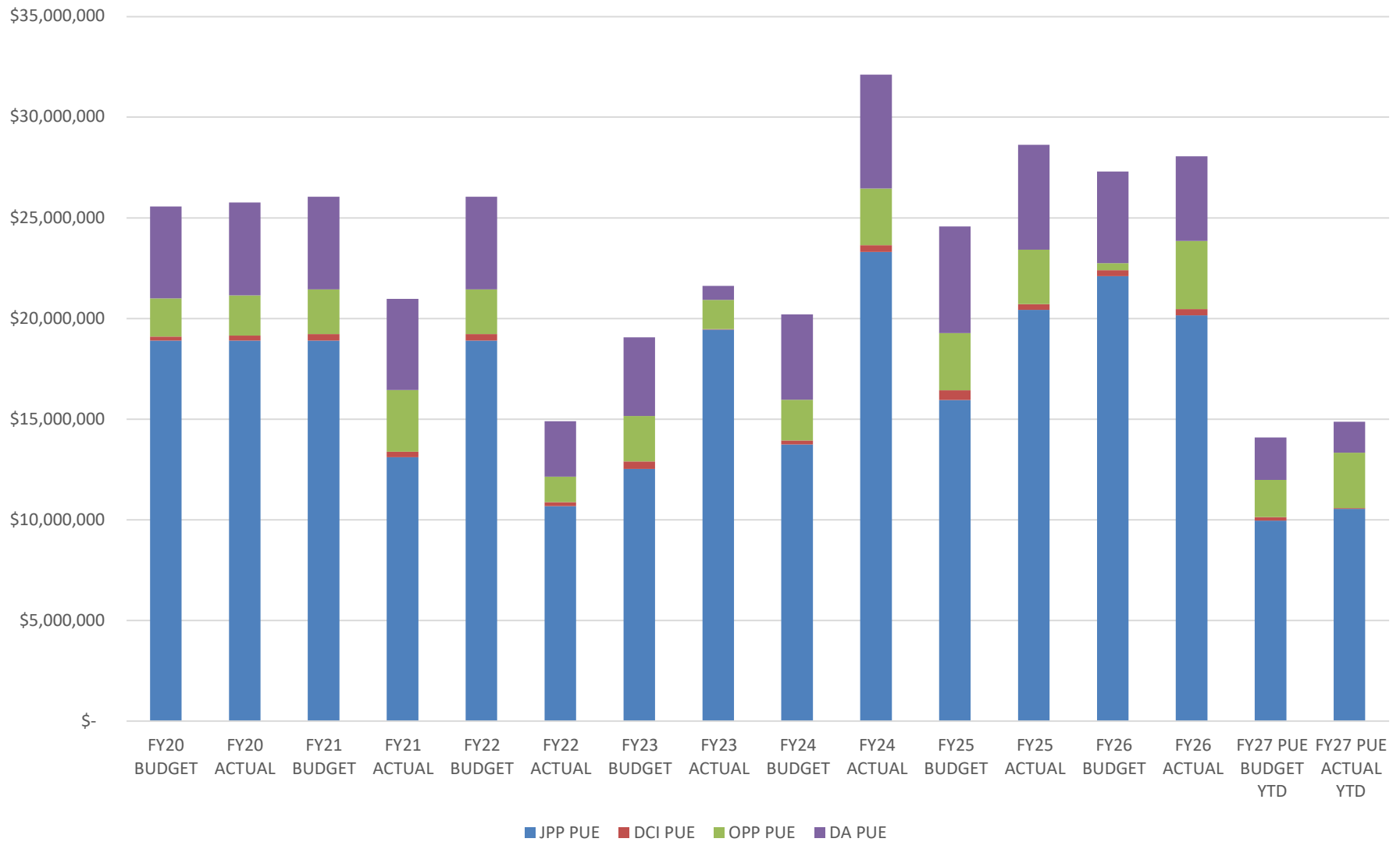
San Luis and Delta-Mendota Water Authority
HISTORICAL O&M BUDGET TO ACTUAL TOTAL
FY20-FY27 YTD (08/31/2026)
FAC 10/05/2026 BOD 10/08/2026
Total By Year



San Luis and Delta-Mendota Water Authority
DCI Conveyance
Budget to Actual-Side by Side
FY20-FY27 YTD (08/31/2026)
FAC 10/05/2026 BOD 10/08/2026



San Luis and Delta-Mendota Water Authority
PUE Budget to Actual Stacked
FY20-FY27 YTD (08/31/2026)
FAC 10/05/2026 BOD 10/08/2026



San Luis & Delta-Mendota Water Authority
DMC WITH CIP / E O & M

Budget to Actual Paid/Pending Comparison Summary

March 1, 2026 through August 31, 2026

FAC 10/5/26 & BOD 10/8/26

		FY Budget 3/1/26 - 2/28/27	Actual To Date Paid/Pending	% of Budget	Notes	Budget Amount Remaining
Capital Improvement Projects	CIP 25	72,059,971	10,552,436	14.64%		61,507,535
Extra Ordinary O&M	EO&M 26	4,686,472	4,416,590	94.24%		269,882
Operate & Maintain DMC	S/F 02	6,485,210	2,889,205	44.55%		3,596,006
Operate & Maintain Wasteways	S/F 04	91,127	109,565	120.23%		(18,438)
Mendota Pool	S/F 05	265,584	78,954	29.73%		186,630
Operate & Maintain JPP	S/F 11	3,623,248	1,613,163	44.52%		2,010,086
Intertie Maintenance	S/F 12	445,474	253,124	56.82%		192,350
Volta Wells Pumping	S/F 13	22,968	372	1.62%		22,596
Operate & Maintain O'Neill	S/F 19	2,430,952	1,212,727	49.89%		1,218,225
Maintain Tracy Fish Facility	USBR 30	398,712	45,427	11.39%		353,286
Operate & Maintain San Luis Drain	S/F 41	119,450	21,849	18.29%		97,600
Maintain Delta Cross Channel	USBR 44	9,163	7,594	82.88%		1,569
Safety Equipment Training	50	146,171	100,020	68.43%		46,151
IT Expense	51	1,145,488	510,615	44.58%		634,873
Warehousing	52	288,989	134,101	46.40%		154,888
SCADA	53	449,817	195,800	43.53%		254,017
Tracy Field Office Expense	54	710,229	348,029	49.00%		362,200
Direct Administrative/General Expense	56	2,520,127	537,588	21.33%		1,982,539
Indirect O & M LBAO Admin.	58	3,473,512	1,657,404	47.72%		1,816,108
TOTAL		99,372,665	24,684,563	24.84%		74,688,102
Total from Self-Funding - page 2		20,202,798	9,135,128			11,067,670
Total from USBR - page 3		645,754	53,021	8.21%		592,733
Total from Special Projects - page 4		-	2,909			(2,909)
Total from EO&M		78,524,113	15,493,505	19.73%		63,030,608
Totals		99,372,665	24,684,563			74,688,102
YTD %		50.00%				

A Does NOT include DWR Wheeling

San Luis & Delta-Mendota Water Authority

Self-Funding Portion of DMC

Budget to Actual Paid/Pending Comparison Summary

March 1, 2026 through August 31, 2026

FAC 10/5/26 & BOD 10/8/26

		FY Budget 3/1/26 - 2/28/27		Actual To Date Paid/Pending		% of Budget		Budget Amount Remaining
Operate & Maintain DMC	02	6,485,210		2,889,205		44.55%		3,596,006
Operate & Maintain Wasteways	04	91,127		109,565		120.23%		(18,438)
Mendota Pool	05	265,584		78,954		29.73%		186,630
Operate & Maintain JPP	11	3,623,248		1,613,163		44.52%		2,010,086
Intertie Maintenance	12	445,474	A	253,124		56.82%		192,350
Volta Wells Pumping	13	22,968		372		1.62%		22,596
Operate & Maintain O'Neill	19	2,430,952		1,212,727		49.89%		1,218,225
Operate & Maintain San Luis Drain	41	119,450		21,849		18.29%		97,600
Total Direct O & M		13,484,014		6,178,959		45.82%		7,305,055
Safety Equipment Training	50	112,440		84,877		75.49%		27,563
IT Expense	51	881,153		433,311		49.18%		447,842
Warehousing	52	222,301		113,799		51.19%		108,502
SCADA	53	346,016		166,157		48.02%		179,859
Tracy Field Office Expense	54	546,335		295,340		54.06%		250,996
Direct Administrative/General Expense	56	1,938,578		456,201		23.53%		1,482,378
Indirect O & M LBAO Admin.	58	2,671,959		1,406,484		52.64%		1,265,475
Total Indirect Allocated to O & M		6,718,784		2,956,169		44.00%		3,762,615
Total SLDMWA O&M		20,202,798		9,135,128		45.22%		11,067,670

A. Does NOT include DWR Wheeling

San Luis & Delta-Mendota Water Authority

USBR Service Agreement portion of DMC

Budget to Actual Paid/Pending Comparison Summary

March 1, 2026 through August 31, 2026

FAC 10/5/26 & BOD 10/8/26

		FY Budget 3/1/26 - 2/28/27		Actual To Date Paid/Pending		% of Budget		Budget Amount Remaining
Maintain Tracy Fish Facility	30	398,712		45,427		11.39%		353,285
Maintain Delta Cross Channel	44	9,163		7,594		82.88%		1,569
Total Direct USBR Facilities		407,875		53,021		13.00%		354,854
Safety Equipment Training	50	3,981		-		0.00%		3,981
IT Expense	51	31,197		-		0.00%		31,197
Warehousing	52	7,871		-		0.00%		7,871
SCADA	53	12,251		-		0.00%		12,251
Tracy Field Office Expense	54	19,343		-		0.00%		19,343
Direct Administrative/General Expense	56	68,635		-		0.00%		68,635
Indirect O & M LBAO Admin.	58	94,601		-		0.00%		94,601
Total Indirect Allocated USBR Facilities		237,879		-		0.00%		237,879
TOTAL USBR FACILITIES		645,754		53,021		8.21%		592,733

San Luis & Delta-Mendota Water Authority

DMC Indirect Cost Allocated to Special Projects

March 1, 2026 through August 31, 2026

FAC 10/5/26 & BOD 10/8/26

			Allocated To Date			
Safety Equipment Training	50		84			
IT Expense	51		426			
Warehousing	52		112			
SCADA	53		163			
Tracy Field Office Expense	54		291			
Direct Administrative/General Expense	56		449			
Indirect O & M LBAO Admin.	58		1,384			
Total Indirect Allocated to SPECIAL PROJECTS			2,909			
TOTAL INDIRECT ALLOCATED TO SPECIAL PROJECTS			2,909			

San Luis & Delta-Mendota Water Authority
DMC without CIP / E O&M
Budget to Actual Paid/Pending Comparison Summary
March 1, 2026 through August 31, 2026
FAC 10/5/26 & BOD 10/8/26

		FY Budget 3/1/26 - 2/28/27		Actual To Date Paid/Pending		% of Budget	Notes	Budget Amount Remaining
Operate & Maintain DMC	S/F 02	6,485,210		2,889,205		44.55%		3,596,006
Operate & Maintain Wasteways	S/F 04	91,127		109,565		120.23%		(18,438)
Mendota Pool	S/F 05	265,584		78,954		29.73%		186,630
Operate & Maintain JPP	S/F 11	3,623,248		1,613,163		44.52%		2,010,087
Intertie Maintenance	S/F 12	445,474	A	253,124		56.82%		192,350
Volta Wells Pumping	S/F 13	22,968		372		1.62%		22,596
Operate & Maintain O'Neill	S/F 19	2,430,952		1,212,727		49.89%		1,218,225
Maintain Tracy Fish Facility	USBR 30	398,712		45,427		11.39%		353,286
Operate & Maintain San Luis Drain	S/F 41	119,450		21,849		18.29%		97,600
Maintain Delta Cross Channel	USBR 44	9,163		7,594		82.88%		1,569
Safety Equipment Training	50	116,421		84,961		72.98%		31,461
IT Expense	51	912,351		433,737		47.54%		478,614
Warehousing	52	230,172		113,911		49.49%		116,261
SCADA	53	358,267		166,321		46.42%		191,946
Tracy Field Office Expense	54	565,678		295,630		52.26%		270,048
Direct Administrative/General Expense	56	2,007,214		456,650		22.75%		1,550,564
Indirect O & M LBAO Admin.	58	2,766,559		1,407,868		50.89%		1,358,691
TOTAL		20,848,552		9,191,058		44.08%		11,657,496
Total from Self-Funding - page 2		20,202,798		9,135,128		45.22%		11,067,670
Total from USBR - page 3		645,754		53,021		8.21%		592,733
Total from Special Projects - page 4		-		2,909				(2,909)
Totals		20,848,552		9,191,058				11,657,496
		YTD %		50.00%				

A. Does NOT include DWR Wheeling

San Luis & Delta-Mendota Water Authority
DMC WITH CIP / E O & M With Indirect Allocated
Budget to Actual Paid/Pending Comparison Summary
March 1, 2026 through August 31, 2026

FAC 10/5/26 & BOD 10/8/26

		Actual Paid/Pending Expense	% Direct Labor to Total Labor	Allocated Indirect Based on Direct Labor %	Total Expense Direct & Indirect
Operate & Maintain DMC	S/F 02	2,889,205	36.17%	1,259,962	4,149,167 *
Operate & Maintain Wasteways	S/F 04	109,565	1.56%	54,269	163,834 *
Mendota Pool	S/F 05	78,954	1.23%	42,876	121,830 *
Operate & Maintain Jones Pumping Pl	S/F 11	1,613,163	24.46%	852,149	2,465,312 *
Intertie Maintenance	S/F 12	253,124	3.61%	125,865	378,989 *
Intertie DWR Conveyance	S/F 12	2,146,223	0.00%	-	2,146,223 *
Volta Wells Pumping	S/F 13	372	0.01%	202	574 *
Operate & Maintain O'Neill	S/F 19	1,212,727	17.48%	608,800	1,821,528 *
Maintain Tracy Fish Facility	USBR 30	45,427	0.00%	-	45,427
Operate & Maintain San Luis Drain	S/F 41	21,849	0.35%	12,046	33,896 *
Maintain Delta Cross Channel	USBR 44	7,594	0.00%	-	7,594
CIP	25	10,552,436	5.01%	174,693	10,727,129
EO&M & Scada Project	26	4,416,590	10.04%	349,786	4,766,377
SPECIAL PROJECTS	XX		0.08%	2,909	2,909
				3,483,557	26,830,786
			100.0%		
Safety Equipment Training	50	100,020			
IT Expense	51	510,615			
Warehousing	52	134,101			
Scada	53	195,800			
Tracy Field Office Expense	54	348,029			
Direct Administrative/General Expense	56	537,588			(15,493,505) less CIP&EO&M
Indirect O & M LBAO Admin.	58	1,657,404			(53,021) less USBR Facilities
Total Indirect to be Allocated			3,483,557		(2,909) less Special Projects
					(2,146,223) less Intertie Conveyance
TOTAL		26,830,786			9,135,128 *SLDMWA O&M Costs
		includes intertie DWR conveyance			

San Luis & Delta-Mendota Water Authority
CIP / EO&M / PAT Grants
Budget to Actual Paid/Pending Comparison Summary
March 1, 2026 through August 31, 2026

FAC 10/5/26 & BOD 10/8/26

			FY Budget 3/1/26 - 2/28/27	Actual To Date Paid/Pending	% of Budget	Notes	Budget Amount Remaining
CIP-Unit Rewind	25	F4	-	260,480	0.00%		(260,480)
CIP JPP Exc System & Control Modernization Ph 3	25	F9	14,688,097	1,930,162	13.14%		12,757,935
CIP-DMC Subsidence Correction Project	25	I3	40,373,995	8,360,797	20.71%		32,013,198
CIP-Pump Bowl Replacement	25	J2	8,337,425	997	0.01%		8,336,428
CIP-OPP Upgrades	25	J3	5,895,066	-	0.00%		5,895,066
OPP Main Transformer Replacement	25	R0	2,765,388	-	0.00%		2,765,388
Replacement Computer/Network Comm. Equip	D0		342,261	134,889	39.41%		207,372
Replacement Vehicles	D1		415,420	288,761	69.51%		126,659
Purchase New Heavy Equipment	D2		91,829	53,438	58.19%		38,391
All Facility Infrastructure Replacement	D3		253,641	36,038	14.21%		217,603
SCADA Replacement & Modernization Program	D4		272,860	264,191	96.82%		8,669
Main Transformer Rehabilitation	G3		1,137,517	897,297	78.88%		240,221
DMC Subsidence Correction Project	I3	26		63,498	0.00%		(63,498)
Unit Rewind	F4	26		14,576	0.00%		(14,576)
Shaft Sleeve Design & Manufacture	F3		299,624	-	0.00%		299,624
JPP Purchase Wear Rings for Pumps	J1			15,731	0.00%		(15,731)
OPP Pump Bowl Replacement	J2	26		714	0.00%		(714)
Electric Vehicle Charging Station	L1			209	0.00%		(209)
EO&M Program Management Services	L6			20,030	0.00%		(20,030)
Rehab Coating on Pump Casing	M1			793,042	0.00%		(793,042)
JPP Station Service Backup Battery System Replacement	R16		396,293	61,127	15.42%		335,166
JPP Switchgear Paralleling	R17		748,149	-	0.00%		748,149
JPP HVAC System Rehab/Replacement-Design	R18		505,631	-	0.00%		505,631
Protective Relays Review	R7		116,423	-	0.00%		116,423
Facility Rating Review	R8		106,823	-	0.00%		106,823
JPP Gantry Crane Rehabilitation	M5			81,531	0.00%		(81,531)
Motor Protect Relay Replace	M6			126	0.00%		(126)
Siphon Breaker Comm Upgrades	M7			49,800	0.00%		(49,800)
Trashrake Controls Modern	M8			29,117	0.00%		(29,117)
DCI U1 & U2 Restoration and Plant Electrical Upgrades	Q1			162,846	0.00%		(162,846)
OPP U5 Unplanned Shaft and Pump Repairs	Q2			1,288	0.00%		(1,288)
JPP U5 Leak Investigation & Repair	Q4			1,448,341	0.00%		(1,448,341)
Total Direct CIP/EO&M/PAT			76,746,442	14,969,026	19.50%		61,777,417
Safety Equipment Training	50		29,750	15,059	50.62%		14,691
IT Expense	51		233,137	76,877	32.98%		156,260
Warehousing	52		58,817	20,190	34.33%		38,627
SCADA	53		91,550	29,480	32.20%		62,070
Tracy Field Office Expense	54		144,551	52,399	36.25%		92,152
Direct Administrative/General Expense	56		512,913	80,938	15.78%		431,975
Indirect O & M LBAO Admin.	58		706,953	249,536	35.30%		457,416
Total Indirect Allocated to CIP/EO&M/PAT			1,777,671	524,479	29.50%		1,253,191
Total CIP / EO&M / PAT			78,524,113	15,493,505	19.73%		63,030,608

Subject to Rounding



October 08, 2026

From: Pablo Arroyave, Chief Operating Officer

Subject: O&M Report for September 2026

OPERATIONS DEPARTMENT

The C.W. "Bill" Jones Pumping Plant (JPP) operated with 3 to 5 units for the first 29 days of September. The average rate of pumping for the JPP was 3,711 CFS for the same period.

Total pumping at the JPP for the first 29 days of September was 213,480 acre-feet. The O'Neill Pump/Generating Plant (OPP) generated 213 acre-feet and pumped 63,716 acre-feet for the same period. 23,775 acre-feet was pumped at the Delta-Mendota Canal/California Aqueduct Intertie Plant (DCI), and zero acre-feet was reversed from the DCI into the DMC for the first 29 days of the month.

The Federal share in the San Luis Reservoir on the 28th of September was 488,146 acre-feet as compared to 251,821 acre-feet for September 28th of 2025.

During the first 28 days of September, releases from Friant Dam ranged from 360 to 390 CFS with 1,805 acre-feet entering the Mendota Pool. Flows for the San Joaquin River Restoration Program (SJRRP) were 2,142 acre-feet for the same period.

Canal Operations Department

The Canal Operations crew worked on the following activities this month:

- Open channel & pitot tube flow measurements at MP's

3.51	22.20 L	26.21 R	26.95 L
29.19 R	30.43 R	32.36 L	36.01 L
36.39 L	36.45 R	36.68 L	37.33 L
43.73 L	46.83 L	48.60 L	48.60 LB
48.96 R	49.56 R	50.66 L	76.05 L
87.35 R	Baker 1 MP NP	Baker 2 MP NP	Baker 3 MP NP
Baker 4 MP NP	Baker 5 MP NP	Farmers 1 MP NP	Farmers 2 MP NP
Farmers 3 MP NP	Farmers 4 MP NP	Farmers 5 MP NP	

- Maintenance and serviced flow meters at MP's

8.51 L	11.45 L	12.07 R	12.37 L
13.25 R	14.81 L	18.05 L	19.18 L
19.39 L	23.41 L	23.81 L	23.94 R
25.02 L	25.02 R	25.18 L	26.89 R
27.80 R	28.19 L	30.33 L	30.96 L
32.62 R	32.94 L	33.07 R	33.90 R

34.63 R	35.04 R	36.45 R	41.53 L
42.10 R	42.50 R	50.66 L	61.37 R

- Bi-weekly meter readings on all active turnouts (200+)
- Inspected Wasteways
 - Westley
 - Newman
 - Volta
 - Firebaugh
- Water samples tested at MP sites: 10.62, 20.63, 29.95, 39.21, and 45.77
- Groundwater well soundings
 - USGS Monitoring Wells
 - Upper DMC Warren Act Wells
 - Lower DMC Warren Act Wells
- Routine patrols
 - DMC
 - Mendota Pool
 - San Luis Drain
- Additional operational activities
 - Coordinate pause in water deliveries to accommodate OPP Transformer commissioning

Control Operations

The Control Operations crew performed the following switching/clearance orders this month:

C-26-ON-56	OPP Unit 2 annual maintenance
C-26-ON-61	OPP Transformer rehabilitation project
C-26-ON-62	PG&E disconnect #55
C-26-JPP-63	JPP Unit 1 brush inspect and replace
C-26-DM-64	Volta Wasteway inspection and repair

Electrical/C&I Maintenance Crew

- JPP Unit 1 commutator inspection and replacement of slip rings and brushes
- West Discharge Tube Siphon Breaker indication LED failure, troubleshoot and repair
- West Discharge Tube lower access vault pump malfunction, troubleshoot and repair
- Switchgear building annunciator alarm malfunction, troubleshoot and repair
- JPP breakroom HVAC system fan, troubleshoot and repair
- JPP to the Siphon House Bldg. communication upgrades
- Thrust bearing SEL 710 display reading error, troubleshoot and repair
- Replace JPP Station Service Battery Bank
- Cooling water valves CP1A indication error, troubleshoot and repair
- Cooling water valves CP15 indication error, troubleshoot and repair
- UZB15 alarm indication error, troubleshoot and repair
- JPP C&I test and inspection 1-month
- Switchyard C&I test and inspection 1-month PM
- JPP 21-ton portable gantry crane test and inspection 3-month PM
- JPP lighting test and inspection 3-month PM
- JPP switch yard lighting test and inspection 3-month PM
- JPP flooding alarm test and inspection 3-month PM

Mechanical Maintenance Crew

- JPP Unit 1 Wheel Pit sump pump alarm, troubleshoot and repair
- JPP Unit 2 Wheel Pit sump pump alarm, troubleshoot and repair
- JPP Unit 3 Wheel Pit sump pump alarm, troubleshoot and repair

- JPP 100/20-ton gantry crane hoist 1-month PM
- JPP air wash unit 1-month PM
- JPP oil transfer and filtering system 3-month PM
- JPP BFV hydraulic system oil sump 6-month PM
- JPP BFV air systems dehydrator 6-month PM
- JPP packing water gland inspection and flow meter cleaning 6-month PM
- JPP HVAC System 6-month PM
- West Discharge Tube pump malfunction, troubleshoot and repair
- West Discharge Tube Siphon Breaker indication LED failure, troubleshoot and repair
- East Discharge Tube sump pump float switch malfunction, troubleshoot and repair
- JPP traveling gripper rake low hydraulic oil alarm, troubleshoot and repair
- OPP canal side stoplog rehabilitation
- JPP shop clean up and organization

Civil Maintenance Crew:

- Trash rack cleaning support
- JPP Unit 5 Impeller removal, leak investigation, and repair support

O'Neill Pumping/Generating Plant (OPP)

Electrical/C&I Maintenance Crew:

- OPP Unit 4 control panel repair and replacement of 130vdc control breaker
- OPP Unit 2 annual maintenance (Electrical testing and inspections) 12-month PM
- OPP Unit 2 annual maintenance (C&I testing and inspections) 12-month PM
- OPP Transformer Rehabilitation Project support
- OPP siphon building 480V equipment receptacles generator transfer switch installation
- OPP siphon building 480V 100A emergency generator disconnect switch replacement
- Provide facilities support for the control of Golden Mussel Colonization

Mechanical Maintenance Crew:

- OPP Unit 2 annual maintenance and inspections 12-month PM
- OPP Transformer Rehabilitation Project support
- OPP high pressure air compressor motor and hour meter installation
- Provide facilities support for the control of Golden Mussel Colonization

Civil Maintenance Crew:

- OPP Unit 2 annual maintenance assistance

DMC/CA Intertie Pumping Plant (DCI)

Electrical/C&I Maintenance Crew:

- DCI-U1 & 2 Restoration and Plant electrical upgrades
- DCI Unit 1 Discharge Valve SCADA indication error investigation
- DCI Unit 1 Discharge Valve troubleshoot and replacement

Mechanical Maintenance Crew:

- Fueling generator for transformer outage at OPP
- Golden Mussel dive inspection support
- OPP U-2 Annual Maintenance support

Civil Maintenance Crew:

- Unit 1 Discharge Valve removal and installation of a new valve

Delta-Mendota Canal (DMC)

Electrical/C&I Maintenance Crew:

- LBAO electrical troubleshooting and new electrical installation
- Removed the air vent vacuum breaker valve and hauled to shop for repairs
- Repaired and replaced battery and charging equipment at MP 115.90

- VWW pin brackets and turnbuckles hardware modifications for divers' installation

Mechanical Maintenance Crew:

- None to report

Civil Maintenance Crew:

- DMC trash collection at VWW, NWW and OPP
- DMC weed spraying on DMC from MP 50.53 to 65.89 and 110.99 to 115.90
- DMC mechanical weed control at MP 58.46 to 71.31
- DMC roadway grading from MP 46.84 to 54.38
- DMC fence repairs at MP 115.57
- DMC sign maintenance at MP 94.27 and VWW
- DMC rodent abatement from MP .1 to .6, and 28.50 to 42.50
- Installed new trash cans at Check 17, 19, and 21
- Installed stop and yield signs on SLD from MP 137.75 to 140.71
- Shoulder Drain maintenance at MP 50.53
- Cleaned debris and material from culvert at MP 55.23
- DMC erosion repair at MP 51.22
- Fabricate metal cover for meters at MP's 33.71, 34.01, 34.55 and 35.18
- SLD roadway grading from MP 125.59 to 129.01
- Float line maintenance and repair at Check 21
- DMC bridge timber replacement at MP 88.63
- Installed angle iron brace for matting at MP 66.70
- Lateral drain cleaning between the DMC and Althea Rd.
- Pressure wash and clean Pond 10 Cross Channel and 10-foot gate structures
- Fabricate apparatuses for Golden Mussel test plates
- Fabricate new Golden Mussel test structures
- Test can and site maintenance at MP 102
- Hyacinth removal from float lines, and pool meters at MP 110.99
- USBR lawn sprinkler repair and maintenance
- Tree trimming at USBR entrance gate
- TFO Gas Master console modification
- Class A drivers training
- Backfill and level sewer leak repair at the Control Building

Tracy Field Office

Electrical/C&I Maintenance Crew:

- Updated Sandblast Building lights to new LED fixtures
- Sandblast Building exhaust fan malfunction, troubleshoot and repair
- New wire and breaker installation in panel boxes at MP 35.04 and 36.45
- Control Building lighting and 240/120 VAC distribution systems repairs
- TFO warehouse LED lighting fixture and bulb installation
- Skill and written test for potential hire
- Control Building HVAC test and inspection 1-month PM
- Control Room annunciator C&I test and inspection 1-month PM
- TFO Water treatment plant C&I test and Inspection 1-month PM
- TFO UPS batteries internal resistance test and inspection 1-month PM
- CMT/VMT 2-ton monorail hoist test and Inspection 3-month PM
- TAO lighting test and inspection 3-month PM
- TFO SLDMWA entry/exit gate test and inspection 3-month PM
- TFO water treatment plant lighting test and Inspection 3-month PM
- TFO Meter Shop lighting test and inspection 3-month PM
- TFO Warehouse lighting test and inspection 3-month PM
- TAO lighting test and inspection 3-month PM

- TFO ESHOP lighting test and inspection 3-month PM
- TFO ESHOP 2-ton monorail hoist test and inspection 3-month PM
- TFO USBR entrance gate test and inspection 3-month PM
- TFO USBR exit gate test and inspection 3-month PM
- TFO Warehouse loading dock gate test and inspection 3-month PM
- TFO CMT lighting test and inspection 3-month PM
- TFO/VMT wheel balancer electrical connection and installation
- ESHOP monthly cleanup and organization
- CMT/VMT HVAC test and inspection 6-month PM

Mechanical Maintenance Crew:

- Removed old chemical spill shower from the old battery room in the basement
- Industrial Water Tank pump motors 1 & 2 alarms, troubleshoot and repair
- TFO car wash recycling unit 1-month PM
- Control Building HVAC system 6-month PM
- TFO/Warehouse primary office HVAC system 6-month PM
- TAO/ ESHOP HVAC system 6-month PM

Civil Maintenance Crew:

- Provide facilities support for the control of Golden Mussel Colonization
- Sprinkler repair in the USBR lawn area

Other Activities:

- FHECP Training

USBR Support Services

The Water Authority crew supported the following work at USBR facilities during the outage this month:

- Trash rack and Louver cleaning support
- Rodent abatement at Delta Cross Channel

ENGINEERING DEPARTMENT

The Engineering staff worked on the following O&M projects this month:

- Data management of well readings and creation of Warren Act hydrographs
- OPP crane control relay replacement
- Budget planning
- OPP service water pipe repair
- OPP actuator rod oil seals procurement & rod manufacturing
- OPP Unit 2 motor breaker
- OPP canal side stoplog rehabilitation
- VWW stoplogs design
- VWW radial gate inspection / bracket fabrication
- OPP station service annunciator replacement
- OPP units vibration monitor system design and procurement
- DMC temporary staff gauge design

Land Management Activity Summary

Access Permits issued – Three:

- Access Permit P2702018 was issued to Congruex allowing the installation of a 2-inch conduit servicing Comcast customers attached to the bridge crossing at Milepost 9.29 (International Parkway).

Land Management Projects:

- City of Patterson MP37.95 Trade Center Bridge Project
- Stanislaus County request to install water line over DMC at Fink Road

- Corral Hollow Bridge replacement project
- Rogers Road Bridge replacement
- Romero Crescent Gen-tie Overhead crossing of SLD at MP 150
- Newman wasteway fiber optic cable undercrossing

Contract Updates

Spec. No.	Title	Status
TBD	CP System Survey Blanket	Working with Charles, pending SoW
F27-DMC-001	DMC Phase 1 - Program Management Services - Task Order 3 FY27	Task order 3 - FY27 executed 9/21/26, work ongoing
F25-JPP-007e	Excitation System - Unit 4	Contract executed 8/18/25, NTP submitted to Power Pros 9/17/26. Work ongoing
F27-ALL-006	Fire Suppression Inspection & Preventative Maintenance	Preparing solicitation
F27-TFO-010	TFO Tree trimming services	Contract executed 9/1/26, Work completed
F27-TFO-009	Sandblast Building HVAC Replacement	Pending execution, bonds
F27-TFO-011	Silicone Seal Roof Coating	Solicitation phase

SAFETY DEPARTMENT

The Safety Department worked on the following items this month:

- Issued Safety Training materials for the month of September to all staff members
- Completed electric grounds testing for DCI prior to outage
- Performed weekly safety walks with Kiewit of the DMC Subsidence projects
- Performed IH survey for OPP to review respiratory PPE adequacy
- Performed annual training of FHECP Authorized and new Incidental Training
- Scheduled CPR training for all Water Authority staff
- Followed up with all employees regarding medical authorization of their Annual Hearing Tests
- Updated budget for FY28
- Walked with vendors to get quotes for Asbestos Abatement
- Reviewed employees' exposures to animals with possible dangerous pathogens
- Created new training for the updated JHA process on NetSuite
- Created new training for Contractors that will be brought on site

PROCUREMENT AND WAREHOUSE MANAGEMENT DEPARTMENT

The Procurement and Warehouse Management Department worked on the following items this month:

Administrative Activities:

- Issued a total of one hundred eighty-one (181) purchase orders
- Processed a total of eighty-three (83) inventory checkouts
- FY28 budget planning and review
- Submitted weekly purchase order invoicing packets to Accounts Payable
- Participating in procurement boilerplate templates review and revamp meetings
- Managed activity agreements, task orders, and amendment as needed
- Continuing the review department processes and practices to identify opportunities for increased efficiencies and establish/maintain clearly defined workflows and processes
- Continued progress on new vendor guidelines including updates to NetSuite
- Kickoff of document review for Document Management System migration and implementation
- Provided housekeeping services to LBAO during another team members' absence

Ongoing:

- Staff development efforts
- Maintained Warehouse inventory levels to meet O&M crew and department needs
- Received, stocked, and distributed Warehouse materials
- Periodic inventory cycle counts
- Manage vendor invoicing, billings, credits, and disputes
- Janitorial services provided at TAO, TFO, JPP, and Control Room facilities
- Participate in bi-weekly staff meetings as scheduled
- Participating in bi-weekly NetSuite consultant working sessions
- Review and approve timesheets

INFORMATION TECHNOLOGY DEPARTMENT

The Information Technology Department worked on the following items this month:

Administrative Activities:

- Monthly FAC, WRC and BOD meetings
- Management and review FY26 RO&M and EO&M Budgets
- Management and review FY27 RO&M & EO&M budgets, regions 51 and 53
- FY28 Budget
- Workload Coordination Meeting
- Meetings with cybersecurity vendors
 - CrowdStrike
 - SonicWALL
 - Kaseya
- AI Purchase and deployment
 - Chat GPT, Claude
- USBR RAIDS team from Denver to support Campus Security
- Meeting with NetSuite to evaluate CMMS options
- Edit IT/OT Microsoft Project(s) for distribution and discussion
- Claude Webinar
- Support Committee and Board meetings

General Network & Desktop Support:

- Desktop support per incident - Qty 40
- Avaya phone system configuration changes
- Removed three employees from Network and Campus access
- DMC Checks 13-21 add to FirstNet
- Ordered replacement printer for payroll office
- Investigate 4 Darktrace Threat incidents
- Assist PR vendor with Mail Chimp login errors
- Basic training with RAIDS on Lenel and Milestone
- BOIP AT&T Issues
- Website down- security cert needed re-validation
- At War With SPAM
- Oversight support for new website upgrade
- Gravity Budget Software roll out
- Ordered new replacement SCADA printer
- Distributed replacement iPhones to Scott & Cindy
- Create Secure repository for PRA on SharePoint
- Meetings with OPP Governor project principles
- Installed NEW SCADA Printer
- Exchange Server Quarterly Updates
- Migrated GIS-DATA and Engineering folders to File1

Ongoing:

- Monthly Safety training
- Prep new iPhones and iPads for MDM and deployment
- O365 Deployment
 - Sync AD Users to Entre in cloud completed
 - Sync AD Groups and Distribution lists
 - Prep for email server Sync
- iPad(s) configure and deployed to Water Operations
- Android Tablets to ESHOP and craft teams for CMMS
- Campus Security discussion with DOI and BOR
- LBAO Board room AV upgrade
- Desktop/printer/peripheral
 - Rugged laptop Deployment for C&I Staff
- Servers
 - Performance monitoring
 - Prepping servers for redeployment and sandbox
 - LBFO AD server migration
 - System wide critical server patches deployed
 - MFA Deployment
- Document Management
 - Monthly Status Meetings
 - Server data file inventory
 - Policy Dept migration discussions
 - HR Dept. data migration interviews
- NetSuite
 - User and Administration
 - Bi-Weekly Implementation Team meetings

- Monitor Citrin Cooperman activities for NetSuite
 - Monitor Salora support activities
 - Review Shepherd Safety application
- Shepherd
 - Weekly progress meetings
 - Additional modifications to User roles
- Cybersecurity
 - Monitor Active Directory
 - Monitor Symantec anti-virus management console
 - Update Symantec definitions
 - Update additional AV security settings
 - Monitor Firewall logs and alerts
 - Latest Firmware updates
 - Conversion to Net Extender for VPN Access to network
 - Multi Factor Authentication
 - Cybersecurity training and webinars
 - Cyber Readiness Institution Certification Course
 - Monitor Knowbe4 Phishing Campaign
 - Cybersecurity Team
 - Cybersecurity Incidence Response Plan
 - Disaster Recovery Plan
 - Business Continuity Plan
 - Tabletop Exercise Plan
 - Scheduled with JPIA Security
 - Monitor IBM (MAAS360) mobile device management
 - Symantec message gateway server
 - Review InfraGard dispatches – FBI Cyber Security group
 - Monitoring Darktrace Cybersecurity appliance in IT network
 - Applied latest patched/updates
 - Monitor and adjust Cloud immutable backups
 - Monitor and adjust “Cold” air gapped local backups
 - GPOs for domain administration and Cybersecurity
- DWR - fiber from a 1992 contract agreement
 - USBR contact DWR
 - Zoom, emails, phone calls
 - Gather requested info for DWR
 - Begin creation of requirements and SOW
- Data migration
 - GIS server migration Phase 3
- New asset control and tracking
- AP installs
 - LBFO office
 - SAC office
 - JPP control floor
- VLAN's for network segmentation
- AT&T discussions/negotiations for future terms
 - Replacing Unwired with FirstNet cellular to OPP and LBFO
 - Updates to existing copper analog lines
 - Updates to WAN and Internet discussions
- 26D0 Avaya phone system upgrades
 - New IP Phones for Meter Shop, Paint Shop, Engineer Manager

SCADA DEPARTMENT

The SCADA staff worked on the following items this month:

Administrative Activities:

- Workload Coordination Meeting
- JPP 100% planning meetings
- Selected vendor for Fiber termination at Siphon House
- Edit IT/OT Microsoft Project(s) for distribution and discussion

General SCADA Network Support:

- Replaced Rugged Comm router for FM 115.09
- FHEP Training
- CK 15 Setpoint operator testing
- OPP Unit 4 Alarm testing
- Troubleshoot speed issues on new DIGI FirstNet router
- OPP U4 and U5 Group alarms - Resolved
 - Digi Port Server testing to replace Red Lion
- Assist C&I setting of DCI U3 MWH calculation on totalizer
- Check 10, 11 and 19 gate set points resolved
- Comm loss errors Check 10, 15, 19, 20 resolved
- North Industrial Tank water level flat line trend resolved
- Add additional annunciator alarms from OPP to Control Room
- Replaced UPS Check 7

Ongoing:

- Monthly Safety training
- Bi-weekly review of DCI plans for SCADA and remote annunciation
- New Un-Wired circuit installed at Control Room Building.
- Scope for Aveva to Ignition conversion
 - Ignition conversion in progress
 - Vendor discussions / interviews for contract work
- Network segregation plan and design
- Continued Cybersecurity training
- Server Room
 - Upgrades, Operator A and B
 - Testing for deployment, commissioning, and FAT
- DCI
 - No SCADA Support required
- OPP
 - Vibration sensor testing for replacement of outdated sensors
 - AT&T FirstNet to move SCADA data from OPP to Control Room
 - Install ix40 router to APN – testing for stability
 - Support for Transformer Upgrade Project
 - Alarms not appearing in Control Room
 - Technical limitations of outdated alarm/annunciator
 - Quotes for upgraded replacements
 - Vega level sensors added to OPP SCADA
 - OPP Annunciator upgrade research to HMI- testing solutions
 - OPP PLC configuration-Redundant design
 - New Server Rack Drawings completed

- DMC
 - AT&T FirstNet APN with DIGI devices all checks
 - Checks 1-12 in operation
 - Checks 13-21 in operation
 - Volta Wasteway
 - Convert to FirstNet
 - Level sensor received for testing
 - Flow Meter Replacement Research
 - Meter 115 move to FirstNet or Radio to Check
- JPP
 - Additional animation to Andon boards as requested
 - Excitation Project support
 - Meeting with vendors and David Roose
 - Proxmox virtual server-Complete
 - Provide settings from existing devices to vendors
 - Review of Cyber requirements
 - Linux VM's
- 26-M7; Siphon House communications
 - PLC programming
 - CCA panel equipment
 - C&I redlined CCA Panel-Complete
 - AutoCAD Drawings and wiring diagrams
 - Updated Network drawings
 - Overhead Fiber Terminated
- 26-M8; Trash Rake Controls Upgrade - Completed
- LBFO
 - Andon board configuration
 - Add a FirstNet APN node for SCADA connectivity
- Cyber Security
 - Dragos meetings and scoping

HUMAN RESOURCE DEPARTMENT

The Human Resources Department worked on the following items this month:

General Administrative Activities:

Active Recruitments

- Chief Operating Officer

Closed Recruitments

- Control Operator
- Secretary

Resume/Candidate Reviews

- Control Operator
- Secretary

Interviews/Skills Testing

- Electrician
- Mechanical Engineer
- Plant Mechanic

Job Offers

- Mechanical Engineer
- Electrician

On-Boarding

- None

Trainings:

- Cyber Security training tracking (all staff)
- Sexual Harassment Prevention training tracking (all staff)
- Defensive Driving training and tracking (all staff)

Government Reporting:

- EEOC tracking/reporting
- Affirmative Action report tracking
- Veterans 4212

Ongoing:

- Performance appraisal tracking
- FMLA notices/follow-ups
- COBRA notices/follow-ups
- Worker's Comp follow-ups
- Monthly safety points distribution
- Health benefits eligibility/employee assistance
- Job Description updates
- Policy updates
- Employment Law updates
- Maintain OSHA logs for calendar year
- PIV Cards (USBR)
- Wellness Program

EXTRAORDINARY O&M & CAPITAL PROJECTS



EXTRAORDINARY O&M and CAPITAL PROJECTS

DELTA-MENDOTA CANAL (DMC)

Bridge Abutment Repair at MP 92.73 (FY21)

Status: The repair plan has been designed, and the conflicting PG&E utility line has been relocated. Working with dive companies to obtain a proposal for the underwater work while other project planning activities continue.

DMC Subsidence Correction Project

Status: The SLDMWA (Water Authority) continues to work closely with Reclamation on the DMC Subsidence Correction Project (Project) with the assistance of several consulting firms and contractors.

Task 1: The Water Authority executed the \$37.5M CMGC construction agreement with Kiewit after acquiring approval from the Board in June 2026 . The scope of Task 1 includes lining and embankment raises from milepost 3.5 to milepost 7.2. CDM Smith is handling the Construction Management of the contract, with additional project management support from the Hallmark Group. CDM Smith is also responsible for biological monitoring and inspections. This month, a new Task Order was issued to CDM Smith for program management and overall strategic planning for the remaining phases of the Subsidence Project. Construction activities this month focused on liner excavation and soil preparation as the project transitions from major earthwork activities to skilled work. Existing site soil testing revealed the need for conditioning to meet USBR standards for liner backfill. Kiewit formulated a plan to batch-mix several conditioning mixtures, tested them, and submitted the results to TSC for approval to proceed, allowing construction to move forward. Liner embankment fill, compaction, and finish grading began and will continue into next month. Concrete liner is expected to begin next month following liner backfill. The project team also facilitated a second construction tour for members of the Board.

Task 2: The Water Authority, with the assistance of consultants, is working with Kiewit on preconstruction activities for Task 2. Task 2 includes lining and embankment raises from milepost 41.93 to milepost 43.75 and underwater panel repairs at five sites. Preconstruction activities accomplished this month include coordination and refinement of project specific scopes and requirements of the various tasks of the project (void filling, cofferdams,etc...), leading to the preparation of Information for Bid (IFB) documents. IFB documents are the preliminary documents that Kiewit will share with industry to formulate quotes, which will feed into the GMP. Other major activities include performing constructability reviews of TSC's 75% Plans and Specs. TSC will review and address all comments and coordinate the necessary changes, allowing the documents to reach the 90% milestone. Next month, the team will finalize the constructability review comments, and work toward development of the first GMP read by the end of October.

Environmental:

- Ongoing wildlife exclusion fencing (WEF) maintenance
- The Water Authority & CDM are working with Reclamation to obtain SHPO clearance work for Task 2.

Funding:

- CA Department of Water Resources (DWR): The Water Authority is currently in agreement with DWR for the entire \$42M appropriation.

EXTRAORDINARY O&M and CAPITAL PROJECTS

- Aging Infrastructure Act (AIA): \$25M awarded in FY23. \$50M awarded in FY24 and \$204M in FY25. Reclamation announced an additional award of \$112.6M this month, bringing the total reimbursable award to \$391.6M. A repayment agreement would need to be negotiated prior to accessing these funds.
- OBBB: The DMC Subsidence Correction Project received award notice in March of \$235M of non-reimbursable federal funding.

DMC Solar Over Canals 5 Year Pilot Project – USBR Grant Funded

Status: No activity this month. Project is on hold until further notice.

DMC Underdrain Sedimentation Removal Project (FY25)

Status: No activity this month, project is on hold.

C.W. “BILL” JONES PUMPING PLANT (JPP)

JPP Excitation System & Control Cabinet Modernization

Status: Contract award was executed in August 2025 to Power Pros and remains on schedule. Reclamation is providing advance funds to the Water Authority on a quarterly basis. The preliminary schedule includes an eight-month design process, six-month fabrication process, and four months of site work for each unit with a staggered schedule to allow the site work to move fr. The 100% design for Unit 1 was successfully completed in April 2026, and the project remains on schedule. Factory Acceptance Testing (FAT) for the unit control boards occurred in September, the FAT for the power potential transformer (PPT) and excitation system will occur in October. Site work is scheduled to begin in November. The notice to proceed for Unit 5 was issued in May 2026. The 100% design completed in August 2026 for Unit 5 with fabrication underway. The completion of the contract is anticipated by the end of 2028. Progress is summarized in table below:

Unit No.	NTP Issue Date	Progress		
		Design	Fabrication	Site Work
1	9/21/2025	completed April '26	s/b Oct '26	start Nov '26
5	5/7/2026	completed Aug '26		
4	9/17/2026			
6	N/A			
2	N/A			
3	N/A			

JPP Siphon Breaker Communication Upgrades (FY25)

Status: Project underway, see SCADA Department O&M Report

JPP Trash Rake Controls Modernization (FY25)

Status: Project underway, see SCADA Department O&M Report

JPP Plant Flow Metering System Rehabilitation (FY25)

Status: No activity this month.

JPP Sand Filter System Rehabilitation (FY25)

Status: No activity this month.

JPP HVAC System Rehabilitation/ Replacement - Design

Status: No activity this month.

EXTRAORDINARY O&M and CAPITAL PROJECTS

O'NEILL PUMPING/GENERATING PLANT (OPP)

Main Transformers Rehabilitation

Status: The Water Authority continues its contract with CEI for rehabilitation of the main transformers. The spare transformer (4) was successfully commissioned and is currently in-service as KW1A A-Phase. This commission includes coordinating with WAPA for line and substation protection; new transformer device monitoring and alarms; and new annunciation alarms for local and SCADA. SLDMWA will continue to monitor temperature gauges, pressure gauge and oil analysis.

Rehabilitation of transformer 1 is scheduled to begin in January after the required hold time. Installation and commissioning is scheduled for September 2027, where transformer 2 will be swapped out of for rehabilitation.

OPP Upgrades – Pump Bowl Fabrication & Governor Rehabilitation

Status: Total IIJA funding received to date is \$22.6M. With Design Phase I completed, staff continues to work with Pentair on Phase II of the contract. The 100% design of the bowls and the governor have been completed and approved in conjunction with USBR. Pentair recently encountered delays with their foundry, and the first bowl is now scheduled to be delivered June 2027. The factory acceptance testing (FAT) of the governor control panels occurred the week of August 24, 2026. Upon arrival, staff reviewed the equipment and identified numerous issues. A punchlist was created and another FAT will be scheduled in late October or November.

OPP Upgrades – Unit Rewind

Status: No activity this month.

OPP Upgrades – Unit Rehabilitation

Status: Work started on procuring parts required for the project. A meeting is setup with Pentair on October 7th to go through the list of parts and generate an updated estimate and schedule. The start of this project will be timed appropriately with the Unit Rewinds, Pump Bowl Fabrication, and Governor Rehabilitation projects as well as the availability of funds.

OPP Sand Filter System Rehabilitation Design (FY24)

Status: No activity this month.

OPP Warehouse Building (Design & Construction) (FY26)

Status: No activity this month. Reclamation requested, and Water Authority staff provided the Scope of Work for the project. Staff continued planning the best method of procuring the design and construction of the building and worked on the plans and specifications.

OPP Shaft Sleeve Design & Manufacturing (two complete sets)

Status: No activity this month.

EXTRAORDINARY O&M and CAPITAL PROJECTS

DELTA-MENDOTA CANAL/CALIFORNIA AQUEDUCT INTERTIE PUMPING PLANT (DCI)

DCI Motor Protection Relay Replacement (FY25)

Status: No changes this month. The new protective relays (SEL-710-5's) were procured in January 2025. Staff have uploaded and tested the relays with settings designed by Reclamation TSC and will install as pumping allows.

DCI HVAC System Rehabilitation/ Replacement (FY23)

Status: No activity this month.

DCI U1 & U2 Restoration and Plant Electrical Upgrades

Status: Two separate arc flash incidents occurred in summer 2024 resulting in the loss of the motor control panels for Units 1 and 2. Installation and commissioning of new motor control panels was completed in December 2025, through an agreement involving Rexel, Contra Costa Electric, and Eaton. The commissioning was performed by staff with CVO witnessing. Both units have been returned to service; however, Reclamation has requested additional testing before fully accepting the work. Staff are working closely with Reclamation on the details. Tests performed by Power Pros (and notes from Hitachi) have shown that the rest of the electrical equipment in question has passed their electrical requirements. CVO has reviewed and accepted the results. Water Authority's last task is to describe the management process of the maintenance program and any recommendations. An approved DCI outage starting Oct. 5th to 16th was scheduled to install a new relay to consolidate two existing relays to better monitor and protect the plant; and upgrading the UPS to increase battery capacity and stability for future modifications.

SLDMWA has worked with CVO and TSC on the commissioning plan for the October outage. This outage will include replacing and consolidating (2) existing relays (EATON VR300 and SEL-551) with SEL-751; and upgrading to a higher capacity UPS with a matching transformer. TSC has provided relay settings and CVO has commented on further settings modifications. CVO has also provided a dynamic testing procedure to be included in the commissioning. SLDMWA has worked on bench testing the relay with the latest settings using the dynamic testing procedure.

DCI Facility Rating & Protective Relays Reviews

Status: Due to resource limitations, USBR may be unable to perform the reviews this year. Staff are looking into private consulting firms that may be able to perform the work.

WATER OPERATIONS REPORTING





**San Luis & Delta-Mendota Water Authority
OPERATIONS SUMMARY**

NOTE: ALL FIGURES ARE IN ACRE FEET

	August-2026	August-2025
JONES PUMPING PLANT - PUMPED	259,140	255,920
DCI PLANT - PUMPED	30,655	25,135
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	88,798	74,223
O'NEILL P/G PLANT - GENERATED	0	0
DMC DELIVERIES	45,714	54,158
RIVER/WELL/RECYCLE WATER INTO DMC	4,199	3,638
MENDOTA POOL DELIVERIES	88,580	96,561
SHASTA RESERVOIR STORAGE	2,629,600	2,851,900
SAN LUIS RESERVOIR STORAGE	1,287,386	849,501
SLR FEDERAL SHARE	428,772	242,951

	August-2026	August-2025
* SAN LUIS UNIT DELIVERIES	8,544	10,230
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	11,329	17,074

Jones Pumping Plant monthly average = 4,214 cfs



San Luis & Delta-Mendota Water Authority
Monthly Deliveries
August 2026

Date 9/10/26

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Total Pumped @ Jones Pumping Plant	259,140			
Total Pumped @ DCI	(30,655)			
Total Reversed @ DCI	0			
City of Tracy		0	1,010	1,010
Byron Bethany I.D.		516	2	518
West Side I.D.		0	0	0
Banta Carbona I.D.		0	0	0
West Stanislaus I.D.		51	0	51
Patterson I.D.		0	0	0
Del Puerto W.D.		7,946	5	7,951
Central California I.D. - above check #13		2,937	0	2,937
Santa Nella County W.D.		0	0	0
Volta Wildlife Mgmt. Area (Fish & Game)		2,224	0	2,224
Fish & Wildlife (Volta) Santa Fe - Kesterson		0		0
Grasslands W.D. (Volta)		39	0	39
Total Pumped @ O'Neill PP	(88,798)			
Total Generated @ O'Neill PP	0			
Central California I.D. - below check #13		22,007	0	22,007
Grasslands W.D. (76.05-L)		1,937	0	1,937
Fish & Game Los Banos Refuge (76.05-L)		1,220	0	1,220
Fish & Wildlife Kesterson (76.05-L)		0	0	0
Freitas Unit (76.05-L)		0	0	0
Salt Slough Unit (76.05-L)		954	0	954
China Island (76.05-L)		575	0	575
San Luis W.D. - below check #13		981	1	982
Panoche W.D.		1,905	2	1,907
Eagle Field W.D.		132	0	132
Oro Loma W.D.		0	0	0
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		1,270	0	1,270
River and Groundwater well pump-in	1,914			
North Valley Regional Recycled Water Program	2,285			
Change in Canal Storage	6			
Wasteway Flushing and Spill	0			
Total Available in Delta-Mendota Canal	143,892			
TOTAL DELIVERY FROM DELTA-MENDOTA CANAL	(45,714)	44,694	1,020	45,714
Theoretical DMC Delivery to Mendota Pool	98,178			
Total DMC Metered Delivery to MP	90,978			
Estimated (Loss) or Gain in DMC	(7,200)			
Estimated % Loss or Gain in DMC	-2.73%			



San Luis & Delta-Mendota Water Authority
Monthly Deliveries
August 2026

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Metered DMC Inflow to MP	90,978			
Mendota Pool Groundwater Well Pump-In	2,426			
(+)SJRRP Releases into Mendota Pool	1,523			
(+)Available Flood Releases from Friant into Mendota Pool	0			
(+)Other San Joaquin River Water	0			
(+)Kings River Flood Releases into Mendota Pool	0			
<u>Mendota Pool Delivery Information</u>				
<u>Exchange Contractors:</u>				
Central California Irrigation District (CCID)		46,530	0	46,530
Columbia Canal Company (CCC)		5,677	0	5,677
Firebaugh Canal Water District (FCWD)		5,430	0	5,430
San Luis Canal Company (SLCC)		18,405	0	18,405
<u>Refuge:</u>				
Conveyance Losses		0	0	0
Calif Dept of F/G-LB Unit (CCID)		406	0	406
Calif Dept of F/G-LB Unit (SLCC)		757	0	757
Calif Dept of F/G-Salt Slough Unit (CCID)		318	0	318
Calif Dept of F/G-China Island Unit (CCID)		191	0	191
US Fish & Wildlife-San Luis Refuge (SLCC)		0	0	0
US Fish & Wildlife-Freitas (CCID)		0	0	0
US Fish & Wildlife-Kesterson (CCID)		0	0	0
Grasslands WD (CCID)		645	0	645
Grasslands WD (SLCC)		78	0	78
Grasslands (Private)		0	0	0
San Luis WD Conveyance (CCID)		46	0	46
Del Puerto WD Conveyance (CCID)		0	0	0
<u>San Joaquin River Restoration Project:</u>				
SJRRP		1,478	0	1,478
<u>Other: (see MP Operations Report)</u>		8,619	0	8,619
<i>Total Available Water in Mendota Pool</i>	94,927			
TOTAL DELIVERY FROM MENDOTA POOL	(88,580)	88,580	0	88,580
*Estimated (Loss) or Gain in Mendota Pool	(6,347)			
*Estimated % Loss or Gain in Mendota Pool	-6.69%			
Total System Delivery	(134,294)			
*Total Estimated System (Loss) or Gain	(13,547)			
*Total Estimated % System Loss or Gain	-5.07%			

Special Notes:



Jones Pumping Plant
August - 2026

Date	# OF UNITS	TIME ON/OFF	AVG DAILY CFS
1	5	Continuous	4172
2	5	Continuous	4199
3	5	Continuous	4215
4	5	Continuous	4222
5	5	Continuous	4215
6	5	Continuous	4220
7	5	Continuous	4208
8	5	Continuous	4204
9	5	Continuous	4204
10	5	Continuous	4204
11	4	Continuous	3518
12	5	Continuous	4209
13	5	Continuous	4209
14	5	Continuous	4207
15	5	Continuous	4215
16	5	Continuous	4236
17	5	Continuous	4243
18	5	Continuous	4240
19	5	Continuous	4261
20	5	Continuous	4262
21	5	Continuous	4290
22	5	Continuous	4268
23	5	Continuous	4237
24	5	Continuous	4300
25	5	Continuous	4336
26	5	Continuous	4303
27	5	Continuous	4282
28	5	Continuous	4262
29	5	Continuous	4246
30	5	Continuous	4230
31	5	Continuous	4230
AVG CFS for the month			4214



NON-PROJECT WATER CREDITS REPORT

(ALL FIGURES IN ACRE FEET)

August 2025 WA Credits

Date: 9/1/26

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
3.32-R1	0	0	1	0	BBID	0	0	0	0
3.32-R2	0	0	1	0	BBID	0	0	0	0
3.32-R3	24,539	25,098	1	0	BBID	559	(28)	531	5,553
13.31-L	4,804	4,804	1	0	BBID	0	0	0	0
15.11-R	3,609	3,609	1	0	BBID	0	0	0	0
20.42-L	64,944,643	64,944,932	1	0	BCID	0	0	0	0
20.42-L	64,944,643	64,944,932	1	0	USBR/FWA	0	0	0	13,718
21.12-L	990	990	1.01	0	DPWD	0	0	0	0
21.86-L	771	771	1	0	DPWD	0	0	0	0
24.38-L	3,081	3,081	1	0	DPWD	0	0	0	0
29.95-R	1,342	1,342	0.87	0	DPWD	0	0	0	0
30.43-L	7,464	7,466	1	(2)	DPWD	0	0	0	0
30.43-R	2,123	2,123	0.92	0	DPWD	0	0	0	0
30.95-L	2,163	2,166	1.03	(3)	DPWD	0	0	0	0
31.31-L1	102,724	103,652	1	0	WSTAN	1,058	(53)	1,005	13,695
31.31-L2	102,724	103,652	1	0	DPWD	0	0	0	0
31.31-L3	102,724	103,652	1	0	PID	0	0	0	0
31.60-L	8,183	8,183	0.93	0	DPWD	0	0	0	0
32.35-L	1,808	1,808	0.86	0	DPWD	0	0	0	0
33.71-L	770	770	0.94	0	DPWD	0	0	0	0
36.80-L	1,856	1,856	1	0	DPWD	0	0	0	0
37.10-L	3,875	3,875	0.94	0	DPWD	0	0	0	0
37.32-L	2,653	2,653	0.91	0	DPWD	0	0	0	0
42.50-R	0	0	0.96	0	DPWD	0	0	0	0
42.53-L	8,671,877	8,672,383	1	0	PID	0	0	0	0
42.53-L	8,671,877	8,672,383	1	0	DPWD	0	0	0	0
42.53-L	8,671,877	8,672,383	1	0	USBR/FWA	0	0	0	7,989
43.22-L	55	55	1	0	DPWD	0	0	0	0
48.97-L	881	881	1	0	SLWD	0	0	0	0
50.46-L	6,027	6,027	1.07	0	DPWD	0	0	0	0
51.00-R	297	297	0.89	0	DPWD	0	0	0	0
51.66-L	3,435	3,435	0.98	0	DPWD	0	0	0	0
52.40-L	4,966	4,966	1	0	DPWD	0	0	0	0
58.28-L	3,371	3,371	1.02	0	SLWD	0	0	0	0
58.60-L	917	917	0.96	0	DPWD	0	0	0	0
58.73-R	524	530	1	0	DPWD	6	0	6	34
64.85-L	1,662	1,662	0.72	0	DPWD	0	0	0	0
UPPER DMC SUB TOTAL								1,542	40,989



NON-PROJECT WATER CREDITS REPORT

(ALL FIGURES IN ACRE FEET)

August 2025 WA Credits

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
78.31-L	4,469	4,469	1.08	0	SLWD	0	0	0	0
79.12-R	332	397	1.24	0	SLWD	81	(4)	77	468
79.13-L	2,009	2,058	1	0	SLWD	49	(2)	47	469
79.13-R	5,270	5,277	1.08	0	SLWD	8	0	8	241
79.60-L	8,836	9,137	0.84	0	SLWD	253	(13)	240	1,375
80.03-L	968	968	0.94	0	SLWD	0	0	0	120
80.03-R	717	717	1.05	0	SLWD	0	0	0	0
98.60-R	14,194	14,194	1	0	PANOCH/MS	0	0	0	0
98.74-L	5,695	5,695	1.14	0	PANOCH/MS	0	0	0	0
99.24-L	10,493	10,493	0.92	0	PANOCH/MS	0	0	0	0
100.70-L	6,211	6,211	1	0	PANOCH/MS	0	0	0	0
102.04-R	4,097	4,097	1	0	WIDREN WD	0	0	0	0
LOWER DMC SUB TOTAL								372	2,673
WARREN ACT CONTRACT CREDIT TOTAL								1,914	43,662
TOTAL GROSS PUMP-IN								CREDIT	
TOTAL (BYRON BETHANY IRRIGATION DISTRICT)						0		0	0
TOTAL (BANTA CARBONA IRRIGATION DISTRICT)						0		0	0
TOTAL (DEL PUERTO WATER DISTRICT)						6		6	34
TOTAL (WEST STANISLAUS IRRIGATION DISTRICT)						0		0	0
TOTAL (PATTERSON IRRIGATION DISTRICT)						0		0	0
TOTAL (SAN LUIS WATER DISTRICT)						391		372	2,673
TOTAL (PANOCH/MS WATER DISTRICT)						0		0	0
TOTAL (MERCY SPRINGS WATER DISTRICT)						0		0	0
TOTAL (WIDREN WATER DISTRICT)						0		0	0
Other Warren Act Conveyance Credit Totals									
Del Puerto Water District:						0		0	0
Banta Carbona Irrigation District:						0		0	0
West Stanislaus Irrigation District:						1,058		1,005	13,695
Byron Bethany Irrigation District:						559		531	5,553
Patterson Irrigation District:						0		0	0
San Joaquin River Restoration Pump Back BCID:						0		0	13,718
San Joaquin River Restoration Pump Back PID:						0		0	7,989
Central California Irrigation District L.B. Creek Diversion Structure						0		0	2,579
Grassland Water District L.B. Creek Diversion Structure						0		0	0
San Luis Water District L.B. Creek Diversion Structure						0		0	0



MENDOTA POOL OPERATIONS

2026

ALL FIGURES IN ACRE-FEET

Date: 9/8/26

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FRESNO SLOUGH	0	0	0	0	0	0	0	0					0
TPUD	0	0	16	0	0	15	27	24					82
JAMES I.D.	249	4,084	1,341	536	911	7,364	5,367	2,480					22,332
WESTSIDE AGRICULTURE ₃	1,611	1,676	59	72	189	243	230	184					4,264
M.L. DUDLEY & INDART ₁	32	84	192	215	573	310	386	265					2,057
MID VALLEY (Kings River)	0	0	0	0	0	0	0	0					0
REC. DIST. 1606	0	0	0	0	0	0	0	0					0
STATE FISH & WILDLIFE	982	225	105	1,354	1,622	1,101	1,184	1,825					8,398
TRACTION	299	186	158	143	163	212	213	182					1,556
UNMETERED	30	30	40	120	70	80	90	120					580
Total	1,311	441	303	1,638	1,855	1,393	1,487	2,127					10,534
COELHO FAMILY TRUST ₂	280	256	501	544	771	711	802	540					4,405
TRANQUILITY I.D.	0	435	1,786	2,694	3,439	4,400	4,298	2,832					19,884
WESTLANDS LATERAL-6	0	0	0	0	0	138	181	98					417
WESTLANDS LATERAL-7	0	0	0	0	21	581	446	0					1,048
CARVALHO TRUST	0	0	55	76	137	134	139	69					610
TOTAL	3,483	6,976	4,253	5,754	7,896	15,289	13,363	8,619	0	0	0	0	65,633

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka COELHO-GARDNER-HANSEN 2 aka TERRA LINDA FARMS 3 aka MEYERS FARMING

Article 215 Water

n/a

Kings River Water

n/a

Duck Clubs (Percent Full)

BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE
0%	0%	0%	0%	0%	0%

January

DMC Inflow 11,817 AF

James Bypass Flows 0 AF

February

DMC Inflow 21,942 AF

James Bypass Flows 0 AF

March

DMC Inflow 52,994 AF

James Bypass Flows 0 AF

April

DMC Inflow 41,719 AF

James Bypass Flows 0 AF

May

DMC Inflow 81,844 AF

James Bypass Flows 0 AF

June

DMC Inflow 102,490 AF

James Bypass Flows 0 AF

July

DMC Inflow 110,288 AF

James Bypass Flows 0 AF

August

DMC Inflow 90,978 AF

James Bypass Flows AF 0

September

DMC Inflow AF

James Bypass Flows 0 AF

October

DMC Inflow AF

James Bypass Flows 0 AF

November

DMC Inflow AF

James Bypass Flows 0 AF

December

DMC Inflow AF

James Bypass Flows 0 AF



**MENDOTA POOL WELL PUMP IN
2026**
(ALL FIGURES IN ACRE-FEET)

Date: 9/8/2026

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
COELHO FAMILY TRUST ¹	10	0	606	1,303	1,504	1,044	909	449					5,825
M.L. DUDLEY & INDART ²	134	0	54	109	0	299	434	386					1,416
FORDEL	1	361	419	385	387	300	303	295					2,451
COELHO WEST	0	0	118	229	282	192	276	246					1,343
CASACA VINEYARDS	0	0	83	170	205	141	150	134					883
CASACA DPF	0	0	16	66	67	51	56	53					309
SOLO MIO	0	0	40	88	87	62	70	65					412
BAKER FARMS	0	0	0	503	696	1	0	0					1,200
FARMERS W.D.	0	0	428	1,005	1,009	0	0	0					2,442
WESTSIDE AGRICULTURE ³	53	66	74	121	189	191	108	104					906
WESTSIDE AGRICULTURE BANKED ³	0	0	0	1,761	1,845	504	424	0					4,534
SILVER CREEK	0	0	118	270	245	220	214	228					1,295
TRANQUILITY I.D.	0	0	0	0	0	0	0	0					0
FCWD	0	0	17	57	62	52	18	49					255
ALMENDRA	0	2	0	73	251	269	244	187					1,026
YRIBARREN FARMS	0	0	0	0	30	123	144	112					409
CARVALHO TRUST	0	0	0	0	20	30	8	10					68
ETCHEGOINBERRY	0	0	0	0	0	0	0	108					108
FRESNO SLOUGH W.D.	0	0	0	0	0	0	0	0					0
LSK-1	0	0	0	0	0	0	0	0					0
TOTAL	198	429	1,973	6,140	6,879	3,479	3,358	2,426	0	0	0	0	24,882

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

¹ aka TERRA LINDA FARMS

² aka COELHO-GARDNER-HANSEN

³ aka MEYERS FARMING

Spill Back Credit

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
James ID (per JID)	112	0	0	0	0	0	0	0					112

TABLE 19: GOVERNOR EDMUND G. BROWN CALIFORNIA AQUEDUCT
SAN LUIS FIELD DIVISION MONTHLY DELIVERIES

AUGUST 2026

REACH TOTALS	POOL	INFLOW INTO AQUEDUCT	CUSTOMERS	AMOUNT IN AF
R3A 11330			Parks & Rec. @ San Luis Reservoir	1
			Santa Clara Valley Water District	8932
			Casa de Fruta (Santa Clara Valley Water District)	0
			San Benito Water District	2397
R3 462	13		CDFW @ O'Neill Forebay	7
	13		Parks & Rec. @ O'Neill Forebay	0
	13		Cattle Program @ O'Neill Forebay	0
	13		Santa Nella County Water District	27
	13		San Luis Water District	428
R4 15386	14		City of Dos Palos	252
	14		Pacheco Water District	813
	14		San Luis Water District	3369
	14		Panoche Water District	66
	15		San Luis Water District	1644
	15		Panoche Water District	2136
	15		Westlands Water District	7106
R5 29519	16		CDFW @ Lat. 4L (Pilibos)	0
	16		CDFW @ Lat. 4L	1
	16		CDFW @ Lat. 6L	0
	16		CDFW @ Lat. 7L	0
	16		Westlands Water District	7624
	17		Westlands Water District	6805
	18		DWR Truck @ 13R	0
	18		City of Coalinga	1652
	18		Pleasant Valley Pumping Plant	6804
	18		Westlands Water District	6633
R6 12713	19		Alta Gas	0
	19		City of Huron (P&R-Area 11) @ 22R	0
	19		DWR Water Truck @ 22R/CDFW @ 22R	0
	19		Lemoore N.A.S. thru WWD 28L,29L,&30L	304
	19		Kings County thru WWD 30L	0
	19		Westlands Water District	12409
R7 8421	20		City of Huron @ 23R	96
	20		DWR Water Truck @ 23R	0
	20		Westlands Water District	6066
	21		City of Avenal	268
	21		Kings County thru WWD 37L,38L	0
	21		Westlands Water District	1991
77831		0	<---TOTALS--->	77831
TOTALS BY CUSTOMERS				
Inflow Into Aqueduct:				
0 AF TOTAL for PUMP-IN				
0 AF TOTAL for FLOOD				
			Santa Nella County Water District	27
			Pacheco Water District	813
			San Luis Water District	5441
			Panoche Water District	2202
			Westlands Water District	55438
			AltaGas	0
			City of Huron @ 23R	96
			City of Huron (P&R/Area 11 @ 22R)	0
			Lemoore N.A.S. thru WWD @ 28L,29L&30L	304
			Kings County thru WWD Laterals	0
			City of Avenal	268
			City of Dos Palos	252
			City of Coalinga	1652
			CDFW @ O'Neill Forebay	7
			San Felipe -Pacheco Tunnel	11329
			CDFW @ 4L, 6L, 7L	1
			DWR Water Truck @ 23R	0
			Parks & Recreation	1
			Cattle Program @ O'Neill Forebay	0
Customers Total:				77831
Pool 12 - Reach 2B				
VA Turnout Use AF = 53				
DWR 3137(Rev.9/15)				77884



Monthly Availability Report

CW "Bill" Jones Pumping Plant

August - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	744	0.0	0.00%	38.1	5.12%	94.88%	5	F/O 0001 8/16/26 Field Volts Hertz alarm, returned 8/17/16 @ 1410
Unit-2	744	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-3	744	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-4	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-5	744	359.6	48.33%	0.0	0.00%	51.67%	5	Rewind warranty returned 8/14/26 @ 1400
Unit-6	744	0.0	0.00%	0.0	0.00%	100.00%	0	
Total	4464	359.6	8%	38.1	0.85%	91.15%	11	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

O'Neill Pump/Generating Plant

August - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts		Comments
							Pump	Gen	
Unit-1	744	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Unit-2	744	327.9	44.07%	0.0	0.00%	55.93%	2	0	8/18/26 Ann Maint.
Unit-3	744	298.4	40.11%	0.0	0.00%	59.89%	1	0	Ann maint. Returned 8/13/26 @1024
Unit-4	744	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Unit-5	744	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Unit-6	744	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Total	4464	626.3	14%	0.0	0.00%	86.00%	6	0	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

DCI Pumping Plant

August - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	744	0.0	0.00%	0.0	0.00%	100.00%	3	
Unit-2	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-3	744	0.0	0.00%	0.0	0.00%	100.00%	2	
Unit-4	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-5	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-6	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Total	4464	0.0	0%	0.0	0.00%	100.00%	9	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Official Memorandum

PO Box 2157
Los Banos, CA 93635
sldmwa.org

To: SLDMWA Board of Directors and Alternates

From: Scott Petersen, Chief Strategic and Administrative Officer
Cindy Meyer, Special Programs Manager

Date: October 8, 2026

RE: Staff Report on Science Program – September 2026

Summary

The San Luis & Delta-Mendota Water Authority's ("Water Authority") current science commitments for Fiscal Year 27 (March 1, 2026 – February 28, 2027) may be considered in two categories. First, the Water Authority re-budgeted \$339,000 from the FY26 budget to fund three activities and/or studies previously authorized to be funded. Second, the Water Authority has budgeted \$661,000 in the current budget for science studies. More detail regarding the various science commitments is provided below.

Previous Commitments - \$339,000 in FY 27 Budget

Subject	Description of Work / Objective(s)	FY 26 Budget
Joint Funding Delta Coordination Group (DCG) Structured Decision-making Facilitation¹	Funds support and assistance with the structured decision making for recommendations for summer-fall habitat actions for delta smelt by the Delta Coordination Group to the U.S. Bureau of Reclamation and the Department of Water Resources. Main contract with Dr. Jennie Hoffman with Adaptation/Insight, using Compass Resources.	\$15,000
University of California, Merced Science Partnership	Funds support initiating a partnership with the University of California, Merced, for capacity building in the Science Enterprise and to conduct research into issues of importance to member agencies. Current projects under development include: 1. Water Regulations Workbook 2. Economic Modeling Project Funding issues related to other work performed by UC Merced using federal funds have resulted in delays in the implementation of these projects, which began in earnest in October. Staff anticipates much of this work continuing through FY 27.	\$229,000

¹ Staff expects to repurpose this funding for golden mussel response activities with the elimination of the DCG under Action 5.



Hydroacoustic Telemetry Pilot Study	The Hydroacoustic Telemetry Pilot Study intends to ground-truth and enhance the data collected from the rotary screw traps near Red Bluff. The project addresses a known data gap and priority of Reclamation to further inform lines of evidence associated with CVP operations and salmonid management.	\$90,000
Golden Mussel Plan	The Golden Mussel Vulnerability Assessment and Response Plan was completed in May 2026. The plan is necessary to address the increasing impacts from invasive golden mussels. Based on the Plan recommendations, additional funds may be necessary to implement mitigation and control measures.	\$5,000

New Science - \$661,000 in FY 27 Budget

Subject	Description of Work / Objective(s)	FY 26 Budget
Science Studies/Efforts		\$661,000
SLDMWA Technical, Science and Regulatory Support	Funds will be used for engagement in Science Program, technical or regulatory efforts that arise in FY 2026. Anticipated use includes technical support for the implementation of long-term operations of the CVP and SWP and supporting E.O. 14181, ESA/CESA listing decisions, engagement in efforts associated with the Bay-Delta Plan Update and HRL Science Plan, and refinement of the Water Authority Science Plan. Funding obligated to date includes: 1. Facilitation and Technical Support for Development of Healthy Rivers and Landscapes 2. Science and Water Operations Technical Support, including consultant support 3. Recreational Ocean Harvest Monitoring Survey and Development of Machine Learning Video Analytical Tool 4. SLDMWA facility Vulnerability Assessment and Recommended Response for Golden Mussel 5. Development of Particle Tracking Model Tool and Associated As-Needed Analysis 6. Development of Science Investment Framework 7. Development of Prototype Allocation Modernization Tool 8. Development of Prototype Operations Visualization Tool	\$331,000
LTO Implementation Special Studies Program	Funds support special studies to enhance the scientific basis for implementation of the Long-term Operations of the CVP.	\$45,000



Golden Mussel Coordination and Facilitation Support	Funds support coordination and facilitation for addressing the Golden Mussel impacts in the Delta. The Water Agency Coordination group will compile information on prevention and mitigation methods through field testing and share out data at monthly meetings. Kearns & West will provide the support through July 2026.	\$45,000
Dissolved Oxygen Aerator	Joint funded project to maintain the Dissolved Oxygen Aerator at the Port of Stockton to meet Water Quality Standards.	\$6,250
University of California, Merced Science Partnership	Funds will be used to expand the partnership with the University of California, Merced, established last fiscal year, for capacity building in the Science Enterprise and to conduct research into issues of importance to member agencies. • CVP Forecasting Summit	\$100,000

Science Program Activities

Staff participates in several science forums and coordination activities. The highlights include:

Agreements for Healthy Rivers and Landscapes (“Agreements”) Science Committee (Bay-Delta Plan Update)

The Agreements Science Committee received initial drafts of three tributary specific science plans for review. These plans will be revised and provided for a broader review. Staff is assisting with the development of the Data Management Strategy associated with the science plan activities. In addition, the Science Committee is refining the timelines associated with early implementation projects and the value of contribution to the program. The Science Committee is evaluating the power analyses based on received comments. The group is also defining the approach to targets and related performance metrics. Staff will continue contributing to the meeting priorities and concerns to address in the refinement of the science plan.

Dissolved Oxygen Aerator

The Water Authority jointly funds the maintenance of the Dissolved Oxygen Aerator at the Port of Stockton to meet Water Quality Standards. Due to rising costs and needed maintenance, the cost increased from \$6,250 to \$7,222. Future budget year funding allocations will be scaled accordingly.

ESA Consultation for the Long-Term Operations (“LTO”) of the CVP and SWP

On December 4, 2025, Reclamation signed a Record of Decision implementing modified operations for the CVP and SWP. This action was in response to Presidential Executive Order 14181. The 2024 LTO documents are available on the Reclamation website: <https://www.usbr.gov/mp/bdo/lto/index.html>

In May 2026, Reclamation reinitiated consultation due to Green Sturgeon exceedance of the incidental take in the NMFS Biological Opinion. A WIIN Act meeting was held on July 28, 2026, to discuss the approach to evaluate the population impacts and future strategy. Staff are engaging in discussions to consider alternative approaches to the Green Sturgeon take calculations.



The National Academies of Sciences, Engineering, and Medicine (NAS) independent panel completed review of the Long-term Water Operations of the CVP and SWP and issued the final report on November 10, 2024. Staff is reviewing the report for priority actions and participate in informational meetings. The documents and recordings of the public meetings and presentations are available at <https://www.nationalacademies.org/our-work/review-of-the-long-term-operations-of-the-central-valley-project>

Reclamation has initiated the second round of NAS review of the LTO. The kick-off meeting will be held November 4-5, 2026 in Sacramento. Staff will participate in the meetings. “The review will focus primarily on the monitoring data used to calibrate and validate models of ecosystem processes in the Delta (status and trend monitoring), making it essential for the committee to understand the models and tools used in the management of the system now and in the future.” <https://www.nationalacademies.org/projects/CHPP-ESR-26-07>

Water Authority Science Coordination Workgroup

The Science Coordination Workgroup met on August 19, 2026. Staff provided an update on: (1) Science Program accomplishments including the completion of the 2025 Recreational Salmon Video Monitoring report, (2) activities pertaining to Golden Mussels, (3) objectives for the year, and (4) potential projects. The workgroup approved the project proposal for the continuation of the Salmon Monitoring project in summer 2026. Regarding the UC Merced Socio-Economic Water Supply Model being developed by UC Merced, staff will be launching a pilot with one Authority member prior to broadening the rollout to the rest of the membership to troubleshoot data needs and create efficiencies. Staff is meeting with UC Merced to discuss potential projects for FY28. The next meeting of the Workgroup will be in November 2026.

Staff have been participating in the Golden Mussel Response Task Force meetings, coordinating with Valley Water, Westlands, and Contra Costa, and working with staff to develop a Control Plan for the Delta-Mendota Canal and associated facilities. For more details, please see the Golden Mussel memo in the Board packet.



Official Memorandum

PO Box 2157
Los Banos, CA 93635
sldmwa.org

To: SLDMWA Board of Directors and Alternates

From: Scott Petersen, Chief Strategic and Administrative Officer
Chris Linneman, Regional Drainage Coordinator
Orvil McKinnis, Westside Watershed Coalition Coordinator

Date: October 8, 2026

RE: Staff Report on Activity Agreements – September Update

Background

This memorandum serves as the Staff Report for September 2026 regarding specified¹ Water Authority activities not separately addressed on the Board meeting agenda.

Integrated Regional Water Management Activity (IRWM) Summary

The Roundtable of Regions met to determine potential paths forward for the IRWM Program in the future, given the limited amount of funding provided in Proposition 4 for IRWM Activities (\$100M), and has released a transition plan that may be of interest to member agencies².

Westside San Joaquin Integrated Regional Water Management Plan (IRMWP)

Self-Help Enterprises has prepared a draft Community Water Needs Assessment for disadvantaged communities (DACs) in the Westside San Joaquin IRWM Region, incorporating revisions from staff. The Assessment is being updated to identify and prioritize the most critical drinking water needs for DACs in the region, especially during drought years. The revised draft will be distributed to an IRWM Activity Agreement Member subcommittee for review and input prior to completion, which is anticipated by the end of the fiscal year.

QPR 23 and Invoice 28 were submitted in August. The revised Amendment 8 request was executed on June 24, 2026.

The CCID Project is officially closed out now, the remaining project on the grant is a Westlands project, targeting a November completion date due to some challenges with the original contractor.

¹ For the sake of completeness, this includes those Activity Agreements that have been approved by the Board of Directors, but not yet signed by all interested members and/or participants (i.e., the Los Vaqueros Expansion Project Activity Agreement, the Exchange Contractors 2019-2023 Transfer Program Activity Agreement, and the Westside-San Joaquin Integrated Regional Water Management Activity Agreement).

² Request from Authority staff.



Drainage Activity Summary

Grassland Basin Drainage Management Steering Committee Activity

The Grassland Bypass Channel gates have remained closed since February of 2024 despite substantial rain events in February and March of this year. Selenium concentrations in Mud Slough and the San Joaquin River remain below the water quality objective.

Grassland Basin Program Activities

- General administration: Review and approve consultant billing. Field review of drainage conditions and correspondence with SJRIP manager. Correspondence with Regional Board staff occurred as required. Water Authority Staff is coordinating with GBA staff and consultants to begin the transition of the GBD Steering Committee Activity Agreement to the GBA. In August, both the Authority and the Grassland Basin Authority (GBA) adopted resolutions to move forward with efforts to transition the Grassland Bypass Project, along with the associated orders and contracts from the Authority to the GBA.
- Compliance Monitoring: Monitoring in compliance with the 2019 revised WDRs and 2019 Use Agreement is a continuous and daily effort. Regular flow, water quality and toxicity monitoring are required at eight locations at a frequency that varies from monthly to daily.
- Grassland Drainage Area Coalition: Work continues to provide coverage for farmers within the Grassland Drainage Area for the Irrigated Lands Regulatory Program.
- Mud Slough: Staff is working with California Department of Fish and Wildlife to acknowledge the completion of the Mud Slough Restoration Project, per the 2010 Memorandum of Understanding.

San Luis & Delta-Mendota Water Authority
Contract/Procurement Activity Report
From September 1, 2026 to September 30, 2026

Date Executed	Contract Title	Vendor or Service Provider	Contract Amount	Contract Solicitation Type	Contract Type	Funding Source	Notes
9/1/2026	F27-DMC-001 Task Order 3 - FY27 DMC Subsidence Phase 1 - Program Management Services	CDM Smith, Inc.	\$ 887,617.00	Task Order proposal	Professional Services	CIP I3 60	Board approved Task Order at September 17, 2026 Board Meeting.

CONTRACT CHANGE ORDER NOTIFICATIONS:

Date Executed	Contract Title	Vendor or Service Provider	Change Order Amount	Original Contract Amount	% Change	Justification
No change orders were issued during this reporting period.						

This Procurement Activity Report is intended to satisfy the requirements in the San Luis & Delta-Mendota Water Authority's Consolidated Procurement Policy that the Board be notified of all contracts awarded under informal and formal bidding procedures and single-source procedures, as well as certain change orders, promptly following award.



Official Memorandum

PO Box 2157
Los Banos, CA 93635
sldmwa.org

To: SLDMWA Board of Directors, Alternates
SLDMWA Water Resources Committee, Alternates

From: J. Scott Petersen, Chief Strategic & Administrative Officer

Date: October 5, 2026

RE: Adoption of Central Valley Project Performance Framework

Summary

This memorandum transmits the attached *Central Valley Project (CVP) Performance Framework — Discussion Draft* for the Committee's review and a recommendation request for the Board of Directors to approve this as the management method for the Water Authority's CVP policy, science, and communications programs. The Framework describes an integrating approach titled Performance-Based Operations (PBO); organizes the Water Authority's work under three Pillars — Water Supply Resilience, Environmental Stewardship, and Science, Governance & Readiness — and seven lines of work; and uses Reliability, Affordability, and Accountability as the public-value themes through which results are explained and measured. Staff request the Committee's recommendation to advance the Framework to the Board of Directors for adoption in October 2026.

Background

The 2023 Strategic Plan directs that south-of-Delta water supply reliability be maximized (Objective 1.1) and that the effectiveness of the Water Authority's regulatory, legislative, legal, and administrative strategies be periodically evaluated and improved (Objective 1.6). Reclamation's allocation records show that from 2012 to 2026 federal allocations to south-of-Delta agricultural water service contractors averaged approximately 36 percent of contract and municipal and industrial allocations approximately 67 percent, while implementation of the Sustainable Groundwater Management Act reduces the groundwater historically used to offset shortfalls.

Staff developed the CVP Performance Framework to give the Water Authority a single method for choosing, carrying out, and measuring its CVP work under the Strategic Plan. The Water Resources Committee received a Discussion Draft in September 2026 and invited written comments through September 25. Eight reviewers submitted comments — member-agency representatives, the Water Authority's communications and federal-affairs consultants, and a water-resources consultant — and staff documented the disposition of those comments in a comment matrix (Attachment 2). The attached Board Discussion Draft (Attachment 1) restructures the Committee draft into a five-section body with supporting appendices; Appendix I of the draft logs every change.



Issue for Decision

Whether the Water Resources Committee should recommend, and the Board of Directors adopt, the CVP Performance Framework (Board Discussion Draft, October 2026) as the management method for the Water Authority's CVP policy and program work.

Recommendation

Staff recommends adoption of the CVP Performance Framework as a management method and the provision of direction to staff to return within 60 days with the first Annual Action Portfolio, the associated staff workplans, and baseline scorecard measures.

The Framework is a strategic management method to implement key Objectives from the 2023 adopted Strategic Plan; It is **not** a new Strategic Plan. Adoption would **not** authorize any project, expenditure, regulatory position, or contractual commitment; those authorizations would continue through existing budget, policy, and project processes. Adoption also would **not** require new staff — the annual action portfolio would be sized to available staff capacity.

Analysis

What the framework does. It applies Performance-Based Operations — asking of each CVP operating requirement whether it is achieving its intended outcome — and organizes the Water Authority's work in three Pillars (Water Supply Resilience; Environmental Stewardship; Science, Governance & Readiness) with seven lines of work beneath them. Each year the Water Authority selects a balanced Annual Action Portfolio through a two-stage screen — pass/fail thresholds tied to the Strategic Plan, then ranking — with at least one near-term benefit for each contract type, and reports progress quarterly on measures grouped as reliability, affordability, and accountability.

What acceptance does and does not do. Acceptance adopts a method. It does not authorize any project, expenditure, regulatory position, or contractual commitment, does not amend the Strategic Plan, and does not add staff; those decisions continue through the Water Authority's existing budget, policy, and project approval processes, and portfolio size respects the capacity governed by Strategic Plan Goal 5.

Committee review and comment. Thirty-seven comments were received. All were incorporated or clarified in the redline except three structural suggestions — condense the model diagram, relocate the communications and prioritization sections, and reduce length — which are carried out in the Board draft. The one contested item was the weighting of prioritization criteria; three reviewers questioned fixed weights from different directions. The framework now uses threshold screens followed by ranking, with no fixed weights and an option for the Committee to set weights annually. Two reviewers found the original Pillar 3 title unclear; the Board draft adopts the title favored in comment. One reviewer asked whether "Policy Action Portfolio" was too narrow for infrastructure, science, and operational work; the Board draft uses "Annual Action Portfolio."

Next steps. Upon adoption, staff will (a) return within 60 days with the first Annual Action Portfolio, together with three workplans (policy, communications, and science) and baseline measures, and (b) review the framework alongside the Strategic Plan every three to five years, or sooner if a named warning sign appears.



Attachment

Central Valley Project Performance Framework — Board Discussion Draft (October 2026)



CENTRAL VALLEY PROJECT PERFORMANCE FRAMEWORK

*Improving Reliability, Affordability, and Accountability
through Performance-Based Operations*

BOARD DISCUSSION DRAFT

October 2026

CONTENTS

- 00 Executive Summary
- 01 The Approach — Performance-Based Operations
- 02 Three Pillars, Seven Lines of Work
- 03 Action Portfolio Architecture
- 04 Implementation Roadmap

Appendices

- A Line of Work Profiles
- B Action Card Template and Example
- C Screening Criteria and Anchors
- D Scorecard Measures
- E Communications Crosswalk and Message Template
- F Crosswalk to the 2023 Strategic Plan
- G Relationship Among Planning Documents
- H Plain-Language Summary
- I Change Log from the Committee Draft

Page numbers are omitted in this discussion draft; section numbers are used for reference throughout.

The Water Authority's Mission

To operate and maintain the Delta-Mendota Canal and related facilities reliably and cost-effectively, and to support member agencies in restoring and protecting adequate, affordable water supplies to benefit people, wildlife, and the economy.

This framework describes how the Water Authority will choose, carry out, and measure its Central Valley Project (CVP) work — a portion of the Board's 2023 Strategic Plan. It provides a consistent approach for how the Water Authority evaluates priorities, advances Actions, and measures progress. The framework uses Performance-Based Operations (PBO) as its overarching management objective; three Pillars — Water Supply Resilience, Environmental Stewardship, and Science, Governance & Readiness — to organize the Water Authority's work; and Reliability, Affordability, and Accountability to evaluate and communicate results. Together, these elements provide a common basis for prioritizing Actions, allocating resources, coordinating member-agency efforts, and determining whether CVP operational, environmental, and institutional strategies are producing their intended results.

The Challenge This Framework Addresses

South-of-Delta CVP surface-water reliability has declined as regulatory, physical, and hydrologic constraints limit Delta exports. From 2012 to 2026, federal allocations averaged approximately 36 percent for south-of-Delta agricultural water service contractors and 67 percent for municipal and industrial contractors. At the same time, SGMA implementation is constraining groundwater supplies that historically helped offset surface-water shortfalls. Together, these pressures increase risks to agricultural production, infrastructure financing, refuge obligations, and groundwater sustainability. They also heighten the need to ensure that operational and environmental requirements are evaluated against clearly defined water-supply, biological, and ecosystem outcomes.

Three Pillars

Three Pillars organize the Water Authority's work: (1) Water Supply Resilience defines the principal supply and infrastructure outcomes, (2) Environmental Stewardship advances measurable ecosystem and species outcomes, and (3) Science, Governance & Readiness provides the science, institutional capacity, and risk-management tools needed to support both. Pillars organize the work, lines of work plan and measure it, Actions execute it, and public-value themes explain what it delivered.

Pillar	Lines of work	Public-value emphasis
1 · Water Supply Resilience	1A Water Supply Portfolio Development 1B Infrastructure Modernization 1C Hydrologic Variability & Climate Resilience	Reliability, with affordability delivered through total cost of ownership analysis ¹ and outside funding
2 · Environmental Stewardship	2A Bay-Delta Watershed Ecosystem Recovery 2B Listed Species Recovery	Measurable environmental outcomes that demonstrate stewardship and support accountability
3 · Science, Governance & Readiness	3A Science & Evidence Leadership 3B Regulatory & Institutional Modernization 3C Enterprise Risk & Threat Readiness	Accountability — the capacity to know, decide, adapt, and withstand

The benefits, costs, and reliability risks associated with this framework will not be distributed uniformly across the membership. Agricultural water service contractors, municipal and industrial contractors, exchange and settlement contractors, and refuge water supplies face different exposure to CVP shortages, while every contract type shares² responsibility for Delta-Mendota Canal operation, maintenance, and capital costs regardless of allocation. The framework therefore incorporates contract-type-specific benefit analysis in prioritization (Section 03) and portfolio balancing (Section 02).

A Service-Area Framework

The framework is intentionally focused on the Water Authority's member-agency service area; it is not a general plan for California water management. It focuses on CVP performance where that performance directly affects Water Authority members and their beneficiaries — approximately 1.2 million acres of highly productive irrigated agriculture, more than two million people, and roughly 135,000 acres of managed wetlands and associated Pacific Flyway habitat in the western San Joaquin, San Benito, and Santa Clara Valleys.

Coordination as a Core Value Proposition

Many member agencies maintain their own federal and state advocacy, science, and communications resources. The Water Authority's role is to coordinate those resources where

¹ Total Cost of Ownership evaluates all expenses related to acquiring, operating, maintaining, and disposing of an asset.

² For Exchange/Settlement contractors, Friant Water Authority funds operations and maintenance pursuant to current agreements.

members share an interest — through agreed positions, clear lead and spokesperson roles, a shared science agenda, consistent messaging, and transparent cost and participation arrangements.

DRAFT

Performance-Based Operations (PBO)

Performance-Based Operations asks a practical question of each CVP operational requirement: is it achieving its intended outcome?

The Water Authority supports operations that are measured against results — including water supply reliability, environmental and species outcomes, and cost — and adjusted as conditions and science evolve.

PBO is the organizing methodology of two Board directions in the 2023 Strategic Plan: that south-of-Delta water supply reliability be maximized (Objective 1.1) and that the effectiveness of the Water Authority's regulatory and advocacy strategies be periodically evaluated and improved (Objective 1.6).

Operational flexibility is a means to improve defined public outcomes, not an end in itself. An operational option has value when it improves reliability, affordability, environmental performance, or resilience, and its effects can be measured transparently.

The objective is durable improvement. Real-time, evidence-based tools can support better decisions, but the longer-term goal is operating rules and institutions designed around measured outcomes.

Whose Decisions the Approach Seeks to Improve

The framework targets decision quality in two places: the operational and regulatory decisions of the U.S. Bureau of Reclamation, the California Department of Water Resources, the fishery agencies, and the State Water Resources Control Board that govern CVP performance; and the Water Authority's own decisions about where to direct member resources. Better evidence, clearer measures, and disciplined portfolios improve both.

What PBO means in practice

- Invest in tools to respond more effectively to hydrologic variability and changing forecasts.
- Test the forecasts and assumptions used to run the Project — demands, Delta outflow, upstream releases, exports, and storage — for accuracy, bias, and responsiveness, and reconcile material differences during the operating year. A forecast assumption that does not adjust as conditions become known is a self-imposed operational constraint.
- Capture and manage water during high-flow and storm events when lawful and operationally feasible — including for groundwater recharge that advances SGMA compliance.
- Optimize reservoir, conveyance, pumping, and delivery operations across changing conditions.
- Integrate storage, groundwater, transfers, recharge, and other portfolio tools.
- Engage in science and adaptive management to focus environmental measures on performance — and convert demonstrated results into lasting improvements that improve outcomes for water supply reliability and species recovery.

- Pursue projects that increase resilience to drought, flood, infrastructure outages, and regulatory uncertainty.
- Create clearer links among investments, operations, costs, and measurable results.

The approach operates within applicable law, contracts, environmental requirements, fiscal controls, and open governance. It improves performance within those obligations and supports changes to requirements only where evidence shows they can be improved. It works by reducing constraints, capturing opportunities, and choosing Actions that create value across one or more systems — and it favors bringing forward a corrective Action over commissioning another study when a constraint is already well understood.

Three words for the public

Internally, Performance-Based Operations is the method. In public, the Water Authority explains results through three words — reliability, affordability, and accountability — because those describe what members and communities experience. The same logic gives staff a consistent line of sight from technical work to public value: each science program, habitat action, infrastructure project, or governance reform should expand operating options, improve CVP performance, and contribute to reliability, affordability, or accountability. Appendix E shows how each line of work maps to the three themes.

02

THREE PILLARS, SEVEN LINES OF WORK

The Pillars are the Board-level structure of the work; the lines of work are how it is planned and measured. Appendix A profiles each line. Actions often serve more than one Pillar; each is assigned a primary line for portfolio management, with co-benefits recorded.

Pillar	Line of work	What it does, in one line
1 · Water Supply Resilience	1A Water Supply Portfolio Development	Builds each member's mix of CVP, banked, exchanged, recharged, and local supplies.
	1B Infrastructure Modernization	Restores and modernizes the canal, pumps, and storage that move and hold the water.
	1C Hydrologic Variability & Climate Resilience	Captures wet-year water and prepares for dry years and extremes.
2 · Environmental Stewardship	2A Bay-Delta Watershed Ecosystem Recovery	Improves habitat and ecosystem function where it reduces uncertainty and constraint; delivers refuge water reliably.
	2B Listed Species Recovery	Advances measurable recovery of the listed species that drive CVP operations.
3 · Science, Governance & Readiness	3A Science & Evidence Leadership	Produces the monitoring, data, and studies that decisions — the Water Authority's and its regulators' — rest on.
	3B Regulatory & Institutional Modernization	Pursues lasting rule changes and the funding to pay for the work.
	3C Enterprise Risk & Threat Readiness	Prepares the organization for cyber, seismic, outage, and legal shocks that cannot be scheduled.

Pillar 1 — Water Supply Resilience

Pillar 1 focuses on achieving dependable supplies across a range of year types by protecting CVP surface-water delivery reliability, expanding complementary local and regional tools, maintaining capacity to convey, store, and recharge water, and improving the ability to respond to increasingly volatile hydrology. It primarily advances Reliability and, through lifecycle cost analysis and outside funding, Affordability. The long-run test of Pillar 1 is whether average annual CVP allocations and deliveries to member agencies improve over time; the scorecard tracks that trend by contract type as its principal long-run outcome measure.

Pillar 2 — Environmental Stewardship

Pillar 2 pursues measurable environmental outcomes for two related reasons. First, improved species and ecosystem performance can provide the evidence needed to support durable operational improvements. Second, environmental stewardship is part of the Water Authority's

mission: its members include refuge suppliers, and the Delta-Mendota Canal conveys water supporting roughly 135,000 acres of Pacific Flyway wetlands.

Consistent with the principle that reductions in water supply should not be the first, last, or only measure sought to support species, Pillar 2 gives priority to habitat, facility, and operational actions that improve outcomes with the water already dedicated to the environment before additional supply reductions are sought.

Refuges appear under both Pillars on purpose. Under Pillar 1 they are a contract type whose supply reliability and portfolio tools are member interests like any other. Under Pillar 2, the Water Authority's delivery performance to the refuges and the habitat it supports are stewardship results the Water Authority owns and reports. Supply is Pillar 1; delivery service and environmental outcome are Pillar 2.

Discipline against ineffectual spending

A recurring and legitimate concern is that ecosystem investments can absorb resources without producing measurable water-supply or biological returns. The framework's answer is proportional investment and measured results: no Pillar 2 Action advances without (1) a defined biological or functional metric, (2) an explicit link to a constraint or obligation that matters to members, and (3) monitoring to assess effectiveness. This is the Pillar 2 test applied in Stage 1 screening (Section 03); Actions that cannot meet it are not selected without a compelling reason.

Pillar 3 — Science, Governance & Readiness

Pillar 3 focuses on the Water Authority's capacity to make informed decisions, adapt as conditions change, and remain prepared for disruption. Science and evidence reduce decision uncertainty; institutional modernization can translate demonstrated results into durable operating rules and financeable programs; and readiness — meaning enterprise preparedness for disruption, not only emergency response — protects the program against shocks that cannot be forecast. Pillar 3 primarily advances Accountability.

Balancing the Annual Portfolio

Each year, the Water Authority selects a manageable portfolio of Actions across the seven lines of work. The portfolio should balance near-term operating improvements, medium-term capital and institutional work, and longer-term investments. It should also identify tangible benefits by major contract type and show the Board how resources are distributed across Pillars, time horizons, risks, contract types, and public-value themes. Multi-year Actions are carried in the portfolio as standing commitments with annual milestones, so that annual selection re-confirms them rather than re-opening them.

The Action card

Every proposed Action is documented on a two-page card with ten fields (Appendix B). The card states the member need — who is affected and what happens if nothing is done; the CVP-performance barrier the Action addresses and the opportunity that makes action possible now; whether the flexibility gained is lasting or temporary; the system value; the reliability, affordability, and accountability claims and their evidence; performance measures with baseline and target; risks and dependencies, including constraints on carrying out the Action itself; the implementation plan; and the Pillar, line of work, and 2023 Strategic Plan objective it advances.

Two-stage screening

Stage 1 — thresholds. An Action must advance an adopted Strategic Plan objective and CVP performance for members; must be relevant to the service area and name the contract types that benefit; and, if it involves environmental investment, must meet the Pillar 2 test. Actions that fail are returned for redefinition, not scored.

Stage 2 — ranking. Actions that pass are ordered under each of five criteria — member benefit by contract type, contribution to operational flexibility, measurable outcome benefit, risk reduction and urgency, and readiness and partner leverage — and staff identify those near the top across several criteria. Where numbers exist, the ranking uses them directly: acre-feet or dry-year acre-feet for flexibility, dollars for affordability, defined metrics for outcomes. An Action that ranks in the top third on at least three criteria, or first on any one, is a candidate for the year's portfolio, subject to the balancing rules and to capacity. Fixed percentage weights are not assigned; if the Committee wants numerical weighting in a given year, staff propose and the Committee confirms the weights at the start of the cycle. A lower-ranked Action with an immediate partner opportunity may proceed ahead of a higher-ranked one that is not ready. Criteria and scoring anchors are in Appendix C.

The scorecard

Progress is reported quarterly on measures grouped under reliability, affordability, and accountability (Appendix D). The scorecard leads with what the Water Authority controls or directly influences — coordinated positions advanced, projects on schedule and budget, funding secured, conveyance capacity restored, reliability of conveyance by contract type, operational forecast performance, stewardship commitments delivered, risk register current — and reports the annual allocation trend by contract type as the long-run outcome the whole program is meant to move. Each Action keeps its own measures on its card. The first four measures to be baselined are reliability of conveyance by contract type, external funding secured, Delta-Mendota Canal capacity restored, and stewardship commitments funded, scheduled, and reported.

Timeline

- **October 2026.** Board of Directors considers acceptance of the framework as a management method.
- **Within 60 days of acceptance.** Staff return with the first Annual Action Portfolio; the three staff workplans (policy, communications, and science), each derived from the selected Actions; baseline measures; and the enterprise risk register — aligned with budget development so that resourcing and Action selection move together.
- **Each year after.** Scan conditions, develop cards, screen and rank, authorize through the budget and existing approval processes, implement, measure, and adjust.
- **Every three to five years.** Review the framework alongside the Strategic Plan, or sooner if a warning sign appears.

Signposts and Revision Triggers

The following conditions would trigger an out-of-cycle review. Staff would maintain a dashboard with assigned owners and a regular review cadence. If a trigger occurs, staff would report to the Board with any recommended framework adjustments:

- A step-change in the allocation pattern for any contract type, in either direction.
- Performance-based and stewardship commitments failing to earn reciprocal regulatory flexibility within a defined window.
- SGMA implementation reducing supplies faster than member portfolios can absorb.
- A major infrastructure, funding, litigation, or species-status event that changes the operating environment.

Role Clarity

Board of Directors	Set strategic direction; approve policy and funding decisions; review performance.
Water Resources Committee	Preliminary review of the Framework and the Annual Action Portfolio; screen candidate Actions and provide oversight on behalf of the Board; recommend action to the Board.
Member agencies	Define service-area needs; provide operational and policy expertise; participate in implementation and coordinated positions.
Water Authority staff	Develop Actions and portfolios; coordinate partners and member advocates; manage implementation; report results.
Operations and technical teams	Provide facility, hydrologic, biological, engineering, and performance information.
External partners	Contribute authorities, funding, science, implementation capacity, and independent review.

Appendix A — Line of Work Profiles

Each profile states what the line covers, the kinds of Actions it houses, how progress is measured, and who the Water Authority works with. Profiles are planning references for staff; the Board-level structure is Section 02.

1A — Water Supply Portfolio Development

Builds each member's mix of CVP, banked, exchanged, recharged, and local supplies.

Contribution to PBO	Increase operational options and drought resilience by combining CVP supplies — one component of each member agency's overall supply portfolio, alongside local, groundwater, and other imported sources — with complementary storage, recharge, transfer, banking, recycling, conservation, and regional-management tools, and by coordinating delivery operations.
Kinds of Actions	Storage and groundwater banking partnerships · Conjunctive-use and recharge programs aligned with local groundwater sustainability plans · Transfer and exchange mechanisms that improve flexibility and reduce transaction friction — including intra-Water Authority arrangements that use the differing exposure of the Water Authority's contract types as counterparties. · Delivery operations and coordination among CVP facilities, contractors, and partners, including rescheduling strategies · recycled water, local supplies, and demand management where relevant · pre-negotiated drought-sequencing protocols.
How progress is measured	Dry-year supply capability by contract type; storage and banking capacity; recharge volume; transfer readiness; portfolio cost per unit of reliability.
Potential Partners	Member agencies; groundwater sustainability agencies; Reclamation; state agencies; neighboring water agencies; local governments.

1B — Infrastructure Modernization

Restores and modernizes the canal, pumps, and storage that move and hold the water.

Contribution to PBO	Increase reliability and operational flexibility through resilient storage, conveyance, pumping, power, automation, monitoring, and redundancy — including restoration of conveyance capacity lost to subsidence.
Kinds of Actions	Canal and pumping-plant rehabilitation and modernization, including the Delta-Mendota Canal Subsidence Correction Project. · Storage expansion and improved use of existing storage, including the B.F. Sisk Dam Raise and San Luis Reservoir Expansion Project · Automation, telemetry, remote sensing, and supervisory-control improvements · Power reliability, energy efficiency, and operational redundancy · Maintain a master asset-management plan based on condition, risk, lifecycle cost, and service criticality
How progress is measured	Asset condition; outage frequency; conveyance capacity restored; energy intensity; deferred-maintenance reduction; project delivery performance against schedule and budget.
Potential Partners	Reclamation; Authority operations; member agencies; energy providers; engineering partners; federal and state funding agencies.

1C – Hydrologic Variability & Climate Resilience

Captures wet-year water and prepares for dry years and extremes.

Contribution to PBO	Strengthen the system's ability to manage hydrologic extremes and long-term change — capturing water at the wet end and buffering at the dry end — so operations remain reliable across a widening range of conditions.
Kinds of Actions	Forecast-informed reservoir operations (FIRO) · CVP operational forecasting and forecast reconciliation: tracking forecast-versus-actual project demands, Delta outflow, upstream releases, exports, and reservoir and San Luis storage; identifying material or persistent forecast bias; and reconciling material differences during the operating year so that subsequent operating decisions improve rather than being reviewed only after the fact · Atmospheric-river and high-flow capture for storage and groundwater recharge · Coordinated flood operations that convert high flows into stored or recharged supply · Drought preparedness and contingency planning, including dry-year reserves · Portfolio adaptation and scenario planning for a changing hydrology
How progress is measured	High-flow water captured; forecast lead time and skill applied to operations; dry-year reserve adequacy; recharge achieved during wet events; portfolio resilience to extremes; operational forecast performance (forecast vs. actual demands, outflow, releases, exports, and storage) and bias corrected.
Potential Partners	Reclamation; DWR; forecasting and atmospheric-science programs; member agencies; groundwater sustainability agencies; flood-management agencies.

2A – Bay-Delta Watershed Ecosystem Recovery

Improves habitat and ecosystem function where it reduces uncertainty and constraint; delivers refuge water reliably.

Contribution to PBO	Improve watershed and Delta ecosystem function in ways that reduce ecological uncertainty, address the stressors that drive species status to support more predictable, adaptive CVP operations.
Kinds of Actions	Outcome-based habitat, hatchery, food-web, passage, temperature, and predation strategies, prioritized by their relevance to the species and functions that drive operating constraints · Tidal, floodplain, and watershed habitat restoration connecting watershed, Delta, and facility actions to the landscape that supports species · Habitat and facility improvements that support ecosystem function · Refuge conveyance excellence: delivery reliability for Central Valley Project Improvement Act Level 2 and Incremental Level 4 refuge supplies in partnership with member agencies · Monitoring and adaptive management tied to operational decisions and capable of changing in response to new information
How progress is measured	Refuge delivery reliability (scheduled vs. conveyed); habitat function and acreage; food-web response; water-quality indicators; ecological uncertainty reduction; adaptive decisions completed.
Potential Partners	Federal and state fish and wildlife agencies; Reclamation; water agencies; conservation partners; Tribes; research institutions.

2B – Listed Species Recovery

Advances measurable recovery of the species that drive Delta operations.

Contribution to PBO	Advance measurable recovery of listed species toward downlisting and, where recovery criteria are met, delisting — and avoid new listings — reducing the biological constraints that most directly limit operational flexibility. Recovery pathways and criteria largely exist; the work is directing resources, agencies, and partners toward the actions that actually move them.
Kinds of Actions	Species-specific recovery actions with measurable milestones for the species that most drive Delta operations — milestones developed with the fishery agencies and agreed in advance, so that progress is assessed against a shared standard rather than contested after the fact · Hatchery, supplementation, and reintroduction actions where necessary and scientifically appropriate · Monitoring designed to provide robust assessments of species viability and to inform the management actions — including water project operations — that can influence recovery · Application of clear, science-based downlisting and delisting criteria, and early action to avoid new listings · Recovery-focused collaboration with environmental organizations and Tribes
How progress is measured	Survival and abundance indicators; recovery-milestone attainment; downlisting and delisting progress; incidental-take reduction; biological uncertainty reduction.
Potential Partners	Environmental organizations; USFWS; NOAA Fisheries; CDFW; Reclamation; water agencies; Tribes; research institutions.

3A – Science & Evidence Leadership

Produces the monitoring, data, and studies that decisions rest on.

Contribution to PBO	Reduce uncertainty and improve the speed, quality, and transparency of decisions — the Water Authority's and regulators' — through modern monitoring, data systems, models, forecasting, analytics, applied research, and structured adaptive management. Real-time tools are the enabling technology; the objective is an evidence base strong enough to support durable regulatory change, not only temporary operational adjustments.
Kinds of Actions	Integrated monitoring networks and interoperable data systems, including modernization of the aging monitoring infrastructure on which regulatory decisions rest · Predictive analytics, artificial intelligence, and scenario tools with appropriate validation and governance · Environmental DNA, remote sensing, and other emerging biological-monitoring methods · Independent review, transparent assumptions, and learning agendas — including support for studies whose results may be inconvenient, which is what makes the program credible · Adaptive-management frameworks that translate findings into operating procedures and policy decisions
How progress is measured	Data latency; model performance; decision adoption; monitoring cost; uncertainty reduction; findings incorporated into policy or operations.
Potential Partners	Reclamation; federal and state science programs; universities; national laboratories; technology providers; member agencies.

3B — Regulatory & Institutional Modernization

Pursues lasting rule changes and the funding to pay for the work.

Contribution to PBO	Improve regulatory predictability, implementation capacity, coordination, and affordability through governance, permitting, finance, and partnership reforms — replacing static, calendar-based prescriptions with durable, outcome-accountable instruments as the evidence base matures.
Kinds of Actions	Coordinated policy and permitting strategies · Allocation methodology improvements — engagement with Reclamation on how south-of-Delta allocations are forecast, set, and updated (initial-allocation timing, conservatism in runoff and operations assumptions, and treatment of carryover and rescheduled water) so that allocations track actual conditions more closely · Durable operating instruments with built-in adaptive ranges, in place of serially re-litigated snapshots · Federal and state legislative actions that improve CVP performance or financing · Grant, loan, cost-share, and public-private funding approaches (the Water Authority's funding strategy is housed here and serves all three Pillars) · Interagency agreements that align monitoring, implementation, and reporting
How progress is measured	Time to decision; external funding secured; permit duration; relevancy to operations; administrative cost; durable-instrument coverage of core operations; coordinated actions completed; partner commitments fulfilled.
Potential Partners	Congress; federal and state agencies; member agencies; local governments; financial institutions; regional coalitions.

3C — Enterprise Risk & Threat Readiness

Prepares the organization for shocks that cannot be scheduled.

Contribution to PBO	Prepare the Water Authority and its OM&R program to anticipate, withstand, and recover from low-probability, high-consequence events — the threats that cannot be scheduled — implementing Strategic Plan Objective 3.3 at the enterprise level.
Kinds of Actions	Enterprise risk management: a maintained risk register with executive staff owners, triggers, and review cadence, integrated with the annual portfolio cycle · Cybersecurity for operational and business systems · Emergency preparedness, response, and continuity-of-operations planning for infrastructure failure, seismic events, contamination, and extended outages · Horizon scanning for regulatory, legal, market, and supply-chain shocks · Financial risk transfer, insurance strategy, and reserve adequacy for extraordinary events
How progress is measured	Risk-register currency and closure rates; exercise and drill completion; recovery-time objectives met; cybersecurity posture assessments; reserve adequacy against modeled events.
Potential Partners	Water Authority operations and administration; member agencies; Reclamation; state and federal emergency-management and cybersecurity programs; insurers.

Appendix B — Action Card Template and Example

Portfolio field	Required content
1. Action	Clear action-oriented title and concise description.
2. Member need	Member-agency problem, beneficiaries and contract types affected, and consequence of inaction — the who and the so-what; the specific barrier addressed is described in field 3.
3. Constraint and opportunity	The CVP-performance barrier the Action addresses (operational, infrastructure, ecological, scientific, regulatory, institutional, or financial) — not constraints on executing the Action, which belong under field 8 — and the technology, science, funding, partnership, policy, or timing opportunity that makes action possible now.
4. Flexibility contribution	How the Action expands or improves operating choices — and whether the improvement is durable or temporary.
5. System value	Water-supply, environmental, infrastructure, economic, financial, or institutional value.
6. Three Themes	Reliability, Affordability, and Accountability claims with evidence.
7. Performance measures	Baseline, target, data source, reporting frequency, and responsible owner.
8. Risk and dependencies	Key uncertainties, tradeoffs, legal requirements, external decisions, and constraints on carrying out the Action.
9. Implementation plan	Horizon, milestones, partners, governance, staffing, and funding strategy.
10. Framework and Strategic Plan linkage	The Pillar and primary line of work (Section 02), co-benefiting Pillars, and the adopted 2023 Strategic Plan goal and objective the Action advances (Appendix F).

Example Action Card

Action	B.F. Sisk Dam Raise and San Luis Reservoir Expansion
Member need	Contractors lose wet-year supply they cannot store, which limits dry-year carryover.
Constraint and opportunity	Insufficient south-of-Delta storage to retain wet-year supplies; the federal safety-of-dams modification creates a cost-effective window to add storage capacity
Flexibility contribution	A durable increase in south-of-Delta storage (approximately 130 thousand acre-feet), enabling wet-year capture, carryover, and drought reserves less dependent on Delta conditions
Three Themes	Reliability: dry-year supply capability · Affordability: cost-share with the safety-of-dams modification and outside funding · Accountability: milestone, budget, and storage-performance reporting
Performance measures	Design and permitting milestones; external funding secured; storage capacity added; wet-year water stored · Mid- to long-term

Framework and Strategic Plan linkage	Pillar 1 — Water Supply Resilience / 1B Infrastructure Modernization (co-benefits: 1A storage and banking partnerships; 1C wet-year capture) · Goal 1 (Sustainable Water Resources), Objective 1.2; Goal 2 (Financial Management), Objective 2.3
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Appendix C — Screening Criteria and Anchors

Stage 1 thresholds (pass/fail). (1) Advances an adopted 2023 Strategic Plan objective and CVP performance for members. (2) Relevant to the service area, with the benefiting contract types named. (3) Meets the Pillar 2 test if it involves environmental investment.

Stage 2 ranking criteria. Actions that pass are ordered under each criterion. The 0–5 anchors are a common scale for discussion and documentation, not inputs to a formula; quantitative bases (acre-feet, dry-year acre-feet, dollars, defined metrics) are used directly where they exist.

Criterion	0 = none · 3 = moderate · 5 = strong
Member-agency benefit (by contract type)	0: no identifiable beneficiary · 3: benefits some members or contract types · 5: tangible benefit across contract types, or strong contract-type-specific benefit with transparent, benefit-based cost alignment.
Contribution to operational flexibility	0: no change in operating options · 3: modest new option or timing · 5: materially expands lawful operating choices, durably — quantified in acre-feet or dry-year acre-feet where possible.
Measurable outcome benefit (species, ecosystem, or infrastructure)	0: none or unmeasurable · 3: plausible measurable benefit · 5: clear, quantified benefit with a defined metric.
Risk reduction and urgency	0: no risk addressed · 3: reduces a moderate or non-urgent risk · 5: reduces a severe, time-sensitive risk.
Readiness and partner leverage	0: no plan, capacity, or partner · 3: partial readiness or leverage · 5: ready to execute with committed partners, funding leverage, and a time-sensitive partner opportunity.

Candidacy and weighting. Top third on at least three criteria, or first on any one, makes an Action a candidate, subject to the balancing rules (Section 02) and capacity. No fixed weights; if the Committee wants numerical weighting in a given year, staff propose and the Committee confirms the weights at the start of the cycle. Timeliness is considered explicitly.

Risk categories used on cards: hydrologic (variability, drought, flood, forecast uncertainty); operational (outages, coordination failures); biological (species response, habitat performance); regulatory and legal (permits, consultation, litigation); financial (cost escalation, funding gaps, lifecycle obligations); institutional (decision rights, capacity, partner alignment); reputational (public confidence, credibility).

Appendix D — Scorecard Measures

All measures are reported quarterly, grouped by theme. Where underlying data update annually, the quarterly report carries the latest value and notes its status. “Control” means the Water Authority delivers the result; “influence” means it materially affects a result others own; “monitor” means context.

Theme	Measure	Water Authority role
Reliability	Operational flexibility milestones — durable rule or instrument changes advanced	Control / influence
Reliability	Critical asset availability; conveyance capacity restored	Control / influence
Reliability	Reliability of conveyance by contract type, including refuge supplies (Level 2 / Incremental Level 4 conveyed vs. scheduled)	Control / influence
Reliability	Operational forecast performance — forecast vs. actual demands, Delta outflow, releases, exports, and storage; persistent bias identified and corrected	Influence
Reliability (long-run outcome)	CVP allocation and delivery by contract type — trend in average annual allocation	Monitor / influence
Affordability	External funding secured and obligated	Control / influence
Affordability	Cost avoidance and total-cost-of-ownership savings	Influence
Affordability	Energy and operating efficiency	Control / influence
Accountability	Coordinated positions and filings advanced for members	Control
Accountability	Projects on schedule and budget	Control / influence
Accountability	Stewardship commitments funded, on schedule, and publicly reported	Control
Accountability	Adaptive-management actions completed; findings adopted into operations or policy	Influence
Accountability	Enterprise risk register current; exercises completed; recovery objectives met	Control

Annual narrative. Reliability: what changed in the CVP's ability to deliver, and what the Water Authority did about it. Affordability: what costs were reduced, avoided, or leveraged. Accountability: what was promised, what was delivered, what evidence supports it, and what will be corrected.

Appendix E — Communications Crosswalk and Message Template

Consistent with the Strategic Communications Framework adopted in March 2026, external communication is organized around three themes. Each Action names its primary theme and records co-benefits.

Theme	Meaning	Test
Reliability	Dependable water deliveries and system performance across variable conditions.	Does it improve the ability to deliver water or operate the CVP under a wider range of conditions?
Affordability	Sustaining service through efficient operations, prudent investment, cost avoidance, outside funding, and lifecycle stewardship.	Does it improve efficiency, avoid costs, extend asset life, or bring in outside funding?
Accountability	Transparent responsibility for decisions, resources, implementation, measurement, and corrective action.	Can outcomes, spending, responsibilities, and progress be measured and reported?

Line of work	Reliability	Affordability	Accountability
1A Portfolio development	More dry-year options	Choices based on cost and avoided shortage	Transparent contracts, costs, volumes
1B Infrastructure	Fewer outages; more capacity	Lifecycle savings; outside funding	Asset condition; schedule and budget
1C Variability & climate	Readiness across extremes	Wet-year water captured; dry-year costs avoided	Documented decision rules; forecast review
2A Ecosystem recovery	Healthier watershed; more certainty	Investments tied to measured outcomes	Habitat, refuge-delivery, and water-quality metrics
2B Species recovery	Fewer biological constraints	Investments tied to milestones	Survival and abundance metrics; downlisting
3A Science & evidence	Better forecasts; less uncertainty	Efficient monitoring; avoided unnecessary action	Transparent methods; data governance
3B Regulatory & institutional	Faster coordination; lasting rules	Lower transaction costs; leveraged funding	Defined roles, milestones, decision records
3C Risk & readiness	Deliveries continue through disruption	Losses avoided; reserves right-sized	Register, exercises, and recovery reported

Message template. Need → Action → what it changes in operations → benefit to members by contract type → reliability, affordability, accountability → evidence. Use this sequence for briefings, fact sheets, and Board materials.

Appendix F — Crosswalk to the 2023 Strategic Plan

Each framework element is mapped to the Strategic Plan goal(s) and objective(s) it advances, so that annual workplans carry dual traceability — Board-adopted authority and framework method³.

Framework element	Primary 2023 Strategic Plan linkage
1A Water supply portfolio development	Goal 1 (Obj. 1.1, 1.2)
1B Infrastructure modernization	Goal 3 (Obj. 3.1, 3.2, 3.4); Goal 1 (Obj. 1.2); Goal 2 (Obj. 2.3)
1C Hydrologic variability & climate resilience	Goal 1 (Obj. 1.1, 1.2)
2A Bay-Delta watershed ecosystem recovery	Goal 1 (Obj. 1.3, 1.4)
2B Listed species recovery	Goal 1 (Obj. 1.3, 1.4)
3A Science & evidence leadership	Goal 1 (Obj. 1.4)
3B Regulatory & institutional modernization	Goal 1 (Obj. 1.3, 1.6); Goal 2 (Obj. 2.3, 2.5)
3C Enterprise risk & threat readiness	Goal 3 (Obj. 3.3)
Policy workplan (stream)	Goal 1 (Obj. 1.1, 1.3, 1.6); Goal 2 (Obj. 2.5)
Communications workplan (stream)	Goal 4 (Obj. 4.1–4.4); Goal 1 (Obj. 1.4)
Science workplan (stream)	Goal 1 (Obj. 1.4); lines 2A, 2B, 3A
Coordination (Section 00)	Goal 1 (Obj. 1.3, 1.6); Goal 4 (Obj. 4.3); Goal 5 (Obj. 5.3, 5.4)

Appendix G — Relationship Among Planning Documents



³ Strategic Plan Goal 5 (a high-performing staff and Board) and much of Goal 3 (routine operations, maintenance, and replacement) sit largely outside the three policy/communications/science workplans, but they bound what those workplans can realistically deliver. Organizational capacity is not a pillar of this framework because it is governed directly by the Strategic Plan; portfolio sizing must respect it.

Appendix H — Plain-Language Summary

The Central Valley Project Performance Framework provides a consistent approach for developing, evaluating, and measuring actions intended to improve CVP performance for San Luis & Delta-Mendota Water Authority member agencies. It applies Performance-Based Operations as an overarching management approach and organizes the Water Authority's policy and operational work around three Pillars: Water Supply Resilience, Environmental Stewardship, and Science, Governance & Readiness.

Developed to support Board and member-agency decision-making, the framework helps the Water Authority prioritize actions, coordinate shared interests, and measure results based on reliability, affordability, and accountability. It serves as a management and planning tool; it does not independently authorize any project, expenditure, regulatory position, or contractual commitment.

Appendix I — Change Log from the Committee Draft

This appendix compares the Committee Discussion Draft distributed for Water Resources Committee review in September 2026 with this Board Discussion Draft. The Committee draft ran about 7,300 words, 6,100 of them in twelve numbered sections. This draft, excluding this appendix, runs about 6,000 words: a five-section body of about 2,600 words and eight supporting appendices. The changes respond to written comments received through September 28, 2026, and to staff review.

Table I-1 shows where each part of the Committee draft now appears. Table I-2 records each substantive change to content and its basis. Table I-3 lists material removed without a replacement, so that any reader looking for a passage from the Committee draft can find what became of it.

Table I-1. Where each part of the Committee draft now appears

Committee draft	Board draft	What changed
Cover	Cover	Status line changed to “Board Discussion Draft — October 2026.”
Document Status: purpose, decision path, relationship to the Strategic Plan, how to use this document, internal objective and external narrative, review questions	Decision memorandum; Section 00; Appendix G	Removed from the framework. The decision path, the scope of acceptance, and the matters for direction are in the accompanying decision memorandum. The relationship to the Strategic Plan is stated in Section 00 and Appendix G.
00 Executive Summary	00 Executive Summary	Opening rewritten; allocation record updated; two-pressure box and management-logic table removed; paragraph added on how the Pillars fit together; service-area and coordination paragraphs moved in from Sections 01 and 11; the Committee request moved to the memorandum.
01 Member Agencies and Service-Area Focus	00 Executive Summary; 03 (Stage 1 screening)	Service area kept as one paragraph. Beneficiary table and contract-class detail removed. The service-area test became the second Stage 1 threshold.

Committee draft	Board draft	What changed
02 Strategic Management Approach	01 The Approach — Performance-Based Operations	Combined with Sections 03 and 04. One definition of Performance-Based Operations.
03 CVP Performance Model	01; Appendix G	Diagram removed. The paragraph on whose decisions the approach seeks to improve and the line-of-sight text kept in Section 01. The planning-document chain kept in Appendix G.
04 Management Principles	01 (one sentence)	Reduce constraints, capture opportunities, and create system value kept as one sentence, with the preference for a corrective Action over another study. Key-question boxes removed.
05 Pillars and Lines of Work	02 Three Pillars, Seven Lines of Work; Appendix A	Body reduced to a summary table, with a one-line description of each line, and one paragraph per Pillar. Contributions, kinds of Actions, measures, and partners for each line moved to Appendix A.
06 Communications Crosswalk	01 (Three words for the public); Appendix E	Theme definitions and the line-of-work table moved to Appendix E and shortened.
07 Policy Action Portfolio Architecture	03 Action Portfolio Architecture; Appendix B	Action card described in one paragraph; template and example moved to Appendix B.
08 Prioritization and Risk	03; Appendix C	Weighted scoring replaced by two-stage screening (Table I-2). Criteria, scoring anchors, and risk categories in Appendix C.
09 Annual CVP Performance Scorecard	03; Appendix D	One paragraph in the body; measures in Appendix D.
10 Implementation Roadmap	04 Implementation Roadmap (Timeline)	Four phases and the first-year deliverables list replaced by a four-item timeline.
11 Framework Administration and Continuous Improvement	04; 00	Signposts and roles kept in Section 04. The seven-step cycle became one timeline item. Coordination reduced to one paragraph in Section 00. Other subsections removed (Table I-3).
Conclusion	—	Removed.
Appendix A — Action Review Checklist	Appendix B	Folded into the Action card template.
Appendix B — Communications Message Template	Appendix E	Reduced to a one-line message sequence.
Appendix C — Relationship Among Planning Documents	Appendix G	Kept.

Committee draft	Board draft	What changed
Appendix D — Crosswalk to the 2023 Strategic Plan	Appendix F	Kept; line 3A renamed.
—	Appendix H	New: plain-language summary for external use.
—	Appendix I	New: this change log.

Table I-2. Substantive changes

Topic	Committee draft	Board draft	Basis
Allocation record	2014–2023 averages of about 35 percent (agricultural water service) and 65 percent (municipal and industrial), from the 2023 Strategic Plan.	2012–2026 averages of about 36 percent and 67 percent, from Reclamation allocation records.	Staff
Scope	The framework “applies that mission to the Central Valley Project.”	The framework covers the Water Authority’s CVP work, described as a portion of the Board’s 2023 Strategic Plan.	Staff
Definition of Performance-Based Operations	Three different definitions (front matter, Section 00, Section 02). One committed the Water Authority to apply the same test to its own commitments; one contrasted outcomes with “temporary, case-by-case relief.”	One definition: Performance-Based Operations asks of each CVP operational requirement whether it is achieving its intended outcome. The self-commitment sentence and the “case-by-case relief” clause removed.	Committee comment and staff
Pillar 3 title	Adaptive Governance & Readiness.	Science, Governance & Readiness.	Committee comment
Line 3A title	Science, Data & Evidence Leadership.	Science & Evidence Leadership.	Committee comment
Line-of-work descriptions	Names only.	Each line carries a plain one-line description (Section 02 table and Appendix A).	Staff
How the parts fit together	Not stated.	New paragraph: Pillars organize the work, lines of work plan and measure it, Actions carry it out, and the public-value themes explain what it delivered.	Committee comment
Pillar 1 outcome	Not stated.	Long-run test: whether average annual CVP allocations and deliveries to members improve, tracked by contract type as the principal long-run measure.	Committee comment

Topic	Committee draft	Board draft	Basis
Pillar 2 principle	Not stated.	Reductions in water supply should not be the first, last, or only measure for species; priority goes to habitat, facility, and operational actions that use water already dedicated to the environment.	Committee comment
Pillar 2 test	Box: no Pillar 2 Action advances without a defined metric, a link to a member constraint or obligation, and instrumentation sufficient to determine whether it worked.	Retained in Section 02 under “Discipline against ineffectual spending,” framed as proportional investment and measured results; third element restated as monitoring to assess effectiveness; applied as a Stage 1 threshold (Section 03; Appendix C).	Committee comment and staff
Refuges under both Pillars	Not addressed.	New paragraph: supply reliability for refuges is Pillar 1; the Water Authority’s delivery performance and the habitat it supports are Pillar 2.	Committee comment
Meaning of “readiness”	Not defined.	Defined as enterprise preparedness for disruption, not only emergency response.	Committee comment
Operational forecasting	Not addressed.	New practice in Section 01: test operating forecasts for accuracy and bias and reconcile material differences during the year. New line 1C Action and measure; new scorecard measure.	Committee comment
Allocation methods	Not addressed.	New line 3B Action: work with Reclamation on how south-of-Delta allocations are forecast, set, and updated.	Committee comment
Prioritization	Seven criteria scored 0–5 and weighted 20, 20, 15, 15, 10, 10, and 10 percent.	Two-stage screening. Stage 1: pass/fail thresholds (advances a Strategic Plan objective; relevant to the service area, with benefiting contract types named; meets the Pillar 2 test). Stage 2: ranking on five criteria, using acre-feet and dollars directly where available. No fixed weights; the Committee may set weights for a given year. Candidacy rule and timeliness stated. Mission alignment and public-value themes no longer scored.	Committee comment

Topic	Committee draft	Board draft	Basis
Action card	Twelve fields.	Ten fields. Constraint and opportunity combined; Pillar and line of work combined with Strategic Plan linkage; member need and the barrier addressed defined separately, with constraints on carrying out the Action assigned to risks and dependencies. The example card follows the same fields.	Committee comment
Portfolio name	Annual Policy Action Portfolio.	Annual Action Portfolio.	Committee comment
Multi-year Actions	Not addressed.	Carried as standing commitments with annual milestones, re-confirmed rather than re-opened each year.	Committee comment
Scorecard	Mixed quarterly and annual reporting; measures not grouped; refuge conveyance measure; allocation reported as context.	All measures quarterly, grouped as Reliability, Affordability, and Accountability. Refuge measure broadened to reliability of conveyance by contract type, including refuge supplies. Allocation trend by contract type reported as the long-run outcome. Operational forecast performance added. First four baseline measures named.	Committee comment and staff
First portfolio	Within 90 days of acceptance, with three staff workplans (policy, communications, science).	Within 60 days of acceptance, with the three staff workplans, baseline measures, and the enterprise risk register.	Staff
Water Resources Committee role	Preliminary review and recommendation.	Adds screening of candidate Actions and oversight on behalf of the Board.	Committee comment
Contract types	“Contract class” and “contract type” both used.	“Contract type” used throughout; the uneven distribution of benefits, costs, and reliability risks across members restated.	Committee comment and staff
Communication s rules	Two rules: pair every public-value claim with an environmental result, and define accountability as applying to the Water Authority as well as regulators.	Both removed. The themes are described as how results are explained to the public; the message sequence simplified.	Staff

Topic	Committee draft	Board draft	Basis
Line 1A	CVP supply described as one component of each member's total supply.	Described as one component of each member's overall supply portfolio, alongside local, groundwater, and other imported sources.	Committee comment
Line 2A	—	Adds hatchery strategies; connects restoration to the landscape that supports species; habitat and facility improvements; refuge conveyance in partnership with member agencies; monitoring that can change in response to new information.	Committee comment
Line 2B	—	Species milestones developed with the fishery agencies and agreed in advance; recovery collaboration with environmental organizations and Tribes; environmental organizations added as partners.	Committee comment
Line 3A	—	Adds remote sensing to emerging monitoring methods.	Committee comment
Line 3B	—	Adds relevance to operations as a measure; drops the priority on decision rights, schedules, and escalation pathways for joint Actions.	Committee comment and staff
Line 3C	Applied to the Water Authority and its program.	Applied to the Water Authority and its operations, maintenance, and replacement program; risk-register owners identified as executive staff.	Staff

Table I-3. Material removed without replacement

Item	Committee draft section	Note
How to use this document (six-item list)	Document Status	—
Internal objective, external narrative box	Document Status	Communications rules removed (Table I-2).
Recommended review questions	Document Status	Matters for direction are in the decision memorandum.
Two-pressure box	00	Substance kept in “The Challenge This Framework Addresses.”
Management-logic table	00	Kept as one sentence in Section 01.
What the Committee is asked to do	00	In the decision memorandum.
Beneficiary table	01	—

Item	Committee draft section	Note
Contract-class exposure paragraph and differentiation box	01	Contract-type analysis kept in Section 00 and Stage 1 screening.
CVP Performance Model diagram	03	—
Three management principles with key questions	04	One sentence in Section 01.
Terminology note	05	—
Boundary rules within Pillar 1, within Pillar 2, and between lines 1C and 3C	05	One-line descriptions now distinguish the lines.
Pillar 3 title box	05	Title resolved (Table I-2).
Themes as a value test (paragraph)	06	—
Portfolio discipline box	08	Capacity limit stated in the candidacy rule and portfolio balancing.
Scorecard introduction on control and influence	09	Definitions of control, influence, and monitor in Appendix D.
Four implementation phases and first-year deliverables	10	Replaced by the timeline in Section 04.
Seven-step governance cycle	11	One timeline item in Section 04.
Coordination architecture (five elements)	11	One paragraph in Section 00.
Managing divergence among members	11	—
Assignment of day-to-day framework administration	11	—
Conclusion and closing statement	—	—
Action review checklist	Appendix A	Folded into the Action card template (Appendix B).
Communications message template (question table)	Appendix B	One-line sequence in Appendix E.

Section numbers in the Committee draft column refer to that draft's numbering (00–11).



Official Memorandum

PO Box 2157
Los Banos, CA 93635
sldmwa.org

To: SLDMWA Board of Directors, Alternates
SLDMWA Finance & Administration Committee, Alternates

From: Scott Petersen, Chief Strategic and Administrative Officer
Raymond Tarka, Director of Finance

Date: October 5, 2026

RE: Adoption of Resolution Authorizing New Commercial Banking Relationships with JP Morgan Chase Bank and Valley Strong Credit Union

Background

The San Luis & Delta-Mendota Water Authority ("Water Authority") has maintained the same commercial banking relationship with Community West Bank ("CWB") and its predecessors since February 2009.¹ CWB has historically provided localized service, however the Water Authority's current scale, complex transactional demands, and fiduciary duties now require a financial institution with specialized government capabilities. Several issues have surfaced with the Water Authority's current commercial banking relationship over the last year that have prompted this recommendation:

1. Staff learned the bank's internal policies limit the same day availability of funds wired into the Water Authority's account to the next business day, which deprives the Water Authority of immediate access that should be available using the federal wire system
2. CWB's policy limiting the dollar value of wire transfers out of the bank have prevented the timely movement of substantial transfers of funds into investment accounts at CalTrust
3. CWB offers a money market account with below-market returns as compared to other available options available, and
4. Commercial credit cards issued to staff have been compromised on three separate occasions during the last year while staff travelled on Water Authority business.

Issue for Decision

Whether the Finance & Administration Committee should recommend, and the Board of Directors should adopt, the Resolution Authorizing New Commercial Banking Relationships with JP Morgan Chase Bank and Valley Strong Credit Union.

¹ In June 2026, the Board of Directors adopted Resolution No. 2026-564 that made minor updates to the banking relationship and signature requirements for Community West Bank and superseded Resolution No. 2020-473.



Recommendation

Staff recommends adoption of the draft resolution authorizing execution of the proposed changes to the Water Authority's banking relationships, subject to the signatory requirements outlined below, and with authority to restate the authorized signatories on banking services.

Analysis

The Water Authority is embarking on a new level of capital infrastructure renewal beyond anything previously experienced. Increases in capital under Water Authority management, including various funding sources for infrastructure repairs and a new role as a fiscal and administrative agent for federal funds provided by Reclamation, as well as significant values associated with water transfer transactions have increased the need for more modern banking platforms and tools.

In July of 2026, the Water Authority received \$230,000,000 from the U.S. Bureau of Reclamation for the Delta-Mendota Canal (DMC) Subsidence Rehabilitation Project. Community West Bank's wire transfer policy has a daily outgoing wire transfer limit of \$8 million. While the bank worked with the Water Authority to override this limit to move the DMC funds, it still took several days beyond the receipt date to place the funds into an investment pool. The bank's wire restrictions are due to their capital limitations and local staff authorization limits.

Most large banks do not place outgoing wire restrictions on available funds, which is the practice with Chase Bank. Federal wire deposits should be available on the same day as the wires are made, but due to CWB practice, funds are not available in the Water Authority's account for an additional day. This practice treats wire deposits in the same manner as Automated Clearing House (ACH) deposits, which require overnight settlement. The 24-hour latency on incoming wires acts as a bottleneck that can delay payroll, vendor payments, or immediate reinvestment. The Water Authority's CWB Money Market account bears a non-competitive interest rate that has been increased on occasion, only after staff's direct engagement.

During the last twelve months, Water Authority credit cards issued by CWB through a third party have been compromised on three separate occasions, leading to a disruption of available credit on those cards while senior leadership traveled. Chase Bank issues credit cards through their own organization, and as the largest bank in America, they have a robust cybersecurity presence and a self-directed platform that allows Water Authority staff to replace cards overnight in case of lost or stolen cards, including situations where the affected cardholders are travelling out of town.

J.P. Morgan Chase Government Banking provides specialized financial services tailored for federal, state, and local government entities, as well as school districts and public transit authorities. Valley Strong Credit Union offers collateralized money market accounts to California Special Districts with very competitive rates of return.

Staff proposes updating the Water Authority's banking relationships, subject to the signatory requirements outlined below, with authority to restate the authorized signatories on banking services:

1. Engage in a commercial banking relationship with Chase Government Banking

A. Establish the following collateralized accounts, with a collateralization of not less than \$50,000,000, requiring dual signatures over disbursements with signatory authority delegated as follows:



- 1) **A general transactional account that will allow cash deposits, incoming ACH and wire transfers.** Wire transfers will be initiated by either the Accounting Manager or the Supervisor of Operational Accounting and approved by the Treasurer or the Chief Strategic and Administrative Officer.
- 2) **A zero-balance checking account, funded by the transactional account when checks or ACH debits are presented for payment.** The checks written will be issued with two original signatures of any of the following: Chairman of the Board, Executive Director, Treasurer, Chief Operating Officer, Chief Strategic and Administrative Officer, or the Director of Human Resources. ACH payment registers will be signed by two of the above before ACH payments are made. ACH payments will be made through the bank's online banking platform and will be initiated by either the Accounting Manager or the Supervisor of Operational Accounting and approved by the Treasurer or the Chief Strategic and Administrative Officer.
- 3) **A second transactional account that will maintain the Water Authority's Emergency Cash Reserve as specified in terms of the transfer agreement.** The balance in this account will be maintained only by inter-account online transfers between this account and the general transactional account. Online inter-account transfers will be delegated to the Supervisor of Operational Accounting or the Treasurer.
- 4) **A brokerage account linked only to the general transactional account that contains access to a secure money market account, as well as access to secure, liquid, high yield investment options compatible with the Water Authority's investment policy.** Transfers to and from this account and transactions made within it shall be delegated to the Treasurer and their delegates.
- 5) **Any other accounts deemed necessary by the Executive Director or Treasurer.** Signature authority over those accounts shall follow the authority delegated to those positions identified for the zero-balance checking account.

B. Enroll in Chase's online banking platform providing the Water Authority use of their numerous online tools and services and protected by a robust cybersecurity platform.

C. Enroll in Chase's commercial credit card program, with an overall credit limit of not less than \$100,000 (the actual limit to be determined by Chase Bank Underwriting), replacing the credit cards issued through Community West Bank, and adding cardholder access to Chase's online credit card portal. The administration of this program will be delegated to the Treasurer and the Supervisor of Accounting.

2. Engage in a commercial banking relationship with Valley Strong Credit Union for the purpose of investing in their collateralized money market.

A. Establish the following collateralized accounts, with a collateralization of not less than \$5,000,000, and requiring dual signatures over disbursements with signatory authority delegated as follows:

- 1) **A collateralized general transactional funding account** that will allow wire transfers in and out solely to the Authority's general transaction account held by Chase Bank. Wire transfers will be initiated by either the Accounting Manager or the Supervisor of Operational Accounting and approved by the Treasurer or the Chief Strategic and Administrative Officer.
- 2) **A collateralized money market account** that will interact solely with the transaction funding account. Inter-Account transfers will be initiated by either the Accounting Manager or the Supervisor of Operational Accounting and approved by the Treasurer or the Chief Strategic and Administrative Officer.



- 3. Authorize the Supervisor of Accounting as an additional person authorized to transfer funds solely between the Authority's commercial bank accounts and the Authority's CalTrust investment accounts.**
- 4. Authorize the Treasurer and the Supervisor of Accounting, or either of them, to close all accounts at Community West Bank, and wire or check transfer all amounts held there to the new Chase Bank general transaction account established above, for deposit as soon as conveniently can be done.**
- 5. Authorize the Executive Director and the Treasurer, or either of them, to execute all documents, including without limitation contracts for deposit of moneys, and to take any and all other steps which may be necessary or convenient to implement these new banking relationships.**

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY

RESOLUTION NO. 2026-

**RESOLUTION AUTHORIZING NEW COMMERCIAL BANKING RELATIONSHIPS
WITH JP MORGAN CHASE BANK AND VALLEY STRONG CREDIT UNION**

WHEREAS, the Board of Directors of the San Luis & Delta-Mendota Water Authority (the “Board” and the “Water Authority,” respectively), pursuant to the Water Authority’s procedures and the California Government Code, from time to time, may adopt policy for the administration of the Water Authority; and

WHEREAS the Water Authority requires commercial banking services to support its financial operations, including cash management, depository services, electronic funds transfers, investment-related transactions, payroll processing, and other banking activities; and

WHEREAS, since February 2009, the Water Authority has maintained a commercial banking relationship with Community West Bank (“CWB”) and its predecessors; CWB has historically provided localized service, however the Water Authority’s current scale, complex transactional demands, and fiduciary duties now require a financial institution with specialized government capabilities; and

WHEREAS, Water Authority staff has evaluated banking service needs and determined that establishing a commercial banking relationship with JP Morgan Chase Bank and an investment banking relationship with Valley Strong Credit Union is in the best interests of the Authority; and

WHEREAS the proposed banking relationships will provide banking products, cash management services, online banking capabilities, treasury management services, and related financial services necessary to efficiently conduct the Authority's business; and

WHEREAS, the Board now seeks to authorize execution of the proposed changes to the Water Authority’s banking relationships, including by authorizing the opening, maintenance, and administration of depository and treasury management accounts with JP Morgan Chase Bank and an investment banking relationship with Valley Strong Credit Union, and to designate authorized representatives of the Authority to act on its behalf with respect to such accounts.

WHEREAS, the Board desires to authorize designated officers and employees to take all actions necessary to effect an orderly transition of banking services, close existing accounts, satisfy any outstanding obligations, and transfer all funds and related banking activities to the Water Authority's new banking relationships.

NOW, THEREFORE, BE IT RESOLVED, AS FOLLOWS, THAT:

Section 1. The facts stated in the recitals above are true and correct, and the Board so finds and determines.

Section 2. Water Authority officials and employees are hereby authorized and directed to establish a commercial banking relationship with JP Morgan Chase Bank and Valley Strong Credit Union to open and maintain such checking, savings, money market, treasury management, merchant services, lockbox, investment sweep, and other banking accounts and services as may be determined necessary by the Executive Director and the Treasurer/Director of Finance.

- Section 3. The following officers and employees of the Authority are authorized to execute account agreements, banking resolutions, signature cards, treasury management agreements, electronic banking agreements, and such other documents as may be required by Chase Bank and Valley Strong Credit Union: Executive Director, Treasurer, Chair of the Board of Directors, Chief Strategic and Administrative Officer, Chief Operating Officer

Director of Human Resources, and other officers or employees designated in writing by the Executive Director.

Section 4. The authorized representatives identified herein are authorized to:

1. Open, modify, and close accounts;
2. Deposit and withdraw funds;
3. Initiate wire transfers and ACH transactions;
4. Execute treasury management service agreements;
5. Access and administer online banking services;
6. Designate and manage account users and security administrators; and
7. Execute all documents necessary to conduct banking business on behalf of the Authority.

All actions shall be conducted in accordance with the Water Authority's financial policies, internal controls, and applicable laws.

Section 5. Checks written on the Water Authority general checking accounts at Chase Bank shall be issued on two (2) original signatures, being any two (2) of the following: the Chair of the Board, Executive Director, Chief Operating Officer, Chief Strategic and Administrative Officer, Treasurer, Director of Finance, or Director of Human Resources; provided, however, that each check shall have at least one (1) original signature. The second signature may be either an original signature or countersigned with a facsimile stamped signature of the Executive Director or the Chief Operating Officer.

Section 6. Checks written on the Water Authority payroll checking account at Chase Bank shall be issued on two (2) signatures, being any two (2) of the following: Chair of the Board, Executive Director, Chief Operating Officer, Chief Strategic and Administrative Officer, Treasurer, Director of Finance, or Director of Human Resources; provided, however, that each check shall have at least one (1) original signature. The second signature may be either an original signature or countersigned with a facsimile stamped signature of the Executive Director or the Chief Operating Officer.

Section 7. The Executive Director and Treasurer are authorized to establish the following collateralized accounts, with collateralization of not less than \$5,000,000 with exclusive funding and disbursing with and to the Authority's transactional operating account at Chase Bank.

1) General Transactional Funding Account

2) Collateralized Money Market Account

Section 8. The provisions of any form of resolution prescribed by Chase Bank or Valley Strong Credit Union for adoption by the Water Authority to implement the actions authorized by this Resolution are hereby adopted and incorporated herein by reference as though fully set forth herein.

Section 9. In addition to existing authorized personnel, the Supervisor of Operational Accounting is hereby authorized to electronically transfer funds solely between the Authority's commercial bank accounts and the Water Authority's CalTrust and Valley Strong Credit Union investment accounts.

Section 10. The Executive Director and the Treasurer/Auditor, or either of them, are each further authorized and directed to take any and all such additional actions, including without limitation, the execution of documents, as may be required or reasonably necessary to carry out the intention of this Resolution and this Resolution is hereby ratified and confirmed as the duly authorized action of the Water Authority.

Section 11. The Treasurer and the Supervisor of Operational Accounting, or either of them, are each further authorized to close all accounts at Community West Bank, and wire or check transfer all amounts held there to the new JP Morgan Chase Bank general transaction account established above, for deposit as soon as conveniently can be done.

Section 12. All prior resolutions, authorizations, or banking instructions inconsistent with this Resolution are hereby superseded to the extent of such inconsistency.

PASSED, APPROVED AND ADOPTED this 8th day of October, 2026, by the Board of Directors of the San Luis & Delta-Mendota Water Authority.

Cannon Michael, Chair
San Luis & Delta-Mendota Water Authority

Attest:

Federico Barajas, Secretary

I hereby certify that the foregoing Resolution No. 2026- was duly and regularly adopted by the Board of Directors of the San Luis & Delta-Mendota Water Authority at the meeting thereof held on the 8th day of October, 2026.

Federico Barajas, Secretary



Official Memorandum

PO Box 2157
Los Banos, CA 93635
sldmwa.org

To: SLDMWA Board of Directors, Alternates

From: Rebecca Akroyd, General Counsel

Date: October 8, 2026

RE: Adoption of Resolution Authorizing Execution of Reservation Agreement for Purchase, Sale, and Transfer of Mitigation Credits from Ashurst Ranch Conservation Bank Phase 1 for the B.F. Sisk Dam Raise and Reservoir Expansion Project and Related Expenditure of Up to \$5,131,050

Background

The B.F. Sisk Dam Raise and Reservoir Expansion Project (Reservoir Expansion Project or Project) includes raising the dam crest an additional 10 feet above the embankment raise under development by the B.F. Sisk Dam Safety of Dams (SOD) Modification Project. The 10-foot embankment raise would support an increase in reservoir storage capacity of approximately 130,000 acre-feet. In addition, the Reservoir Expansion Project includes installation of downstream stability berms and crack filters and raising the existing outlet works, intake towers, access bridge, and spillway intake by 10 feet and other modifications, including to State Route 152.

Six Water Authority member agencies are currently party to the First Amended and Restated B.F. Sisk Dam Raise and Reservoir Expansion Project Activity Agreement (Activity Agreement). The Activity Agreement provides the mechanism through which Water Authority staff negotiates and executes agreements with the U.S. Bureau of Reclamation (Reclamation) and other entities related to the Reservoir Expansion Project.

The Water Authority and Reclamation completed environmental compliance for the Project through a joint National Environmental Policy Act (NEPA)/California Environmental Quality Act (CEQA) document, the B.F. Sisk Dam Raise and Reservoir Expansion Project Final Environmental Impact Report/Supplemental Environmental Impact Statement (EIR/SEIS). On October 5, 2023, the Water Authority's Board of Directors adopted Resolution No. 2023-517 certifying the Final EIR, adopting CEQA Findings of Fact and Statement of Overriding Considerations, adopting a Mitigation Monitoring and Reporting Program (MMRP), and authorizing related actions. The Water Authority subsequently filed a Notice of Determination with the State Clearinghouse.

In addition to the joint NEPA/CEQA compliance, Reclamation and the Water Authority have engaged in interagency consultation in connection with the Project under Section 7(a)(2) of the federal Endangered Species Act (ESA), Section 106 of the National Historic Preservation Act, and other applicable requirements.

The U.S. Fish and Wildlife Service (USFWS) issued a biological opinion (BiOp) to Reclamation regarding the Project on December 5, 2022 in which the USFWS concluded that the Project, as proposed, is not likely to jeopardize the continued existence of the San Joaquin Kit Fox (SJKF), California tiger salamander Central California distinct population segment (CTS), or California red-legged frog (RLF). The BiOp includes conservation measures that were analyzed as part of the Project and are viewed by USFWS as necessary to minimize effects on the three species, including the purchase of 1,145 acres of compensatory mitigation for the permanent loss of SJKF habitat and the purchase of 1,051 acres of compensatory mitigation for the permanent loss of CTS and RLF habitat from a USFWS-approved conservation bank(s). (2022 BiOp, pp. 16.)



Pursuant to the California Endangered Species Act (CESA), the Water Authority submitted an application for an incidental take permit (ITP) to the California Department of Fish and Wildlife (CDFW) on April 25, 2023. While an ITP has yet to be issued, a draft ITP reviewed with the Water Authority requires compensatory mitigation in the form of 1,393.47 acres for SJKF, 1,128.63 acres for CTS upland, and 7.02 acres for CTS aquatic. Because compensatory mitigation acres purchased for the federal ESA can also satisfy CESA requirements, the draft ITP in effect requires the purchase of an additional 248.47 SJKF credits and 7.02 CTS aquatic credits beyond the 1,145 SJKF and 1,051 CTS/RLF credits required by the USFWS BiOp.

Issues for Decision

Whether the Board of Directors should authorize adoption of resolution authorizing execution of a Reservation Agreement for Purchase, Sale, and Transfer of Mitigation Credits from Ashurst Ranch Conservation Bank Phase 1 for the B.F. Sisk Dam Raise and Reservoir Expansion Project and Related Expenditure of Up to \$5,131,050 for the B.F. Sisk Dam Raise and Reservoir Expansion Project, including adoption of single source procurement justification.

Recommendation

Staff recommends adoption of the proposed resolution.

Analysis

Reclamation and the Water Authority researched available mitigation credits and mitigation banks with service areas that encompass the Project, focusing on conservation banks with SJKF, CTS, and RLF credits, including both upland and aquatic CTS credits, with credits that could be “stacked,” i.e. that allow the purchase of one acre of land that satisfies the credit obligation for two or more species.

The Regulatory in-Lieu Fee and Bank Information Tracking System (RIBITS) was used to search for mitigation banks with aquatic and upland credits. RIBITS shows the status of mitigation banks. The project team reviewed 12 approved mitigation banks and considered several banks that were anticipated for future approval. With the exception of Ashurst Ranch Phase 1, none of the banks offered all the quantities and types of credits required for the ITP and BiOp mitigation. This leaves the planned Ashurst Ranch Conservation Bank Phase 1 as the sole source option due to its ability to provide all ITP and BiOp mitigation requirements in addition to having a majority of credits that will be stacked resulting in competitive credit prices. Phase 1 is approximately 14,269 acres and is located in San Benito County, California, north and south of New Idria Road, just southeast of the town of Panoche.

The Water Authority negotiated the proposed Reservation Agreement for Purchase, Sale, and Transfer of Mitigation Credits from Ashurst Ranch Conservation Bank Phase 1 (Reservation Agreement) with Ashurst Ranch, LLC, the Bank Sponsor. Under the terms of the Agreement, the Water Authority would reserve 248.47 SJKF/CTS upland credits and 7.02 CTS aquatic credits for purchase, at the price of \$15,000 per upland and \$200,000 per aquatic acre. Following Bank and credit release approval, the purchase price balance will be paid pursuant to the terms of the Reservation Agreement.

Reclamation is negotiating a separate Reservation Agreement with Ashurst Ranch, LLC for the additional compensatory mitigation acres required under the USFWS BiOp and draft ITP (1,145 SJKF and 1,051 CTS/RLF credits).



While the Reservation Agreement has been reviewed by staff and is near final, it is possible that some edits may be required before the Agreement is finalized and executed. For this reason, in the resolution staff is requesting authorization to execute the Agreement in substantial form. It is also possible that as the Project moves forward, additional mitigation credits may be required; to address this possibility, the proposed Reservation Agreement includes both a mechanism to amend the agreement and a right of first refusal to purchase additional credits.

Budget Implications

The proposed expenditure would be funded utilizing B.F. Sisk Dam Raise and Reservoir Expansion Project Activity Agreement (Sisk Activity Agreement) funds collected from Activity Agreement Members.

Attachments

1. Proposed Resolution Authorizing Execution of Reservation Agreement for Purchase, Sale, and Transfer of Mitigation Credits from Ashurst Ranch Conservation Bank Phase 1 for the B.F. Sisk Dam Raise and Reservoir Expansion Project and Related Expenditure of Up to \$5,131,050 for the B.F. Sisk Dam Raise and Reservoir Expansion Project including adoption of single source procurement justification and expenditure of up to \$5,131,050.
2. Proposed Reservation Agreement for Purchase, Sale, and Transfer of Mitigation Credits from Ashurst Ranch Conservation Bank Phase 1 for the B.F. Sisk Dam Raise and Reservoir Expansion Project and Related Expenditure of Up to \$5,131,050 for the B.F. Sisk Dam Raise and Reservoir Expansion Project
3. Single Source Procurement Justification Form / Memo Attachment

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY

RESOLUTION NO. 2026-

**RESOLUTION AUTHORIZING EXECUTION OF RESERVATION AGREEMENT FOR
PURCHASE, SALE, AND TRANSFER OF MITIGATION CREDITS FROM ASHURST
RANCH CONSERVATION BANK PHASE 1 FOR THE B.F. SISK DAM RAISE AND
RESERVOIR EXPANSION PROJECT AND RELATED EXPENDITURE OF UP TO
\$5,131,050**

WHEREAS, the B.F. Sisk Dam Raise and Reservoir Expansion Project (“**Reservoir Expansion Project**” or “**Project**”) includes raising the dam crest an additional 10 feet above the embankment raise under development by the B.F. Sisk Dam Safety of Dams (“**SOD**”) Modification Project. The 10-foot embankment raise would support an increase in reservoir storage capacity of approximately 130,000 acre-feet. In addition, the Reservoir Expansion Project includes installation of downstream stability berms and crack filters and raising the existing outlet works, intake towers, access bridge, and spillway intake by 10 feet and other modifications, including to State Route 152; and

WHEREAS, certain Water Authority member agencies have expressed interest in pursuing the Reservoir Expansion Project as non-federal investors, and in response to this interest the Water Authority Board adopted Resolution Nos. 2022-506 and 2025-536, authorizing execution of what is now the First Amended and Restated B.F. Sisk Dam Raise and Reservoir Expansion Project Activity Agreement (“**Activity Agreement**”), and six member agencies are currently party to the Activity Agreement (“**Activity Agreement Members**”); and

WHEREAS, the Water Authority and Reclamation completed environmental compliance for the Project through a joint National Environmental Policy Act (“**NEPA**”)/California Environmental Quality Act (“**CEQA**”) document, the B.F. Sisk Dam Raise and Reservoir Expansion Project Final Environmental Impact Report/Supplemental Environmental Impact Statement (“**EIR/SEIS**”); and

WHEREAS, on October 5, 2023, the Water Authority’s Board of Directors adopted Resolution No. 2023-517 certifying the Final EIR, adopting CEQA Findings of Fact and Statement of Overriding Considerations, adopting a Mitigation Monitoring and Reporting Program (“**MMRP**”), and authorizing related actions; and

WHEREAS, in addition to the joint NEPA/CEQA compliance, the Water Authority and Reclamation have engaged in interagency consultation in connection with the Project under Section 7(a)(2) of the federal Endangered Species Act (“**ESA**”), Section 106 of the National Historic Preservation Act, and other applicable requirements; and

WHEREAS, pursuant to the federal ESA, the U.S. Fish and Wildlife Service (“**USFWS**”) issued a biological opinion (“**BiOp**”) to Reclamation regarding the Project on December 5, 2022 in which the USFWS concluded that the Project, as proposed, is not likely to jeopardize the

continued existence of the San Joaquin Kit Fox (“**SJKF**”), California tiger salamander Central California distinct population segment (“**CTS**”), or California red-legged frog (“**RLF**”). The BiOp includes conservation measures that were analyzed as part of the Project and are viewed by USFWS as necessary to minimize effects on the three species, including the purchase of 1,145 acres of compensatory mitigation for the permanent loss of SJKF habitat and the purchase of 1,051 acres of compensatory mitigation for the permanent loss of CTS and RLF habitat from a USFWS-approved conservation bank(s) (2022 BiOp, pp. 16); and

WHEREAS, pursuant to the California Endangered Species Act (“**CESA**”), the Water Authority submitted an application for an incidental take permit (“**ITP**”) to the California Department of Fish and Wildlife (“**CDFW**”) on April 25, 2023; and

WHEREAS, while an ITP has yet to be issued, a draft ITP reviewed with the Water Authority requires compensatory mitigation in the form of 1,393.47 acres for SJKF, 1,128.63 acres for CTS upland, and 7.02 acres for CTS aquatic. Because compensatory mitigation acres purchased for the federal ESA can also satisfy CESA requirements, the draft ITP in effect requires the purchase of an additional 248.47 SJKF/CTS upland credits and 7.02 CTS aquatic credits beyond the 1,145 SJKF and 1,051 CTS/RLF credits required by the USFWS BiOp; and

WHEREAS, Section 1.1 of the Water Authority’s Consolidated Procurement Policy, adopted by Resolution No. 2025-547 on August 7, 2025, requires the Board to specifically authorize contracts greater than \$200,000, and Section 2.3 requires the Water Authority make specific findings prior to executing a single source contract; and

WHEREAS, the Water Authority has negotiated a Reservation Agreement for Purchase, Sale, and Transfer of Mitigation Credits from Ashurst Ranch Conservation Bank Phase 1 (“**Reservation Agreement**”) to reserve 248.47 SJKF/CTS upland credits and 7.02 CTS aquatic credits for purchase, at the price of \$15,000 per SJKF/CTS upland and \$200,000 per CTS aquatic acre; and

WHEREAS, single source procurement is justified as only Ashurst Ranch Conservation Bank meets the Water Authority’s needs for the Project, as described in **Attachment 1**; and

WHEREAS, the Reservation Agreement will be funded with Activity Agreement funds collected from Activity Agreement Members; and

WHEREAS, execution of the Reservation Agreement is an administrative action that implements previously adopted and analyzed conservation measures and does not constitute a project under CEQA Guidelines section 15378.

NOW, THEREFORE, BE IT RESOLVED, AS FOLLOWS, THAT:

Section 1. The facts stated in the recitals above are true and correct, and the Board so finds and determines.

Section 2. The Board hereby authorizes the Executive Director or Chief Operating Officer to execute the Reservation Agreement for Purchase, Sale, and Transfer of Mitigation Credits from Ashurst Ranch Conservation Bank Phase 1 for the B.F. Sisk Dam Raise and Reservoir Expansion

Project in substantially the form presented to the Board, subject to such additions, deletions, and other revisions as the said Executive Director or Chief Operating Officer shall approve prior to execution; adoption of single source procurement justification; and related expenditure of up to \$5,131,050 utilizing B.F. Sisk Dam Raise and Reservoir Expansion Project Activity Agreement funds.

Section 3. The Executive Director, Chief Operating Officer, and any Water Authority employees, consultants, or agents directed by the Executive Director or Chief Operating Officer hereby are further authorized and directed to take such additional steps, and to execute such additional documents, as may be required or reasonably necessary or convenient for completing and implementing the activities authorized by this Resolution.

PASSED, APPROVED AND ADOPTED this 8th day of October, 2026, by the Board of Directors of the San Luis & Delta-Mendota Water Authority.

Cannon Michael, Chair
San Luis & Delta-Mendota Water Authority

Attest:

Federico Barajas, Secretary

I hereby certify that the foregoing Resolution No. 2026- was duly and regularly adopted by the Board of Directors of the San Luis & Delta-Mendota Water Authority at the meeting thereof held on the 8th day of October, 2026.

Federico Barajas, Secretary

**RESERVATION AGREEMENT FOR PURCHASE, SALE, AND
TRANSFER OF MITIGATION CREDITS FROM ASHURST
RANCH CONSERVATION BANK PHASE 1**

This Reservation Agreement for Purchase, Sale, and Transfer of Mitigation Credits from the Ashurst Ranch Conservation Bank Phase 1 ("**Agreement**") is entered into as of day of _____, 2026 ("**Effective Date**") by and between SAN LUIS & DELTA-MENDOTA WATER AUTHORITY ("**Buyer**"), and ASHURST RANCH MITIGATION BANK, LLC, a California limited liability company ("**Ashurst**"). Buyer and Ashurst are collectively referred to as the "**Parties**" to this Agreement.

RECITALS

A. Ashurst is developing, and is in the process of obtaining resource agency approvals for, the Ashurst Ranch Conservation Bank Phase 1 ("**Bank**") located in San Benito County, California.

B. Specifically, Ashurst is seeking approval from the United States Fish and Wildlife Service ("**USFWS**") and California Department of Fish and Wildlife ("**CDFW**") to (the "**Resource Agencies**") sell various credits from the Bank (including the Buyer Credits, as defined below), pursuant to the Conservation Bank Enabling Instrument ("**CBEI**"), that will be entered into for the Bank ("**Bank Agreement**").

C. Buyer acknowledges and has full knowledge that the Bank is not yet an approved conservation bank by the USFWS or CDFW.

D. Buyer and project partner U.S. Bureau of Reclamation ("**Reclamation**") are seeking to implement a project described as the B.F. Sisk Dam Raise and Reservoir Expansion Project (including work on state highway SR 152) ("**Buyer Project**") and are seeking to compensate for the impacts of the Buyer Project ("**Project Impacts**") in order for Buyer and Reclamation to mutually comply with the requirements of the federal Endangered Species Act ("**ESA**"), and for Buyer to comply with the California Endangered Species Act ("**CESA**"), as appropriate, for purposes of the project.

E. Buyer and Reclamation seek to compensate for the Project Impacts and comply with the ESA, and Buyer seeks to comply with CESA by reserving the right to purchase 248.47 CDFW-approved San Joaquin kit fox/upland California tiger salamander group credits and 7.02 aquatic California tiger salamander credits from the Bank (collectively, "**Buyer Credits**") in accordance with the terms and conditions set forth below.

F. Buyer and Ashurst may seek to cooperate and coordinate with one another to obtain future approval of other regulatory agencies ("**Regulatory Agencies**"), including for example, the Central Valley Regional Water Quality Control Board or State Water Resources Control Board (as applicable) ("**Water Board**"), as well as CDFW, of some or all of the Buyer Credits, as appropriate, for use in mitigating Project Impacts permitted by authorizations issued

by those agencies, including authorizations issued under the California Porter Cologne Water Quality Control Act and the Streambed Alteration Agreement provisions of the California Fish and Game Code (sections 1600 *et. seq.*). If new, additional Bank mitigation credits ("**Additional Credits**") are developed, the Parties may cooperate and coordinate with the Resource Agencies and other Regulatory Agencies to establish and obtain approval by some or all of those agencies.

AGREEMENT

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements contained in this Agreement, and other good and valuable consideration, the receipt and adequacy of which are hereby acknowledged, the Parties hereby agree as follows:

ARTICLE 1. **RESERVATION OF BUYER CREDITS**

1.01. Reservation for Purchase and Sale. Ashurst shall reserve for up to thirty (30) months after the Effective Date (or such later date as may be determined by Buyer pursuant to Section 1.03(B)(i) (the "**Outside Closing Date**"), the Buyer Credits for their purchase by Buyer from Ashurst on terms and conditions specified in this Agreement. Buyer is obligated hereunder to purchase the Buyer Credits described in Recital E above, unless any of the following conditions precedent to closing are not satisfied by the Outside Closing Date: the Resource Agencies do not approve (a) the Bank, (b) the release of some or all of Buyer Credits, or (c) Buyer's use of some or all of Buyer Credits for mitigation of Project Impacts, because if the Resource Agencies approve the Bank but do not approve Buyer's use of the credits for the Project, Buyer would have no value in completing the purchase. In the event any of the closing conditions precedent are not satisfied, Section 1.03(B) shall apply. Provided all conditions precedent are satisfied, upon Buyer's delivery of the Purchase Price Balance as set forth in Section 1.03(C), Ashurst shall sell full ownership interest in the Buyer Credits to Buyer, and shall transfer the Buyer Credits to Buyer in accordance with the terms and conditions of this Agreement.

1.02. Purchase Price and Right of First Refusal for Additional Credits.

A. Purchase Price. The total purchase price ("**Purchase Price**") for Buyer Credits (i.e., the 248.47 USFWS and CDFW-approved San Joaquin kit fox/upland California tiger salamander group Credits (fifteen thousand Dollars (\$15,000) per Credit) and 7.02 aquatic California tiger salamander Credits (two hundred thousand Dollars (\$200,000) per Credit) shall be five million one hundred thirty-one thousand and fifty Dollars (\$5,131,050).

B. Right of First Refusal for Additional Credits for Buyer Project. From and after approval by the Resource Agencies or other Regulatory Agencies of any Additional Credits, Buyer shall have a right of first refusal to purchase Additional Credits to compensate for Project Impacts, as-needed, at fifteen thousand Dollars (\$15,000) per USFWS and CDFW approved Credit for San Joaquin kit fox and upland California Tiger Salamander (CTS) species habitat impacts, and two hundred thousand Dollars (\$200,000) per USFWS and CDFW

approved Credit for CTS aquatic species habitat impacts, which Additional Credits may be used for any mitigation purpose approved by the Resource Agencies or other Regulatory Agencies. Ashurst shall promptly notify Buyer of any opportunity to purchase Additional Credits, and Buyer shall have thirty (30) days from the date Ashurst provides notice to determine whether Buyer will exercise the right of first refusal. After providing notice of intent to exercise the right of first refusal, Buyer shall have an additional thirty (30) days to purchase Additional Credits by making payment in full for Additional Credits at the price set forth in this paragraph. Buyer may provide notice during the additional thirty (30) day period following issuance of its notice of exercise of the right of first refusal but prior to payment that Buyer no longer intends to exercise the right to purchase some or all of the Additional Credits ("**Cancellation Notice**"). If Buyer fails to provide notice to Ashurst of its intent to exercise, or issues a Cancellation Notice, then Ashurst shall have full ownership interest in the Additional Credits rejected by Buyer, including the right to sell such Additional Credits to any party. In the event Buyer provides notice of its intent to exercise this right of refusal and pays the purchase price for the Additional Credits, the transaction shall otherwise be implemented in accordance with all applicable terms and conditions of this Agreement, except that no portion of the Deposit or any interest thereon as defined and discussed in Section 1.03 shall be applied to the purchase price of Additional Credits. Any future purchase of Additional Credits beyond those described in this Section 1.02.B will be subject to the Parties' mutual written agreement regarding the type, quantity, and price of such credits.

1.03. Closing and Payment.

A. Deposit. Buyer shall deliver to Ashurst ten percent (10%) of the total purchase price set forth in section 1.02 above, equal to five hundred thousand one hundred and five Dollars (\$513,105) (the "**Deposit**") within sixty (60) days after the Effective Date. The Deposit shall be placed in an interest-bearing escrow account for benefit of Buyer ("**Escrow Account**"), with fifty percent (50%) of the Deposit available to Ashurst to fund Bank expenses upon the Resource Agencies providing a "Completeness Letter" for the Bank prospectus. The balance of the Deposit (the remaining fifty percent (50%)) will be available to fund the endowment upon the Resource Agencies' execution of the Bank Agreement (upon CBEI execution by Resource Agencies) and approval of the release of all Buyer Credits, subject only to posting the endowment. The Deposit shall be immediately nonrefundable to Buyer except to the extent otherwise provided in this Agreement, including Section 1.03(B)(ii) below. Upon receipt of the Deposit, unless the Deposit is refunded to Buyer pursuant to the terms and conditions of this Agreement, Ashurst shall have the obligation to sell and transfer to Buyer the Buyer Credits for the price set forth in Section 1.02(A); Ashurst shall also use commercially reasonable efforts to add reference to the reservation of Buyer Credits under this Agreement to the notes section of the credit ledger set forth in the RIBITS entry for the bank. The full Deposit, together with any interest earned thereon while it is held in the Escrow Account, shall either be applied to the Purchase Price on the Closing Date as set forth in Section 1.03(C), or shall be returned to Buyer as set forth in Section 1.03(B)(ii) below. In the event that the Deposit is to serve as liquidated damages to Ashurst in accordance with this Agreement, including Section 1.07 below, then the amount of the Deposit transferred to Ashurst as liquidated damages shall be the amount of the Deposit remaining in the Escrow Account after Ashurst has accessed the Deposit to pay Bank and endowment expenses, if any, together with any interest earned thereon.

B. Failure to Satisfy Closing Conditions Precedent by the Outside Closing Date. Notwithstanding the foregoing, if, for whatever reason, Ashurst fails by the Outside Closing Date to obtain final approval of the Bank and release of the Buyer Credits from the Resource Agencies or Buyer is unable to obtain Resource Agencies' approval of the release of all or a portion of the Buyer Credits for Buyer's use of all or a portion of the Buyer Credits for mitigation (the "**Unapproved Credits**"), then upon such date, Buyer may elect to proceed in any of the following ways:

- i. If Buyer determines that final approval of the Bank and release of the Buyer Credits from the Resource Agencies is anticipated within a time period that would enable the Buyer to utilize the Buyer Credits to comply with applicable mitigation requirements, Buyer shall have and may exercise up to two, one-year options to extend the Outside Closing Date one additional year, and upon exercise the extended date would become the Outside Closing Date; or
- ii. At Buyer's request, all or the portion of the Deposit, notwithstanding portion made available to Ashurst to fund Bank and endowment expenses, applicable to the Unapproved Credits held by Ashurst (which portion of the Deposit shall be equal to ten percent (10%) of the total purchase price per Credit multiplied by the total number of Unapproved Credits consistent with the method for calculating the purchase price per credit and Deposit set forth in section 1.02(A)) shall be returned promptly to Buyer and this Agreement shall terminate with respect to the Unapproved Credits without any further obligation or liability regarding such credits by Ashurst to Buyer or Buyer to Ashurst. The total Purchase Price delivered by Buyer shall be reduced by the price of the Unapproved Credits, and Ashurst shall own and have all rights related to the Unapproved Credits, including the right to sell them to any other buyer in its sole discretion.

C. Purchase Price Balance. Buyer shall deliver to the Escrow Account any remainder of the applicable Purchase Price for the Buyer Credits, i.e., the Purchase Price calculated pursuant to section 1.02(A) above, less the full Deposit together with any interest earned on the Deposit pursuant to section 1.02(A) above, less any portion of the Purchase Price associated with any Unapproved Credits calculated pursuant to section 1.03(B)(ii) above (the "**Purchase Price Balance**"). Buyer shall deliver the Purchase Price Balance to the Escrow Account in cash or by cashier's check or by wire transfer or by any other cash equivalent twenty-four hours (24 hours) prior to the Closing Date, as defined in section 1.04 below.

1.04. Closing Date. For the purposes of this Agreement, the "**Closing Date**" shall occur on or before sixty (60) business days after Ashurst has received agency approval of the Bank and release of Buyer Credits, and the Buyer has notified Ashurst in

writing that Buyer has obtained all necessary approvals from the Resource Agencies to use and accept a transfer of the Buyer Credits as mitigation. Prior to the Closing Date, Ashurst will provide Buyer sixty (60)-days' advance notice of Ashurst's target date for approval from the Resource Agencies. In no event shall the Closing Date be later than the Outside Closing Date, as it may be extended by Buyer pursuant to section 1.03(B)(i) above. The Parties shall cooperate with one another, and shall each use good faith and best efforts to obtain Resource Agency approvals for the use of all Buyer Credits to meet Buyer's mitigation requirements as set forth in this Agreement. The written notice from Buyer to Ashurst shall identify the exact type and amount of Buyer Credits, excluding any Unapproved Credits, to be purchased by Buyer on the Closing Date, and the permits or authorizations for Project Impacts required by applicable law and issued by the Resource Agencies or other Regulatory Agencies that the Buyer Credits will be used to satisfy.

1.05. Closing Deliverables. The Parties shall deliver to the Escrow Account and exchange the following on the Closing Date:

A. Buyer's Deliveries. In addition to the Purchase Price Balance for the Buyer Credits being purchased, Buyer shall deliver to the Escrow Account signed copies of the applicable closing documents required by the Bank Agreement for the sale and if applicable after Buyer's election under section 1.03(B), the transfer to Buyer of the Buyer Credits. Specifically, Buyer shall deliver a signed copy of Exhibit F-2b of the Bank Agreement entitled "**Credit Sale and Transfer Agreement**," including the Bill of Sale attached thereto, all terms and conditions of which shall be consistent with the terms and conditions of this Agreement and shall appear in the manner and form required by the Bank Agreement to effectuate the sale described herein (the "**Closing Agreement**"). The purchase price reflected in the Closing Agreement shall be based upon the Purchase Price paid by Buyer as it may be adjusted for Unapproved Credits hereunder, and the Parties acknowledge and agree that the Buyer Credits sold to Buyer under the Closing Agreement and the purchase price paid by Buyer under the Closing Agreement are the same as, and not in addition to, the Buyer Credits and Purchase Price, as it may be adjusted for Unapproved Credits, described in this Agreement.

B. Ashurst's Deliveries. Ashurst shall deliver to the Escrow Account counter-signed copies of the closing documents required by the Bank Agreement for the sale and transfer of the Buyer Credits. Specifically, Ashurst shall deliver:

- i. Final approved Bank Agreement and Credit Releases of the Buyer Credits.
- ii. A signed copy of the Closing Agreement together with the documents described therein required by the Bank Agreement to be delivered by Ashurst on the Closing Date.
- iii. For Buyer Credits approved for Buyer's use by the Resource Agencies or other Regulatory Agencies on or before the Closing Date, a completed Credit Transfer Ledger consistent

with Exhibit F-3 of the Bank Agreement sufficient to transfer the credits to Buyer as necessary to fulfill the requirements of each Resource Agency and any other Regulatory Agencies accepting the credits as mitigation to satisfy Buyer's permits and authorizations.

- iv. Proof of entry of the sale into the Regulatory In-lieu fee and Bank Information Tracking System ("**RIBITS**"), together with any other transfer documentation expressly required under the CBEI.

C. Additional Instruments and Actions. Ashurst and Buyer shall each deposit such other instruments and take such other actions as are reasonably required to proceed with the closing and consummate the sale and transfer of the Buyer Credits to Buyer in accordance with the terms of this Agreement.

1.06. Closing Costs.

A. Borne by Ashurst. Ashurst shall pay all fees, costs, and expenses related to establishment, operation, and management of the Bank and Resource Agencies' approval of the Bank, the Buyer Credits, and the release of the Buyer Credits, and accounting and reporting costs associated with the transfer of Credits, including all costs and fees any financial and performance securities required for the Bank and the Credits, the provision of the long-term endowment, and all fees for Ashurst's consultants and attorneys, including its own legal and professional fees and fees of other consultants incurred regarding this transaction.

B. Borne by Buyer. Buyer shall pay its own legal and professional fees and fees of other consultants incurred regarding this transaction and obtaining necessary approvals by the Resource Agencies and any other Regulatory Agencies for use of released Credits as mitigation.

1.07. Buyer's Default; Liquidated Damages. SHOULD THE TRANSACTION CONTEMPLATED BY THIS AGREEMENT FAIL TO BE CONSUMMATED ACCORDING TO THE TERMS OF THIS AGREEMENT FOR ANY REASON OTHER THAN A DEFAULT OF ASHURST OR FAILURE TO SATISFY THE CONDITIONS PRECEDENT TO CLOSING (NAMELY, ASHURST'S FAILURE TO OBTAIN APPROVAL OF THE BANK OR RELEASE OF BUYER CREDITS BY THE OUTSIDE CLOSING DATE, OR THE RESOURCE AGENCIES' REFUSAL TO APPROVE BUYER'S USE OF THE BUYER CREDITS TO MITIGATE PROJECT IMPACTS BY THE OUTSIDE CLOSING DATE), THEN IN SUCH EVENT ASHURST SHALL HAVE AS ITS SOLE REMEDY THE RIGHT TO TERMINATE THIS AGREEMENT, AND IN THE EVENT OF SUCH TERMINATION ASHURST SHALL BE RELIEVED OF ANY OBLIGATION TO SELL THE BUYER CREDITS TO BUYER. THE DEPOSIT PAID HEREUNDER AND ALL INTEREST THEREON SHALL BE RETAINED BY ASHURST AS LIQUIDATED DAMAGES PURSUANT TO

CALIFORNIA CIVIL CODE SECTIONS 1671, 1676 AND 1677 AND AS CONSIDERATION FOR ASHURST KEEPING THE BUYER CREDITS OFF OF THE MARKET FOR SALE TO OTHERS, TO THE EXTENT THAT THE FAILED CLOSING WAS BUYER'S FAULT. THE PARTIES AGREE THAT IT WOULD BE IMPRACTICAL AND EXTREMELY DIFFICULT TO FIX THE ACTUAL DAMAGES THAT ASHURST MIGHT SUFFER IN THE EVENT OF BUYER'S DEFAULT HEREUNDER. UPON ANY SUCH BREACH OR DEFAULT BY BUYER HEREUNDER AND SUCH TERMINATION OF THIS AGREEMENT BY ASHURST, THIS AGREEMENT SHALL BE TERMINATED AND NEITHER PARTY SHALL HAVE ANY FURTHER RIGHTS OR OBLIGATIONS HEREUNDER, EACH TO THE OTHER, EXCEPT FOR THE RIGHT OF ASHURST TO RETAIN SUCH LIQUIDATED DAMAGES. EXCEPT AS PROVIDED FOR ABOVE, RECEIPT AND RETENTION OF THE DEPOSIT PAID HEREUNDER SHALL BE THE SOLE, LIQUIDATED DAMAGES OF ASHURST IN THE EVENT OF ANY BREACH OR DEFAULT BY BUYER HEREUNDER. THE PAYMENT AND RETENTION OF SUCH AMOUNT AS LIQUIDATED DAMAGES IS NOT INTENDED AS A FORFEITURE OR PENALTY WITHIN THE MEANING OF CALIFORNIA CIVIL CODE SECTIONS 3275 OR 3369.

Buyer's Initials

Ashurst's Initials

1.08. Ashurst's Default.

A. Should the transaction contemplated by this Agreement fail to occur on the Closing Date due to a breach of this Agreement by Ashurst where such default or breach is not cured by Ashurst within thirty (30) days after Ashurst's receipt from Buyer of written notice of such default or breach, then (a) this Agreement shall not be terminated automatically, but only upon delivery to Ashurst of written notice of termination from Buyer, and (b) Buyer shall elect, as Buyer's sole and exclusive remedy to either: (i) so terminate this Agreement, in which case Ashurst shall return to Buyer the full Deposit; (ii) pursue an action for specific performance of this Agreement; or (iii) if specific performance is not available, for example because Ashurst is unable to complete the Bank approval process notwithstanding this Agreement, Ashurst shall immediately meet and confer with Buyer to negotiate an amendment to this Agreement to address (1) commercially reasonable efforts to eliminate or mitigate any loss of credits, schedule impacts, and other consequences impacting the Agreement; and (2) necessary assistance to enable Buyer to assist Ashurst in completing the Bank approval process. Ashurst shall cooperate fully and in good faith with the Buyer.

B. Notwithstanding any other provision of this Agreement, if Ashurst, after satisfying its commercially reasonable efforts and cooperation obligations under this Section 1.08.A.(b)(iii), is unable to obtain approval for establishment of the Bank, approval or release of the necessary Buyer Credits, or approval for Buyer's use of the Buyer Credits for the Buyer Project, Buyer's sole and exclusive remedy for such failure shall be return of the applicable

Deposit, together with any interest earned thereon, and neither Party shall have any further obligation or liability to the other with respect to such unavailable or unapproved credits.

ARTICLE 2.

OBLIGATIONS WITH RESPECT TO BUYER CREDITS

2.01. Ashurst Obligations Regarding Bank Responsibilities. The provisions of this Section shall survive the Closing Date for each Buyer Credit purchased by Buyer.

A. Purchase Price. The Purchase Price includes, and Ashurst shall be solely responsible for all costs associated with the creation, approval, operation, and management of the Bank, release of Credits, and accounting for Buyer's mitigation provided by the Buyer Credits or any other Additional Credits sold and transferred to Buyer, including any easement, endowment, management and monitoring costs related to the Buyer Credits and any Additional Credits. Buyer shall have no obligation by reason of the purchase of the Buyer Credits or any Additional Credits as described herein, to support, pay for, monitor, report on, sustain, or otherwise be responsible for the success or continued expense, management, enhancement, or maintenance of the habitat represented by the Buyer Credits, Additional Credits, or the Bank.

B. Conditions Placed on the Bank and Buyer Credits. Ashurst shall be fully and completely responsible for satisfying any and all conditions placed on the Bank and the Buyer Credits by the Resource Agencies or any other Regulatory Agencies, except that if, as a condition to approval of the Bank, release of the Buyer Credits, or authorization to sell or transfer the Buyer Credits, any Resource Agency imposes requirements that Ashurst reasonably determines, based on objective evidence, that would materially and adversely affect the economic or practical feasibility of developing, approving, operating, or maintaining the Bank, then Ashurst shall provide Buyer with written notice describing such requirements and the basis for Ashurst's determination. Following such notice, the Parties shall meet and confer in good faith for period of thirty (30) days, which the Parties may mutually agree to extend, to determine whether the Agreement or the contemplated transaction can be modified in a commercially reasonable manner to address such requirements. If, after such meet-and-confer period, the Parties are unable to agree on commercially reasonable modifications to this Agreement that would enable the transaction to be consummated and the applicable agency-imposed requirements continue to materially and adversely affect the feasibility of the Bank, Ashurst may terminate this Agreement upon written notice to Buyer. Upon such termination, the full Deposit, together with any interest earned thereon, shall be returned to Buyer, and neither Party shall have any further obligation under this Agreement except for obligations that expressly survive termination.

C. Prohibited Action. Ashurst shall not take any action or fail to take any action that could result in termination or improper closure of the Bank, suspension or cessation of the sale or transfer of Buyer Credits, or if established, any Additional

Credits, or otherwise prevent or impair the consummation of the transactions contemplated by this Agreement, including without limitation the reservation, sale, or transfer of Buyer Credits or the exercise of the Buyer's right of first refusal regarding Additional Credits.

2.02. Buyer Obligations Re Qualification of Mitigation Values. Buyer shall, at Buyer's sole cost and expense, take such actions as are reasonably necessary to ensure that the Resource Agencies will accept the Buyer Credits as compensatory mitigation for the permits and authorizations they issue for Project Impacts.

2.03. Agency Approval of the Use of Credits. The Parties shall cooperate to obtain approval by the Resource Agencies and other Regulatory Agencies of the release and Buyer's use of Buyer Credits to mitigate Project Impacts. The Parties shall also cooperate to obtain approval by the Regulatory Agencies of any Additional Credits that may be offered by the Bank and required by Buyer to satisfy future permitting requirements, e.g. those associated with compensatory mitigation required by the Project Section 401 certification, Section 404 permit, or Lake and Streambed Alteration Agreement. If Ashurst develops such Additional Credits, Buyer shall have a right of first refusal to purchase such mitigation credits in accordance with Section 1.02 above.

2.04. Exclusivity. Ashurst shall not sell or assign to any third party the Buyer Credits before the Outside Closing Date, unless Buyer or Ashurst has rightfully terminated this Agreement, provided, however, that the foregoing shall not restrict Ashurst's right to sell or assign any Credits that are in addition to the Buyer Credits being acquired by Buyer hereunder, subject to Buyer's right of first refusal applicable to Additional Credits in accordance with Section 1.02 above.

2.05. Sale of Unusable Credits After Closing. Notwithstanding anything to the contrary in Section 1.08, which applies prior to closing, in the event that for any reason it becomes infeasible for Buyer to use the Buyer Credits purchased by Buyer to mitigate Project impacts thereby creating "Unusable Credits," Ashurst agrees to use commercially reasonable efforts to sell the Unusable Credits for the highest possible price to purchasers other than Buyer as quickly as reasonably possible. If Ashurst is able to sell the Unusable Credits in an arms-length transaction with an unaffiliated entity with no buy-back provision at a price per Buyer Credit that is greater than the price per Buyer Credit established by this Agreement, then Ashurst shall pay to Buyer at the closing of the resale one-half of the difference between the Unusable Credits resale price and what the sales price would have been had the Unusable Credits been sold at the Purchase Price for Buyer Credits set forth in this Agreement; provided, however, that Ashurst shall first be entitled to recover from the resale proceeds all reasonable legal fees, marketing costs, and other reasonable costs incurred in connection with the resale of the Unusable Credits. The foregoing one-half of the difference in the resale price for Unusable Credits and the sales price for Buyer Credits established by this Agreement shall be calculated based on the portion of the resale proceeds remaining after such costs have been reimbursed to Ashurst.

ARTICLE 3.
MISCELLANEOUS

3.01. Termination Right.

A. Buyer's Right to Terminate. Buyer shall have the right to terminate this Agreement pursuant to section 1.03(B)(ii), in which case Buyer's Deposit (together with interest accrued thereon) shall be returned to Buyer and Buyer shall have no obligations under this Agreement notwithstanding any other provision hereof. In addition, subject to the provisions of this Agreement governing Buyer's loss of the Deposit (together with any interest thereon) including sections 1.07(B) and 3.01(B), Buyer shall not be obligated to proceed with the purchase of the Buyer Credits or pay the Purchase Price Balance in the event that it is not possible for Buyer implement the Project, and Ashurst's sole remedy shall be retention of the Deposit (and any interest thereon) as liquidated damages, and thereafter neither Ashurst nor Buyer shall have any further rights or obligations hereunder.

B. Ashurst's Right to Terminate. If Buyer fails to pay to Ashurst the Deposit as and when required hereunder, or if Buyer fails to proceed with the purchase of the Buyer Credits on or before the Outside Closing Date despite the Resource Agencies' approval of the Bank, and release, sale, and transfer to Buyer of the Buyer Credits, and such failure remains uncured for ten (10) business days after Buyer's receipt of written notice from Ashurst of such failure, then Ashurst shall have the right to immediately terminate this Agreement by sending written notice of termination to Buyer, and in the event of such termination Ashurst shall be entitled to retain the Deposit previously paid by Buyer to Ashurst as liquidated damages in accordance with Section 1.07 above, and thereafter neither Ashurst nor Buyer shall have any further rights or obligations hereunder.

3.02. Limitation on Liability. Notwithstanding any other provision of this Agreement, in no event will Ashurst or Buyer be liable to the other party for any indirect, consequential or incidental damages, or loss of profits or loss of goodwill, regardless of whether Ashurst or Buyer has been informed of the possibility of such damages or is negligent, and whether or not such damages were reasonably foreseeable. This Agreement does not inure to the benefit of any third parties.

3.03. Attorneys' Fees. The Buyer and Ashurst shall bear their own costs and attorneys' fees incurred in connection with this Agreement.

3.04. Captions. All section captions used in this Agreement are for reference only and shall not be considered in interpreting the provisions of this Agreement.

3.05. Time of Essence. Time is of the essence of this Agreement and of the sale provided for herein.

3.06. Integration. This Agreement contains the entire agreement of Buyer and Ashurst, merging and superseding any and all prior written or oral agreements between

them concerning the subject matter contained herein, and Buyer and Ashurst hereby release each other from any and all rights, obligations and claims under such prior agreements. The Recitals first set forth above are hereby incorporated into this Agreement as part of the terms and provisions hereof. Notwithstanding that the Closing Agreement required to be executed by the Bank Agreement contains an integration clause and will be executed after the date of this Agreement, this Agreement is not intended to merge into the Closing Agreement, and this Agreement shall continue in effect with and after the delivery of the Closing Agreement, unless this Agreement is otherwise terminated in accordance with its terms and conditions.

3.07. Additional Documents. From time to time prior to and after the Closing Date, Buyer and Ashurst shall execute and deliver such instruments of transfer and other documents as may be reasonably requested by the other party to carry out the purpose and intent of this Agreement.

3.08 Notice. All notices, demands, requests, elections, approvals, disapprovals, consents or other communications which this Agreement contemplates, requires or permits either Buyer or Ashurst to give to the other shall be in writing and shall be personally delivered, transmitted by email, or sent by first class, or certified mail, return receipt requested, addressed to the respective parties, as follows:

Buyer: San Luis & Delta-Mendota Water Authority
15990 Kelso Road
Byron, CA 94514-9614
E-mail: pablo.arroyave@sldmwa.org

Ashurst: Ashurst Ranch, LLC
5700 E Clarkson Ave
Selma, CA 93662
E-mail: scott@scottravenfarms.com

Anthony Lombardo and Associates
144 West Gabilan Street
Salinas, CA 93901
E-mail: tony@alombardolaw.com

or to such other address or email as Buyer or Ashurst may from time to time designate by notice to the other party given in accordance with this section. Personally delivered notice shall be deemed delivered upon the delivery thereof; notice transmitted by email shall be deemed delivered upon sending provided that the sender has a confirmation of such transmission and deposits in the United States mail on the same day a copy of such notice by first-class mail, otherwise upon the receiving party's receipt of such mailing; and mailed notice shall be deemed delivered upon the earlier of (i) receipt or (ii) 72 hours after deposit thereof in the United States mail.

3.09 No Recordation. Buyer and Ashurst agree that neither this Agreement nor any memorandum thereof shall be recorded by either party.

3.10 Assignment or Subsequent Transfers. Neither Buyer nor Ashurst shall assign, transfer, or convey rights and/or obligations under this Agreement without the prior written approval of the other. Any attempted assignment which is subject to the other party's approval and which is not approved by the other shall be deemed in default hereunder.

3.11 Buyer Project Coordination. Ashurst may enter into separate agreement(s) with project partner Reclamation to reserve and buy mitigation credits that satisfy permit requirements for the Buyer Project. Buyer intends to coordinate and cooperate with Reclamation to the extent practicable to ensure the Buyer Project retains all necessary mitigation credits for the successful operation of the Buyer Project into perpetuity.

3.12 Amendments. This Agreement may not be amended, altered or modified except by mutual written consent of the Parties.

3.13 Binding Effect. This Agreement shall be binding upon and inure to the benefit of the respective heirs, personal representatives, successors, and assigns of Buyer and Ashurst.

3.14 Severability. If any term, provision, covenant or condition of this Agreement is held by a court of competent jurisdiction to be invalid, void or unenforceable, the remainder of the provisions shall remain in full force and effect.

3.15 Counterparts; Electronic/Facsimile Signatures. This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, but all of which, together, shall constitute one and the same instrument. An electronic email copy or facsimile of a duly executed copy of this Agreement shall be deemed for all purposes as receipt of an originally signed document, and any such copy bearing an electronic email copy or facsimile signature shall be binding upon, and enforceable against, the party to be charged thereby.

3.16 Waiver. The waiver or failure to enforce any provision of this Agreement shall not operate as a waiver of any future right to enforce such provision or any other provision hereof.

3.17 Governing Law. This Agreement shall be construed in accordance with, and be governed by, the laws of the State of California.

3.18 No Obligations to Third Parties. No party shall be deemed to be a third party beneficiary of this Agreement, nor shall this Agreement confer any rights upon, nor obligate any of the parties hereto, to any person or entity other than the parties to this Agreement.

3.19 Relationship of Parties. Nothing contained in this Agreement shall be deemed or construed by Buyer or Ashurst to create a relationship of principal and agent, partnership, joint venture, or any other association between Buyer and Ashurst.

3.20 Confidentiality. Buyer acknowledges that the price of Conservation Bank credits is confidential and will not disclose the price of credits to a third party, with the exception of project partner Reclamation, except as required to obtain funding for the purchase of credits or to comply with the California Public Records Act.

IN WITNESS WHEREOF, Buyer and Ashurst have executed this Agreement as of the date first set forth above.

BUYER:

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY

By: _____

Name: _____

Title: _____

ASHURST:

By: _____

Name: _____

Title: _____



NON-COMPETITIVE (SINGLE SOURCE) PROCUREMENT JUSTIFICATION FORM

Item/Service for single source procurement: Purchase of Mitigation Credits for BF Sisk Reservoir Expansion

Selected vendor for the single source procurement: Ashurst Ranch Phase 1

Total Amount of Procurement including taxes: \$5,131,500

Specification Number: _____

For any non-competitive (single source) procurement (except Professional services) over \$60,000, the Project Manager must complete this form and return it to the Procurement Department for review and procurement authorization. Attach additional pages of explanation if necessary. **A SINGLE SOURCE PROCUREMENT MAY NOT PROCEED UNTIL THE REQUIRED SIGNATORIES SIGN THIS FORM.** **NOTE:** For procurements below the Delegation of Authority threshold of \$200,000.00, Board approval is NOT required prior to award and can be approved by the Executive Director or COO. The Board must be notified promptly following award.

Section 1: Is this an emergency?

☐ Yes ☒ No (Skip to Section 2)

If yes, explain in detail below and no further Sections are required. If over the Delegation of Authority threshold of \$200k, a separate memo documenting the decision shall be prepared by the Project Manager for Board notification/approval.

Note: "Emergency" shall mean a sudden, unexpected occurrence that poses a clear and imminent danger, requiring immediate action to prevent or mitigate the loss or impairment of life, health, property, or essential public services.

Explanation:

Section 2: Identify Type of Procurement

☒ Goods, Supplies, Equipment (See section 3)

☐ Non-Professional Services (See section 4)

☐ Construction (See section 5)

Section 3: Goods, Supplies, Equipment (See Section 2.3 in Procurement Policy)

1. Identify the most applicable criteria below, and provide detailed support in explanation area below
 - ☐ i. A specified product is necessary to match or interface with other products in use by the Authority
 - ☐ ii. The Authority needs to purchase a specified product to field test or experiment to determine the products suitability for future use.
 - ☒ iii. Only one product will meet the Authority's needs.

Explanation:

Please refer to the attached Memorandum to file dated September 25, 2026 which contains a detailed explanation.

2. Is the product available from only one source? (To qualify for a single source, the product must be available from only one source)

☒ Yes ☐ No

Please explain how this determination was made. Note: Reasonable steps should be taken to confirm that the goods or supplies are purchased at a fair price. Include in explanation below.

Explanation:

Please refer to the attached Memorandum to file dated September 25, 2026 which contains a detailed explanation.

Section 4: Non-Professional Services (See Section 3.1(b) in Procurement Policy)

Identify the most applicable criteria below and provide detailed support in explanation below.

- ☐ i. That only one firm or individual has the specialized expertise or experience necessary to perform the services, and other potential bidders cannot develop that experience or expertise prior to contract award.
- ☐ ii. The continuity of services is required to avoid risk of substantial loss or added expenditure to the Authority

Explanation:

Section 5: Construction (See Section 4.6 of the Procurement Policy)

Please identify ONE of the applicable justifications below by checking and providing explanation.

NOTE: If neither of the below circumstances exist, but the Executive Director or Chief Operation Officer recommends single-source construction contracting, then single source contracting may be used only following Board findings of circumstances indicating that competition does not exist and approval of single-source negotiations. CANNOT BE USED FOR PROJECTS UTILIZING FEDERAL FUNDS.

- ☐ 1. Where (i) a specified product is required, applying standards and (ii) only one contractor is authorized by the manufacturer or supplier to install the specified product, and (iii) the work for which only a single-source contractor is authorized and not work which reasonably would be expected to be subcontracted.
- ☐ 2. The Authority has conducted a competitive procurement for substantially similar construction services in the past five (5) years and only one actual or potential bidder for the services was identified.

Explanation:

3. If neither of the above apply, please provide an explanation to the Board as to why the Board should approve this Single-Source procurement.

Explanation:

Completed and Requested By:

Project Manager: _____

Date: _____

Department Manager: _____

Date: _____

Reviewed By:

By: _____

☐ Reviewed

Christine Melton, Procurement and Warehouse Supervisor

Date: _____

By: _____

☐ Approved ☐ Denied

J. Scott Petersen, Chief Strategic and Administrative Officer

Date: _____



Official Memorandum

PO Box 2157
Los Banos, CA 93635
sldmwa.org

To: FILE

From: San Luis & Delta-Mendota Water Authority Staff

Date: September 25, 2026

RE: Single Source Procurement Justification for Reservation Agreement with Ashurst Ranch
Conservation Bank Phase 1

1. Purpose

This memorandum documents the basis for a single source procurement determination supporting execution of a Reservation Agreement for Purchase, Sale, and Transfer of Mitigation Credits from Ashurst Ranch Conservation Bank Phase 1 for the B.F. Sisk Dam Raise and Reservoir Expansion Project (Project). It is intended to support the written findings required by the San Luis & Delta-Mendota Water Authority (Water Authority) procurement policy for a contract awarded without a competitive solicitation.

2. Project and Regulatory Background

The Project is advancing mitigation required under the December 5, 2022, U.S. Fish and Wildlife Service biological opinion (BiOp) and the California Department of Fish and Wildlife draft incidental take permit (ITP). Based on review of a draft ITP, the Water Authority anticipates that the ITP will require 1,393.47 acres for San Joaquin kit fox (SJKF), 1,128.63 acres for California tiger salamander (CTS) upland habitat, and 7.02 acres for CTS aquatic habitat. Because mitigation purchased for federal Endangered Species Act compliance can also satisfy state requirements, the Water Authority transaction is structured to reserve the additional 248.47 SJKF/CTS upland credits and 7.02 CTS aquatic credits beyond the quantities addressed in the U.S. Bureau of Reclamation's (Reclamation) separate proposed acquisition, with the possibility to purchase additional credits.

3. Market Review and Required Capabilities

The Water Authority and Reclamation researched available mitigation credits and banks whose service areas encompass the Project. The review used the Regulatory In-Lieu Fee and Bank Information Tracking System (RIBITS), evaluated 12 approved mitigation banks, and considered several banks anticipated for future approval. The screening focused on the availability, quantity, and compatibility of SJKF, CTS, and California red-legged frog (CRLF) credits, including upland and aquatic CTS credits and the ability to stack credits so that one acre may satisfy more than one species obligation.



4. Documented Bank Comparison

Conservation Bank	Owner / Sponsor	SJKF Acres	CRLF Acres	CTS Acres	Availability Notes
Piedra Azul #2	Westervelt	1,195.78	756.79	0	No CTS credits available; does not provide the full required credits.
Buck Ridge	Westervelt	0	0	531.14	CTS credits available, but no SJKF credits.
Big Gun	Westervelt	0	15.68	0	No required credits available.
Sparling Ranch	South Bay Conservation	0	103.95	103.95	CTS credits available, but no SJKF credits and quantities do not meet the full requirement.
Sparling Ranch Phases 2/3	South Bay Conservation	0	2,000	2,000	CTS credits available, but no SJKF credits.
Ashurst Ranch Phase 1*	Ashurst Ranch Mitigation Bank, LLC	1,393.47	1,051	7.02	Only prospective bank with all three required species credits. Additional benefits include fixed pricing and stacked-credit potential.

*California Department of Fish and Wildlife approval not received.

Data as of March 2026

5. Findings

The compared banks do not provide the complete combination of required SJKF, CTS, and CRLF credits. Ashurst Ranch Phase 1 is the only identified bank with the potential to satisfy all three credit categories and offers aquatic habitat, fixed pricing, surplus availability, and stacked-credit opportunities. The proposed bank is approximately 14,269 acres in San Benito County, north and south of New Idria Road, southeast of Panoche.

6. Basis for Single Source Procurement

Based on the documented market review, Ashurst Ranch Phase 1 is the only identified source capable of supporting a unified acquisition strategy for all required credit categories and quantities. Although the Water Authority could purchase credits from different sources, the pricing for alternative sources varied significantly, from \$15,000 to \$37,000 per credit for a single species, and the inability to stack credits would significantly increase the cost to the Water Authority.



A competitive solicitation would not change the underlying inventory and credit-type limitations shown in the market review. The procurement therefore meets the policy basis for a single source award because only one available source can reasonably meet the Water Authority's needs.

7. Proposed Transaction

Under the proposed Reservation Agreement, the Water Authority would reserve 248.47 SJKF/CTS upland credits and 7.02 CTS aquatic credits at \$15,000 per upland credit and \$200,000 per aquatic credit, for a maximum authorized expenditure of \$5,131,050. The agreement would secure the credits needed to address the Water Authority's anticipated state requirement for the Project's mitigation obligations, while Reclamation is negotiating a separate reservation agreement for the remaining compensatory mitigation associated with the BiOp and draft ITP.

8. Price Reasonableness

The Water Authority, Reclamation, and the consultant team took reasonable steps to confirm that the proposed credit pricing is fair and reasonable under the circumstances. Staff reviewed available mitigation-bank options within the Project service area, compared available credit types and quantities, and confirmed that the documented alternatives did not provide the complete package of SJKF, CTS, CRLF, and aquatic habitat credits needed to support the Project's regulatory obligations. The Project Team also considered the specialized and constrained nature of the mitigation-credit market, the limited availability of aquatic CTS credits, the benefit of securing fixed pricing through a reservation agreement, and the potential cost efficiency associated with stacked-credit use. In addition, Reclamation's parallel negotiation for the remaining Project mitigation provides an additional reasonableness check on the pricing and transaction structure. Based on these considerations, the proposed pricing of \$15,000 per upland credit and \$200,000 per aquatic credit appears fair and reasonable for the credit types, quantities, timing, and regulatory certainty required by the Project.



Meeting Agenda

Date & Time: 10/05/2026 | 10:00 AM

Location: SLDMWA Boardroom

Notice of Water Resources Committee Regular Meeting / Joint Water Resources Committee Regular Meeting-Special Board Workshop

842 6th Street, Los Banos
(List of Member/Alternate Telephonic Locations Attached)

Public Participation Information

Join Zoom Webinar -

<https://us02web.zoom.us/j/88441411574?pwd=4SeLd4wsKL2H71Al4uaF0DS55rCpdB.1>

NOTE: Any member of the public may address the Water Resources Committee/Board concerning any item on the agenda before or during consideration of that item.

Because the notice provides for a regular meeting of the Water Resources Committee ("WRC") and a joint regular WRC Meeting/Special Board workshop, Board Directors/Alternates may discuss items listed on the agenda; however, only WRC Members/Alternates may correct or add to the agenda or vote on action items.

NOTE FURTHER: Meeting materials have been made available to the public on the San Luis & Delta-Mendota Water Authority's website, <https://www.sldmwa.org>, and at the Los Banos Administrative Office, 842 6th Street, Los Banos, CA 93635.

Agenda

Item	Topic	Lead
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- | | | |
|----|--|--|
| 1. | Call to Order/Roll Call | |
| 2. | Water Resources Committee to Consider Additions or Corrections to the Agenda for the Water Resources Committee Meeting only, as Authorized by Government Code Section 54950 <i>et seq.</i> | |
| 3. | Opportunity for Public Comment – Any member of the public may address the Water Resources Committee/Board concerning any matter not on the agenda, but within the Committee or Board's jurisdiction. Public comment is limited to no more than three minutes per person. For good cause, the Chair of the Water Resources Committee may waive this limitation. | |

ACTION ITEMS

- | | | |
|----|--|--|
| 4. | Approval of September 14, 2026 Meeting Minutes | |
|----|--|--|

5. **Recommendation to Board of Directors to Adopt Central Valley Project Performance Framework** Petersen

REPORT ITEMS

6. Status Update Regarding the DMC Subsidence Correction Project Barajas
7. Update on Status of Golden Mussels Petersen, Meyer
8. Executive Director's Report Barajas
(May include reports on activities within the Water Resources Committee's jurisdiction re: 1) CVP/SWP water operations; 2) California infrastructure projects; 3) regulation of the CVP/SWP; 4) existing or possible new State and Federal policies; 5) Water Authority activities)
9. Update on Water Policy/Resources Activities Petersen
(May include reports on federal, state, and local agency regulatory, legislative, and administrative water policy/resources activities)
10. Update on Water Operations and Forecasts Milligan
11. Committee Member Reports
12. Closed Session Akroyd

CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Initiation of Litigation Pursuant to paragraph (4) of Subdivision (d) of Gov. Code Section 54956.9 – 3 potential cases

CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Significant Exposure to Litigation Pursuant to Paragraph (2) or (3) of Subdivision (d) of Gov. Code Section 54956.9 – 2 potential cases

CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION

Existing Litigation Pursuant to paragraph (1) of Subdivision (d) of Gov. Code Section 54956.9

- A. CSPA, et al. v. State Water Resources Control Board (SWRCB), et al., Sac. Co. Superior Court, Case No. 34-2021-80003761 (2021 TUCP Order)
- B. CSPA, et al. v. SWRCB, et al., Sac. Co. Superior Court, Case No. 34-2021-80003763 (2021 Temp. Mgmt. Plan)
- C. SWRCB, Administrative Hearings Office, Petitions for Change of California Department of Water Resources (DWR) Water Right Permits, Delta Conveyance Project (DWR Change Petition)
- D. Long-Term State Water Project Operation Cases, Sacramento Co. Superior Court, Lead Case No. 24WM000181 (SWP 2024 EIR Challenge)
- E. San Francisco Baykeeper, et al. v. U.S. Bureau of Reclamation, et al. U.S. District Court, E.D. Cal., Case No. 2:26-cv-00671 (2025 CVP Operations)
- F. Bettencourt v. SLDMWA, et al., Merced Co. Superior Court, Case No. 26CV-01422 (employment complaint)
- G. AquAlliance, et al. v. SLDMWA, et al. Sacramento Co. Superior Court, Case No. 26WM000149 (2026-2027 North to South Transfers CEQA Addendum)

- 13.** Return to Open Session
- 14.** Report from Closed Session, if any, Required by Government Code Section 54957.1
- 15.** Reports Pursuant to Government Code Section 54954.2(a)(3)
- 16.** ADJOURNMENT

Persons with a disability may request disability-related modification or accommodation by contacting Cheri Worthy or Sandi Ginda at the San Luis & Delta-Mendota Water Authority Office, 842 6th Street, P.O. Box 2157, Los Banos, California, via telephone at (209) 826-9696, or via email at cheri.worthy@sldmwa.org. Requests should be made as far in advance as possible before the meeting date, preferably 3 days in advance of regular meetings or 1 day in advance of special meetings/workshops.

This agenda has been prepared as required by the applicable laws of the State of California, including but not limited to, Government Code Section 54950 et seq. and has not been prepared with a view to informing an investment decision in any of the Authority's bonds, notes, or other obligations. Any projections, plans or other forward-looking statements included in the information in this agenda are subject to a variety of uncertainties that could cause any actual plans or results to differ materially from any such statement. The information herein is not intended to be used by investors or potential investors in considering the purchase or sale of the Authority's bonds, notes or other obligations and investors and potential investors should rely only on information filed by the Authority on the Municipal Securities Rulemaking Board's Electronic Municipal Market Access System for municipal securities disclosures, maintained on the World Wide Web at <https://emma.msrb.org/>.

SLDMWA WATER RESOURCES COMMITTEE REGULAR MEETING TELEPHONIC LOCATIONS

October 5, 2026

15671 W. Oakland Ave
Five Points, CA 93624

4190 Zanker Road
San Jose, CA 95134



Meeting Minutes

Date & Time: 9/14/2026 | 10:00 AM
Location: SLDMWA Boardroom
842 6th Street, Los Banos

San Luis & Delta-Mendota Water Authority Water Resources Committee Regular Meeting and Joint Water Resources Committee Regular Meeting – Special Board Workshop Minutes

Attendance

Committee Members Present

Ex-Officio: Cannon Michael
Division 1: Anthea Hansen, Member
Division 2: Lon Martin, Alternate
Division 3: Chris White, Member
Division 4: Vince Gin, Member
Dana Jacobson, Alternate
Division 5: Manny Amorelli, Alternate

Board of Directors Present

Division 1: Anthea Hansen, Director
Division 2: Justin Diener, Director
Lon Martin, Alternate
Division 3: Chris White, Alternate
Jarrett Martin, Director
Cannon Michael, Chair/Director
Division 4: Dana Jacobson, Director
Brett Miller, Alternate
Division 5: Manny Amorelli, Director

Authority Representatives Present

Federico Barajas, Executive Director
Pablo Arroyave, Chief Operating Officer
Scott Petersen, Chief Strategic & Admin. Officer
Rebecca Akroyd, General Counsel
Rebecca Harms, Deputy General Counsel
Ray Tarka, Director of Finance
Jaime McNeil, Engineering Director
Jacob Bejarano, Civil Engineering Manager
Cindy Meyer, Special Programs Manager (ZOOM)
Eddie Reyes, Information Systems Technician
Stewart Davis, IT Officer

Others Present

Stephen Farmer, Westlands Water District
Lea Emmons, City of Tracy (ZOOM)

Agenda

Item	Topic	Lead
1.	Call to Order/Roll Call – The meeting was called to order by Acting Chair Cannon Michael at approximately 10:00 a.m. and roll was called.	
2	Additions or Corrections to the Agenda of Items, as authorized by Government Code Section 54950 et seq. – No additions or corrections.	
3.	Opportunity for Public Comment – No public comment.	
4.	Water Resources Committee to Consider Approval of the August 3, 2026 Meeting Minutes – Acting Chair Cannon Michael deemed the August 3, 2026 Meeting Minutes approved as submitted.	

-
5. **Recommendation to Adopt Staff Recommendation for Positions on Legislation** Petersen
- A. A.B. 2728 (Soria), Groundwater: de minimus extractors: fees: exemption – Watch Position**
- Chief Strategic & Administrative Officer Scott Petersen reviewed the staff recommendation for position on the listed legislation. Petersen answered questions throughout the presentation.
- M/S – Member Vince Gin, seconded by Member Chris White, the Committee recommended adoption of the staff recommendation for position on A.B. 2728 Vote: Ayes – Michael, Hansen, Martin, White, Gin, Amorelli; Nays – 0; Abstentions – 0.
- Petersen also reviewed a PowerPoint presentation regarding the 2026 State Legislative Session – End-of-Session Report.
6. **Presentation of Draft Central Valley Project Performance Framework** Petersen
- Chief Strategic & Administrative Officer Scott Petersen presented a PowerPoint presentation regarding the Draft Central Valley Project Performance Framework. Petersen reported that the framework proposes a management method for the Water Authority’s CVP policy, science, and communications programs. Petersen reviewed the three pillars, 1) Water Supply Resilience, 2) Environmental Stewardship, and 3) Adaptive Governance & Readiness. Petersen reported that he will be emailing out the information and would like the Committee’s review and written comments on the Discussion Draft. Petersen requested comments to be sent to staff by September 25, in advance of anticipated Board of Director’s consideration in October 2026. Petersen answered questions throughout the presentation.
7. **Status Update Regarding the DMC Subsidence Correction Project** Arroyave
- Chief Operating Officer Pablo Arroyave introduced the item. Civil Engineering Manager Jacob Bejarano reviewed the PowerPoint presentation included in the packet, which summarized the work completed on the project in August, and provided an overview of completed work. Executive Director Federico Barajas provided additional information on Phase 1-Task 2. Staff answered questions throughout the presentation.
8. **Update on Status of Golden Mussels** – Chief Operating Officer Pablo Arroyave reviewed the memo included in the packet. Arroyave reported that operational impacts are beginning due to the Golden Mussels, especially at O’Neill Pumping Plant. Special Programs Manager Cindy Meyer provided additional information. Chief Strategic & Administrative Officer Scott Petersen provided a brief Golden Mussel legislative update. Staff answered questions throughout the presentation. Arroyave, Petersen, Meyer
9. **Executive Director’s Report** Barajas
- a. O’Neill Pumping Plant Outage** – Chief Operating Officer Pablo Arroyave reported that the outage started first thing this morning, and the Plant is offline. Arroyave reported that the Authority has

been able to maintain four units at Jones Pumping Plant, and all six units at the Intertie, based on current demands. Arroyave reported that the recommissioning will start at 12:00pm on Wednesday, September 23, 2026 if everything goes as planned.

- b. O'Neill Pumping Plant Repayment Negotiation** – Executive Director Federico Barajas reported that on Wednesday of this week there is a public repayment negotiation session taking place with Reclamation for the O'Neill Transformer Replacement Project.
- c. Sites Project** – Executive Director Federico Barajas reported that there are Sites Reservoir excess capacity negotiations taking place today and tomorrow in Sacramento.
- d. Forecasting Workshop** – Chief Strategic & Administrative Officer Scott Petersen reported Reclamation will be holding a Forecasting Workshop October 1-2, 2026.

- 10. Update on Water Policy/Resources Activities** – Chief Strategic & Administrative Officer Scott Petersen provided a brief update on Green Sturgeon, Bay-Delta Plan, Tribal Beneficial Use, San Joaquin Valley Blueprint, and CAP activities. Petersen answered questions throughout the presentation. Petersen
- 11. Update on Water Operations and Forecasts** – Chief Operating Officer Pablo Arroyave introduced consultant Ron Milligan, who provided information regarding CVP supply, reservoir storage, allocations, and operations. Milligan and staff answered questions throughout the presentation. Arroyave
- 12. Committee Member Reports** – Member Vince Gin announced that Aaron Baker will be the next Valley Water CEO, effective January 4, 2027.
- 13. - 15. Closed Session** – Acting Chair Cannon Michael adjourned the open session to address the items listed on the Closed Session Agenda at approximately 11:29 a.m. Upon returning to open session at approximately 12:05 p.m., Acting Chair Cannon Michael reported that no reportable actions were taken in closed session. Akroyd
- 16. Reports Pursuant to Government Code Section 54954.2(a)(3)** – No reports.
- 17. Adjournment** – The meeting was adjourned at approximately 12:06 p.m.



Official Memorandum

PO Box 2157
Los Banos, CA 93635
sldmwa.org

To: SLDMWA Water Resources Committee Members and Alternates

From: Scott Petersen, Chief Strategic and Administrative Officer

Date: October 5, 2026

RE: Update on Water Policy/Resources Activities

This memorandum summarizes water policy developments since the last report across the standing topic areas within the Committee's purview. It opens with a one-page dashboard and the items requiring Committee attention; detailed reporting follows, and standing program backgrounds are consolidated in Appendix A.

This Month at a Glance

Topic	Development this period	Authority action	Next milestone
1. CVP/SWP Long-Term Operations	Green Sturgeon cumulative salvage reached 40 fish against the 14-fish incidental take limit (Sep. 6 assessment ¹) — the second consecutive year exceeded; consultation with NMFS reinitiated; effects assessed as non-lethal, all fish released alive. Analysis of further Action 5 operational refinements continues.	Monitoring via Fish and Water Operations Group; coordinating with Reclamation.	ITL threshold resets Sept. 30, 2026
2. State Water Board – Bay-Delta Plan	Written comments on the Aug. 19 final draft Plan were filed by the Sept. 18 deadline and posted publicly; the Board has stated it remains committed to the HRL framework. Phase 1 Tuolumne VA staff report pending.	Water Authority and member agency comments submitted; coordination with member agencies and HRL partners continues.	Board hearing Oct. 28–29, 2026
3. State Water Board – Tribal Beneficial Uses	Comment period on draft TBU designation guidance closed Aug. 31; Board is reviewing comments received.	Comments submitted ²	State Water Board consideration and finalization of guidance
4. CV Regional Water Quality Control Board	No activity to report this period.	—	—
5. SJR Restoration Program	2026 Restoration Allocation set at 281,739 AF at Gravelly Ford (Normal-Dry year type).	Reviewing recommended flow schedule.	Reclamation action on flow schedule
6. Delta Conveyance / Delta Stewardship Council	USACE finalized its NEPA Record of Decision (July 8); DWR submitted a Revised Certification of Consistency on remanded items (July 24). Three appeals of the revised certification were filed (effective Aug. 24).	Monitoring appeal window and permitting phase.	DSC appeal hearing and determination
7. Reclamation Manual	No documents out for comment.	—	—

¹ Request from Authority staff

² Request from Authority staff



Topic	Development this period	Authority action	Next milestone
8. SJV Water Blueprint	Unified Water Plan publicly released Sept. 3 with the California Water Institute at Fresno State; board strategic planning session held Sept. 16; Metropolitan groundwater banking study underway.	Participating in planning and study efforts.	Report to Congress; 2027 program scoping
9. SJV Collaborative Action Program	“Vision for the San Joaquin Valley” released May 29; Phase II work groups continuing.	Participating in work groups.	Work group products; prioritization tool criteria

Upcoming Deadlines and Milestones

- September 30: Green Sturgeon cumulative incidental take threshold resets for the new water year.
- October 28–29: State Water Board consideration of adoption of the final draft Bay-Delta Plan (Sacramento).
- October 29: Reclamation Manual Comments Due - [WTR 11-01 Title XVI Water Reclamation and Reuse Program Projects, Desalination Construction Projects, and Large-Scale Water Recycling and Desalination Projects Feasibility Study Review Process](#)

Policy Items

1. Federal Actions – CVP/SWP Long-Term Operations

Green Sturgeon Incidental Take and Reinitiation of Consultation

What happened: Cumulative expanded salvage for Water Year 2026 first exceeded the 14-fish annual incidental take limit in the 2024 NMFS Biological Opinion on June 13 and, following a series of additional salvage events in August, reached 40 fish as of September 29 (13 fish collected — 5 at CVP and 8 at SWP facilities — with expanded totals reflecting sampling protocols). This is the second consecutive water year the limit has been exceeded (WY 2025 expanded salvage: 20 fish). Salvaged fish measured 347–597 mm, corresponding to Ages 1–3. Reclamation issued an updated Green Sturgeon assessment on September 6 and has reinitiated consultation with the National Marine Fisheries Service.

Why it matters: Exceeding an incidental take limit is a compliance trigger that reopens ESA consultation on Project operations, and the limit has now been exceeded in the last two years. The August 24 assessment attributes the increase to higher juvenile production following favorable hydrology in Water Years 2023–2025 — Red Bluff monitoring has recorded its highest juvenile index in 26 years — and to warming South Delta temperatures hypothesized to shift juveniles toward more saline habitats. During the most recent salvage events, the export zone of influence was within the medium-low range under more negative Old and Middle River flows, extending up the OMR corridor as far north as Holland Cut and Mildred Island — a larger footprint than during the springtime events. Salvage effects remain non-lethal — no mortalities have been observed, and all fish salvaged in WY 2026 were released alive — and the assessment concludes that no information suggests the additional salvage poses risks to the population beyond those considered in the December 2025 Action 5 Record of Decision. The consultation outcome nonetheless bears watching for potential operational implications.



Authority action: Staff is monitoring through the Fish and Water Operations Group and coordinating with Reclamation.

Next steps: Based on historical patterns, additional salvage through the summer and fall months is possible. The cumulative salvage threshold resets on September 30, 2026. Staff will report on the consultation path forward with NMFS.

Action 5 Record of Decision (Executive Order 14181 Implementation)

What happened: In January 2025, President Trump issued Executive Order 14181, directing analysis of potential changes to operations under the December 2024 Record of Decision. On December 4, 2025, Reclamation executed a Record of Decision on the Long-Term Operations of the CVP and SWP ("Action 5"), updating the operations adopted in the December 2024 ROD and associated Biological Opinions. Action 5:³⁴

- Removes the Delta Smelt Summer and Fall Habitat Action (Fall X2), based on U.S. Fish and Wildlife Service findings that the action is not anticipated to have observable effects on delta smelt survival;
- Removes the early-implementation Delta export reduction associated with the Healthy Rivers and Landscapes (HRL) program, given uncertainty in the timing of potential State Water Board adoption of the HRL Program; and
- Updates Delta operating criteria to expand Old and Middle River (OMR) management to no more negative than -5,000 cfs, with a storm-flex action to -6,500 cfs, supported by predictive tools for real-time assessment of environmental conditions.

Why it matters: Modeling estimates a 250–400 TAF improvement in combined CVP/SWP export capability under Action 5, with the SWP share uncertain pending how the SWP operates under its Incidental Take Permit for California Endangered Species Act compliance. These changes bear directly on South-of-Delta supply reliability for member agencies.

Next steps: Additional analysis is underway on further operational changes that could improve water supply while maintaining species protections, and on alternative methods to address effects on ESA-listed species and advance recovery.

Trinity River Division ESA Consultation

What happened: On June 5, Reclamation transmitted a Cooperating Agency draft Supplemental EIS for the 2021 Reinitiation of Consultation on Long-Term Operation of the CVP and SWP – Trinity River Division.

Authority action: The Water Authority submitted comments in coordination with member agencies.

³ <https://www.govinfo.gov/content/pkg/FR-2025-01-31/pdf/2025-02174.pdf>

⁴ https://www.usbr.gov/mp/nepa/nepa_project_details.php?Project_ID=54661



2. State Water Resources Control Board

Bay-Delta Plan – Phase 1 (Lower San Joaquin River and Southern Delta Salinity)

What happened: Following the Board’s September 19, 2025 notice on the Draft Scientific Basis Report Supplement for the Tuolumne River Voluntary Agreement, the Water Authority provided comments. Procedural history for Phase 1 is summarized in Appendix A.⁵

Next steps: (i) final draft Staff Report for the Tuolumne River VA; (ii) Board workshop and consideration of the Tuolumne River VA; (iii) final draft EIR and regulation implementing Lower San Joaquin River flows and Southern Delta salinity; and (iv) Board consideration of the implementing regulation.

Bay-Delta Plan – Phase 2 (Sacramento/Delta)

What happened: On August 19, the Board released the final draft Bay-Delta Plan, the final Staff Report/Substitute Environmental Document, and the Final Scientific Basis Report Supplement supporting the Voluntary Agreements. The final draft carries forward the dual-pathway structure, pairing the Healthy Rivers and Landscapes (HRL) program — through which participating water users could satisfy new requirements with a combination of flow and habitat measures — with an enforceable regulatory pathway for non-participants or in the event HRL does not deliver required results, and retains the proposed Tribal Tradition and Culture (CUL) beneficial use designation. Written comments are due September 18, 2026, and the Board will consider adoption at a public meeting on October 28–29, 2026.

Why it matters: The Phase 2 framework will set the regulatory baseline — or the VA alternative to it — governing Delta outflows and interior flows that shape member agencies’ supplies. The scope of VA participation will determine which pathway applies to which water rights. On September 4, Reclamation released a letter commenting on the draft Final Bay-Delta Plan, detailing key concerns, and Westlands Water District issued a press statement.

Authority action: On August 19, the Water Authority, Westlands Water District, and Friant Water Authority issued a joint statement that the HRL Program could be the best path forward for California if key concerns are addressed, emphasizing sound science, operational flexibility, and protection of both natural resources and water supply reliability. Staff is preparing provision-by-provision comments on the final draft, coordinated with member agencies and HRL partners, for submission by September 18.

Next steps: Written comments due September 18, 2026; Board consideration of adoption October 28–29, 2026, in Sacramento.

Draft Guidance on Designating Tribal Beneficial Uses

What happened: On June 17, the Board invited participation in review of its Draft Guidance on Designating Tribal Beneficial Uses (TBUs), which explains the history of TBUs, how they are designated into water quality control plans, and how to engage. The Board held a public workshop on July 22, and the written comment period closed at 12:00 p.m. on August 31, 2026.

⁵ Request from Authority staff



Authority action: The Authority coordinated with member agencies and submitted comments⁶.

Next steps: State Water Board consideration and finalization of the guidance. Staff will monitor TBU designation activity relevant to the Bay-Delta Plan's proposed Tribal Tradition and Culture (CUL) beneficial use designation.

3. Central Valley Regional Water Quality Control Board

No activity to report this period.

4. San Joaquin River Restoration Program

No activity to report this period.

5. Delta Conveyance Project and Delta Stewardship Council

U.S. Army Corps of Engineers Record of Decision

What happened: On July 8, the U.S. Army Corps of Engineers, Sacramento District, finalized its Record of Decision for the proposed Delta Conveyance Project, completing the agency's programmatic environmental review under NEPA. The decision allows USACE to begin evaluating future permit applications — including under Clean Water Act Section 404 and Rivers and Harbors Act Section 10 — for project components within its jurisdiction.

Delta Plan Certification of Consistency – Remanded Items

What happened: Following the Delta Stewardship Council's April 23, 2026 determination — which dismissed or denied most appeals and remanded two policy areas — DWR submitted a Revised Certification of Consistency on July 24, 2026. For Delta Plan Policy ER P5, DWR describes its consideration and avoidance or mitigation of the potential for DCP facilities to improve habitat conditions for the invasive golden mussel; for Policy DP P2, DWR describes how it considered and reduced conflicts between the Twin Cities Complex and Sac Sewer's Harvest Water project. DWR has determined the covered action is consistent with both policies.

Next steps: Three appeals of the revised certification (C20262) were filed, including by the Counties of San Joaquin, Solano, and Yolo, Central Delta Water Agency, and Local Agencies of the North Delta, with an effective date of August 24, 2026. The Council will hold an appeal hearing followed by a determination. Staff is monitoring the appeal proceedings and the federal permitting phase.

6. U.S. Bureau of Reclamation – Reclamation Manual

No documents out for comment this period.

7. San Joaquin Valley Water Blueprint

Organizational background, mission, and strategic priorities appear in Appendix A. Developments this period:

⁶ Request from Authority staff

- **Unified Water Plan:** A full administrative draft is complete. The Plan consolidates existing water plans and strategies into one valley-wide framework and quantifies a water supply gap of 2.5–3 million acre-feet by 2040, incorporating SGMA compliance, climate impacts, and environmental flow requirements. Even the most optimistic scenario — combining restored canal capacity, local recharge, and increased Delta access — leaves approximately 0.5–0.9 million acre-feet unmet and 200,000–400,000 acres requiring repurposing, at an estimated infrastructure cost of \$13–20 billion. The companion Bureau of Reclamation Report to Congress outline (Chapters 1–6) is available on request⁷.
- **Board strategic planning:** A planning session is set for September 16, 2026, following completion of the Unified Water Plan, to define the scope of future organizational activities — legislative advocacy, policy, and communications — for 2027 and beyond.
- **SB 72 / California Water Plan:** Senate Bill 72 (Caballero) directs DWR to identify and evaluate climate adaptation strategies to help meet water supply targets in the California Water Plan. The Blueprint has been invited to participate in DWR’s Adaptation Strategies “Test of Concept,” a pilot for the regional planning, technical evaluation, and engagement approach to be applied statewide for CWP 2033.
- **Groundwater banking study with Metropolitan Water District:** Metropolitan has approved the scope of work and budget; final task order execution is targeted for the end of the month, with a mid-July kickoff aligned to completion of the Unified Water Plan work.
- **Gubernatorial priorities letter:** A draft letter proposes a two-term water agenda for the next California administration, identifying an approximately 2.5 million acre-foot annual structural shortfall in the Valley and recommending a coordinated Unified Water Plan approach: drinking water reliability for disadvantaged communities; restored capacity in the California Aqueduct, Delta-Mendota Canal, and Friant-Kern Canal; groundwater recharge and demand reduction; large-scale storage and supply infrastructure; flood reduction; habitat restoration; farmland repurposing; and economic transition support — alongside streamlined permitting, sustainable funding, and science-based decision-making.⁸

8. San Joaquin Valley Water Collaborative Action Program

What happened: On May 29, the CAP released its “Vision for the San Joaquin Valley,” detailing desired outcomes, investment strategies, and policy reforms to transition the region toward sustainable water management for people, agriculture, and the environment. Phase II work groups (Safe Drinking Water; Sustainable Water Supplies; Ecosystem Health; Land Use, Demand Reduction and Land Repurposing; Implementation) continue meeting, and a Steering Committee subgroup is reviewing example prioritization tools to craft a work plan and initial criteria. Program background appears in Appendix A.

⁷ <https://waterblueprintca.com/information/the-unified-water-plan/>

⁸ Request from Authority staff



Attachments



Appendix A – Program Backgrounds (Standing Reference)

This appendix consolidates procedural history and organizational background that previously appeared in the body of each monthly report. It is refreshed quarterly or as programs materially change.

Bay-Delta Water Quality Control Plan Update

The State Water Board is updating its 2006 Water Quality Control Plan for the San Francisco Bay/Sacramento–San Joaquin Delta Estuary in two phases: Phase 1 (San Joaquin River flows and southern Delta salinity) and Phase 2 (Sacramento River and tributaries, Delta eastside tributaries, Delta outflows, and interior Delta flows). At its December 12, 2018 meeting, the Board adopted the Phase 1 amendments and Final Substitute Environmental Document⁹; at the same meeting, DWR and the Department of Fish and Wildlife presented proposed Voluntary Settlement Agreements on behalf of Reclamation, DWR, and the public water agencies they serve¹⁰. The Board did not adopt the proposals in lieu of the Phase 1 amendments, but directed staff to incorporate a Delta watershed-wide agreement as an alternative in a future comprehensive Plan update.

On July 18, 2022, the Board issued a Notice of Preparation and CEQA scoping for the regulation implementing Lower San Joaquin River flow and Southern Delta salinity objectives¹¹; the Authority and member agencies provided scoping comments¹². Phase 1 implementation was then delayed by litigation. On the Phase 2 side, the Board released a draft Plan in October 2024 and a revised draft in July 2025 reflecting public input; on September 16, 2025, the Board rescinded its noticed hearing, and subsequent workshops and a written comment period concluded in early 2026 (see body of report for current status).

San Joaquin Valley Water Blueprint

The Water Blueprint represents water users, districts, farmers, and municipalities across the Central Valley. Its problem statement: California faces a major water supply shortfall that could affect one million acres and cost \$7.2 billion in farm revenue and 85,000 jobs statewide. The Blueprint advocates a combination of infrastructure investment and policy change to capture excess wet-year flows and replenish aquifers. Mission: “Unifying the San Joaquin Valley’s voice to advance an accessible, reliable solution for a balanced water future for all.” Strategic priorities (current plan period, running through 2026): advocacy; groundwater quality and disadvantaged communities; land use and environmental planning; outreach and communications; SGMA implementation; water supply goals; and governance, operations, and finance.

⁹ Available at https://www.waterboards.ca.gov/board_decisions/adopted_orders/resolutions/2018/rs2018_0059.pdf.

¹⁰ Available at <https://water.ca.gov/-/media/DWR-Website/Web-Pages/Blogs/Voluntary-Settlement-Agreement-Meeting-Materials-Dec-12-2018-DWR-CDFW-CNRA.pdf>.

¹¹ Available at https://www.waterboards.ca.gov/public_notices/notices/20220715-implementation-nop-and-scoping-dwr-baydelta.pdf

¹² Request from Authority staff



San Joaquin Valley Water Collaborative Action Program

The CAP Plenary Group adopted work groups to implement the CAP Term Sheet, adopted November 22, 2022¹³. The Bureau of Reclamation currently funds the CAP, supporting overall process management and facilitation and development of a prioritization tool for use by CAP participants, agencies, stakeholders, and the public in evaluating policy recommendations, programmatic changes, and projects to achieve sustainable water management in the San Joaquin Valley.

San Joaquin River Restoration Program – Resources

Restoration Flows information: restoresjr.net/flows. Restoration Administrator recommendations: restoresjr.net/flows/flow-scheduling.

¹³ Request from Authority staff



Meeting Agenda

Date & Time: 10/05/2026 | 12:00 PM

Location: SLDMWA Boardroom

Notice of Finance & Administration Committee Regular Meeting / Joint Finance & Administration Committee Regular Meeting-Special Board Workshop

842 6th Street, Los Banos
(List of Member/Alternate Telephonic Locations Attached)

Public Participation Information

Join Zoom Webinar -

<https://us02web.zoom.us/j/82802390388?pwd=dMxOgn4U9He0bN4Goi2AtbUqJaHScW.1>

NOTE: Any member of the public may address the Finance & Administration Committee/Board concerning any item on the agenda before or during consideration of that item.

Because the notice provides for a special meeting of the Finance & Administration Committee ("FAC") and a joint special FAC Meeting/Special Board workshop, Board Directors/Alternates may discuss items listed on the agenda; however, only FAC Members/Alternates may correct or add to the agenda or vote on action items.

NOTE FURTHER: Meeting materials have been made available to the public on the San Luis & Delta-Mendota Water Authority's website, <https://www.sldmwa.org>, and at the Los Banos Administrative Office, 842 6th Street, Los Banos, CA 93635.

Agenda

Item	Topic	Lead
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- | | | |
|----|--|--|
| 1. | Call to Order/Roll Call | |
| 2. | Finance & Administration Committee to Consider Additions or Corrections to the Agenda for the Finance & Administration Committee Meeting only, as Authorized by Government Code Section 54950 <i>et seq.</i> | |
| 3. | Opportunity for Public Comment – Any member of the public may address the Finance & Administration Committee/Board concerning any matter not on the agenda, but within the Committee or Board's jurisdiction. Public comment is limited to no more than three minutes per person. For good cause, the Chair of the Finance & Administration Committee may waive this limitation. | |

ACTION ITEMS

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| 4. | Approval September 14, 2026 Meeting Minutes | |
|----|---|--|

- | | | |
|----|---|-------|
| 5. | Recommendation to Accept Financial & Expenditure Reports | Tarka |
| 6. | Recommendation to Authorize Adoption of Resolution Authorizing New Commercial Banking Relationships with JP Morgan Chase Bank and Valley Strong Credit Union | Tarka |

REPORT ITEMS

- | | | |
|-----|---|---------|
| 7. | Status Update Regarding the DMC Subsidence Correction Project | Barajas |
| 8. | FY27 Activity Agreements Budget to Actual Report through 8/31/26 | Tarka |
| 9. | FY27 O&M Budget to Actual Report through 8/31/26 | Tarka |
| 10. | Contract/Procurement Activity Reports | Tarka |
| 11. | Accounting Updates | Tarka |
| 12. | Executive Director's Report
(May include reports on activities within the Finance & Administration Committee's jurisdiction re: 1) CVP/SWP water operations; 2) California infrastructure projects; 3) regulation of the CVP/SWP; 4) existing or possible new State and Federal policies; 5) Water Authority activities) | Barajas |
| 13. | Committee Member Reports | |
| 14. | Reports Pursuant to Government Code Section 54954.2(a)(3) | |
| 15. | ADJOURNMENT | |

Persons with a disability may request disability-related modification or accommodation by contacting Cheri Worthy or Sandi Ginda at the San Luis & Delta-Mendota Water Authority Office, 842 6th Street, P.O. Box 2157, Los Banos, California, via telephone at (209) 826-9696, or via email at cheri.worthy@sldmwa.org. Requests should be made as far in advance as possible before the meeting date, preferably 3 days in advance of regular meetings or 1 day in advance of special meetings/workshops.

This agenda has been prepared as required by the applicable laws of the State of California, including but not limited to, Government Code Section 54950 et seq. and has not been prepared with a view to informing an investment decision in any of the Authority's bonds, notes, or other obligations. Any projections, plans or other forward-looking statements included in the information in this agenda are subject to a variety of uncertainties that could cause any actual plans or results to differ materially from any such statement. The information herein is not intended to be used by investors or potential investors in considering the purchase or sale of the Authority's bonds, notes or other obligations and investors and potential investors should rely only on information filed by the Authority on the Municipal Securities Rulemaking Board's Electronic Municipal Market Access System for municipal securities disclosures, maintained on the World Wide Web at <https://emma.msrb.org/>.

SLDMWA FINANCE & ADMINISTRATION COMMITTEE REGULAR MEETING TELEPHONIC LOCATIONS

October 5, 2026

15671 W. Oakland Ave
Five Points, CA 93624



Meeting Minutes

Date & Time: 9/14/2026 | 12:16 PM
Location: SLDMWA Boardroom
842 6th Street, Los Banos

San Luis & Delta-Mendota Water Authority Finance and Administration Committee Regular Meeting and Joint Finance and Administration Committee Regular Meeting – Special Board of Directors Workshop

Attendance

Committee Members Present

Ex Officio: Cannon Michael
Division 1: Anthea Hansen, Chair/Member
Division 2: Justin Diener, Member
Stephen Farmer, Alternate
Division 3: Chris White, Member
Jarrett Martin, Alternate
Division 4: Brett Miller, Member
Division 5: Manny Amorelli, Alternate
FWA: Wilson Orvis, Member

Board of Directors Present

Division 1: Anthea Hansen, Director
Division 2: Justin Diener, Director
Division 3: Chris White, Alternate
Jarrett Martin, Director
Cannon Michael, Director
Division 4: Dana Jacobson, Director
Brett Miller, Alternate
Division 5: Manny Amorelli, Director

FWA Representative: Absent

Authority Representatives Present

Federico Barajas, Executive Director
Pablo Arroyave, Chief Operating Officer
Scott Petersen, Chief Strategic & Admin. Officer
Rebecca Akroyd, General Counsel
Rebecca Harms, Deputy General Counsel
Ray Tarka, Director of Finance
Jaime McNeil, Engineering Director
Lauren Viers, Accounting Manager
Eddie Reyes, Information Systems Technician

Others Present

Lea Emmons, City of Tracy (ZOOM)
Patrick McGowan, Panoche Water District
Chase Hurley, Pacheco Water District
John Wiersma, Henry Miller Reclamation District

Agenda

Item	Topic	Lead
1.	Call to Order/Roll Call — The meeting was called to order by Committee Chair Anthea Hansen at approximately 12:16 p.m. and roll was called.	
2	Additions or Corrections to the Agenda of Items, as authorized by Government Code Section 54950 et seq. — No additions or corrections.	
3.	Opportunity for Public Comment — No public comment.	
4.	Finance and Administration Committee to Consider Approval of the August 3, 2026 Meeting Minutes — Chair Anthea Hansen deemed August 3, 2026, meeting minutes approved as submitted.	

5. **Recommendation to Accept Financial & Expenditure Reports** — Tarka

Director of Finance Raymond Tarka presented the packet to the committee and answered questions throughout his presentation. M/S - On a motion made by Member Brett Miller, seconded by Member Wilson Orvis, the Committee recommended acceptance of the Financial & Expenditure Reports. Vote: Ayes – Michael, Hansen, Diener, White, Miller, Amorelli, Orvis; Nays – 0; Abstentions – 0.
6. **Recommendation to Authorize Execution of Task Order with CDM Smith, Inc. and Related Increase in Expenditure of Up to \$887,617 for DMC Subsidence Correction Project Program Management Services** Arroyave, McNeil

Chief Operating Officer Pablo Arroyave introduced the item and explained the need for additional funds for Phase 1 construction support. Arroyave then referred to Engineering Director Jaime McNeil, who described the scope of work under the existing budget and explained that the costs would be reimbursed through the DWR grant. McNeil responded to questions throughout her presentation. M/S - On a motion made by Member Brett Miller, seconded by Member Wilson Orvis, the Committee recommended authorizing execution of Task Order with CDM Smith, Inc. and related increase in expenditure of up to \$887,617 for DMC Subsidence Correction Project Program Management Services. Vote: Ayes – Michael, Hansen, Diener, White, Miller, Amorelli, Orvis; Nays – 0; Abstentions – 0.
7. **Status Update Regarding the DMC Subsidence Correction Project** — Arroyave

Chief Operating Officer Pablo Arroyave presented the item and referred to the PowerPoint presentation included in the packet, which summarized the work completed on the project during August.
8. **FY27 Activity Agreements Budget to Actual Report through 7/31/26** — Tarka

Director of Finance Raymond Tarka presented the Budget to Actual Report through July 31, 2026, for the Activity Agreement funds. Tarka stated for the five-month period, the budget was trending positive overall with actual spending ending July 31, 2026 at \$3,030,870 or 25.89% of the approved budget.
9. **FY27 O&M Budget to Actual Report through 7/31/2026** — Director of Finance Raymond Tarka

Director of Finance Raymond Tarka reported that for WY25, the self-funded routine O&M expenses through July 31, 2026, are under budget by \$784,141 or 9.32%, mainly due to underspending for O&M expenses in all cost pools. Intertie conveyance costs are expected to exceed budget due to the increase in conveyance rate for the current year of about 18.6%. The fiscal year 2025 audit is underway and will be completed as soon as possible. Tarka answered questions throughout the presentation.
10. **Contract/Procurement Activity Report** — Director of Finance Raymond Tarka

Tarka presented the Contract/Procurement Activity Report included in the packet for the period of August 1, 2026 through August 31, 2026. During this time there were no contracts or contract change orders issued.

11. **Accounting Updates** — Director of Finance Raymond Tarka provided Tarka Accounting Department updates to the Committee. Tarka reported the final PUE true-up was approximately \$3 million rather than the original estimate of \$5 million; therefore, there is currently no need for a preliminary final accounting.
12. **Executive Director's Report** — Executive Director Federico Barajas Barajas provided the following updates to the committee:
- A. **Fiscal Year 2028 Budget** – An OM&R Technical Committee meeting will be held next month to review the proposed OM&R budget and projects for the upcoming fiscal year.
 - B. **OPP Negotiations** – A negotiation session for the O'Neill Pumping Plant Transformer Replacement Project is scheduled for Wednesday.
 - C. **Outage at O'Neill** – Executive Director Barajas introduced Chief Operating Officer Pablo Arroyave who reported that the outage at O'Neill began today. Operations are currently maintaining 4 units at O'Neill and all 6 units at the Delta-Mendota Canal/California Aqueduct Intertie. Demands are currently over 2,000 cfs and staff will coordinate with Upper DMC members to ensure demands continue to be met.
13. **Committee Member Reports** — None.
14. **Reports Pursuant to Government Code Section 54954.2(a)(3)** — None.
15. **Adjournment** — The meeting was adjourned at approximately 12:41 p.m.